

OLYMPIC VALLEY PUBLIC SERVICE DISTRICT



BOARD OF DIRECTORS MEETING AGENDA

Tuesday, February 27th, 2024, at 8:30 A.M.
305 Olympic Valley Road, Community Room, Olympic Valley, CA

All or portions of this meeting will be conducted by teleconferencing in accordance with Government Code section 54953(b). The teleconference location is 647 Broadway, Dunedin, FL 34698. The location is accessible to the public, and members of the public may listen to the meeting and address the Directors from the teleconference locations.

Finance Committee on Tuesday, February 27th, 2024, at 7:45 A.M.
The Committee will review finance-related items on this agenda.
305 Olympic Valley Road, Room 212, Olympic Valley, CA

Public comments will be accepted by the Board in-person until the close of public comment on each item. Comments may also be submitted to the Board Secretary at info@ovpsd.org or by mail at P.O. Box 2026, Olympic Valley, California 96146. The final mail and e-mail collection will be the day before the meeting at 2:00 p.m. The public will be allowed to speak on any agenda item as it is considered, which may not be taken in the order stated herein. Times, where provided, are approximate only. The District's Board of Directors may take formal action on any item.

In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, please contact the Board Secretary at 530-583-4692 at least 48 hours preceding the meeting.

Documents presented for an open session to the governing body after distribution of the agenda packet are available for public inspection at the District office during normal District business hours and at the meeting.

A. Call to Order, Roll Call & Pledge of Allegiance.

B. Community Informational Items. These non-action agenda items are dedicated to facilitate communications and share information within the Olympic Valley. The organizations include, but are not limited to:

- | | |
|---------------------------------------|-------------------------------------|
| B-1 Olympic Valley Watershed Alliance | B-5 Olympic Valley Mutual Water Co. |
| B-2 Friends of Olympic Valley | B-6 Firewise Community |
| B-3 Olympic Valley Design Review | B-7 Capital Projects Advisory (CAP) |
| B-4 Olympic Valley MAC | B-8 Tahoe-Truckee Sanitation Agency |

C. Public Comment / Presentation. Members of the public may address the board on items not on this agenda for up to three minutes; however, any matter that requires action by the governing body will, unless an emergency exists, be referred to staff for a report and possible action at a subsequent Board meeting.

D. Financial Consent Agenda. All items listed under this agenda item will be approved by one motion. These items are routine, non-controversial, and the finance-related items have been reviewed by the Finance Committee. There will be no separate discussion of these items unless a member of the audience, board, or staff requests the removal of an item for separate consideration. Any item removed for discussion will be considered after approval of the remaining Consent Agenda items.

- D-1 Operating Account Check Register
- D-2 Operations Enterprise Fund, Revenue vs. Expenditure/Balance Sheet
- D-3 Fire Government Fund, Revenue vs. Expenditure/Balance Sheet
- D-4 Capital Reserve Fund Balance Sheet/Income Statement
- D-5 Combined Revenues/Expenditures/Balance Sheet
- D-6 Fund Balance Statement
- D-7 Bike Trail Snow Removal, Revenue vs. Expenditure
- D-8 Progress Payment – DOWL – OVPSD/Mutual Emergency Intertie Project
- D-9 Progress Payment – Badger – Water Meter Replacement Project
- D-10 Progress Payment – UES – Climate Change Groundwater Modeling
- D-11 Progress Payment – Sheilds Consulting Engineering – 305 Olympic Valley Rd. HVAC Improvements Project

E. Approve Minutes.

- E-1 Minutes for the Regular Board of Directors meeting of January 30th, 2024.

F. Old and New Business. Members of the public may address the board on each agenda item, up to three minutes or longer based on direction from the Board President.

F-1 Climate Change Modeling for the Sufficiency of Supply Assessment.

Information Only: Review item and accept public comment.

F-2 Budget Preparation Schedule

Information Only: Review item and accept public comment.

F-3 CalPERS Unfunded Accrued Liability – Additional Payment.

Proposed Action: Review item, accept public comment and approve an additional payment towards the Unfunded Accrued Liability (UAL) for CalPERS Miscellaneous Pension Plan in the amount of \$200,000.

F-4 Approve 2023-2024 Employee Salary Schedules Revision.

Proposed Action: Review item, accept public comment and approve Employee Salary Schedules by adoption of Resolution 2024-02.

F-5 California Special Districts Association (CSDA) – Board of Directors Nominations Seat A

Proposed Action: Review item, accept public comment and nominate a candidate as desired.

Timed Item - 11:00 AM

F-6. First Round Interviews for the General Manager Position.

Information only: Review item, accept public comment, and conduct interviews.

G. Management Status Reports.

- G-1 Fire Department Report
- G-2 Water & Sewer Operations Report
- G-3 Engineering Report
- G-4 Administration & Office Report
- G-5 General Manager Report
- G-6 Legal Report (verbal)
- G-7 Directors Comments (verbal)

H. Closed Session.

H-1 Closed Session – Public Employment.

Government Code Section 54957
Title: General Manager

H-2 Closed Session – Public Employee Performance Evaluation.

Government Code Section 54957
Title: General Manager

H-3 Closed Session – District Labor Negotiations.

The Board will meet in Closed Session pursuant to Government Code §54957 et al regarding District labor negotiations.
Conference with District Labor Negotiator: As identified in open session
Employee Organization: IUOE Stationary Engineers Local 39 for Fire Department
Personnel to discuss salaries, salary schedules, or compensation paid in the form of benefits.

I. Possible Action from Closed Session.

I-1 Fire Department MOU - Negotiator Consultant

Proposed Action: Review item, accept public comment, authorize the General Manager to execute a professional services agreement Patrick Clark Consulting for labor agreement negotiation services.

J. Adjourn

PURPOSE STATEMENT

The Olympic Valley Public Service District's purpose is to assume leadership in providing high-quality public services needed by the community.

MISSION STATEMENT

Olympic Valley Public Service District serves full-time and part-time residents, businesses, employees, and visitors in Olympic Valley. The mission is to provide leadership in maintaining and advocating for needed, high-quality and financially sound community services for the Valley. These include, but are not limited to water, emergency services, and sewer and garbage collection. The District will conduct its operations in a cost effective, conservation-minded, and professional manner, consistent with the desires of the community while protecting natural resources and the environment.

T-TSA BOARD MEETING SUMMARY

02/21/2024 Regular BOD Meeting

1) The February 21, 2024 Board meeting was held in person and via Zoom:

- T-TSA Board Meeting Videos available at: <https://vimeo.com/user183648821>

2) Public Comment (provided during Public Comment or Agenda items).

None.

3) No Sanitary Sewer Overflows.

4) Status Report:

a) Operations Report:

- All plant waste discharge requirements were met and the plant performed well in January.
- Chemical and Recarbonation clarifier launders were repaired and are back in service.
- Submitted request for WDR update, received notice of receipt from Lahontan Water Board.
- Provided support for the installation of the new Final Effluent Flow Meter.

b) Laboratory Report:

- Started collecting samples for CDPH COVID-19 wastewater monitoring.
 - Staff provided a brief demonstration.
 - Several data points are available on the CDPH website. [Cal-SuWers Network Dashboard](#).
- Ongoing recruitment for Lab Director.

c) Capital Projects Report:

- Sodium Hypochlorite Foundation Project: Final concrete Pour in place and curing, and internal staff work underway. The Emergency Launder Repair Project has been completed. The Digestion Improvements project is actively receiving RFPs. The TRI Alpine Meadows to Olympic Valley Rehabilitation Project is currently reviewing proposals received. Finally, the Front Parking & Landscaping Improvements Project is in the design phase.
- Please visit the new page on the Agency website for updates on ongoing projects by using the following link: <https://www.ttsa.ca.gov/home/pages/construction-projects>

d) Other Items Report: The Board Approved:

- Approval of the Regular Board meeting minutes on January 17, 2024.
- Approval of payment of General Fund warrants and Financial Statements.
- Approval of Consultant Services to Develop a Network Upgrade Preliminary Design Report for the SCADA/IT Master Plan.
- Approval to Award Procurement of SCADA/IT Server Upgrade & Replacement.
- Additionally:
 - Presentation and Discussion of Proposed Nutrient Removal Alternatives Study.
 - Presentation of the SCADA/IT Master Plan Standards – Phase 1.
 - Placer County LAFCO Notice of Upcoming Vacancies and Call for Nominations.

Tahoe-Truckee Sanitation Agency
Monitoring and Reporting Program No. 2002-0030
WDID Number 6A290011000
Flow Monitoring Within collection System: Flow Measurement
Olympic Valley Public Service District
January, 2024

DATE	OVPSD Daily Flow MG	OVPSD 7 Day Avg Flow MGD	OVPSD Peak Flow MGD
1/1/2024	0.454	0.427	0.765
1/2/2024	0.404	0.439	0.743
1/3/2024	0.357	0.430	0.750
1/4/2024	0.366	0.419	0.754
1/5/2024	0.339	0.403	0.741
1/6/2024	0.284	0.379	0.611
1/7/2024	0.264	0.353	0.651
1/8/2024	0.189	0.315	0.373
1/9/2024	0.167	0.281	0.301
1/10/2024	0.150	0.251	0.264
1/11/2024	0.171	0.223	0.315
1/12/2024	0.241	0.209	0.592
1/13/2024	0.322	0.215	0.703
1/14/2024	0.343	0.226	0.768
1/15/2024	0.283	0.240	0.744
1/16/2024	0.191	0.243	0.366
1/17/2024	0.184	0.248	0.352
1/18/2024	0.203	0.252	0.359
1/19/2024	0.226	0.250	0.375
1/20/2024	0.322	0.250	0.690
1/21/2024	0.307	0.245	0.710
1/22/2024	0.241	0.239	0.662
1/23/2024	0.208	0.242	0.347
1/24/2024	0.213	0.246	0.393
1/25/2024	0.247	0.252	0.426
1/26/2024	0.309	0.264	0.727
1/27/2024	0.386	0.273	0.779
1/28/2024	0.316	0.274	0.750
1/29/2024	0.249	0.275	0.509
1/30/2024	0.232	0.279	0.521
1/31/2024	0.233	0.282	0.389
SUMMARY			
AVG	0.271	0.288	0.562
MAX	0.454	0.439	0.779
MIN	0.150	0.209	0.264

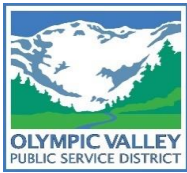


OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
Operating Account Check Register
February 29, 2024



Check Register for Board Packet:

Check #	Check Date	Name	Module	Amount
51390	1/26/2024	Jessica Asher	AP	88.04
51391	1/26/2024	AT&T	AP	565.40
51392	1/26/2024	Wesley J. Beyer	AP	1,394.21
51393	1/26/2024	Brandon C. Burks	AP	1,802.80
51394	1/26/2024	Burtons Fire, Inc	AP	165.46
51395	1/26/2024	Canon Financial Services, Inc.	AP	125.51
51396	1/26/2024	CMC Tire Inc.	AP	1,788.88
51397	1/26/2024	Coffee Connexion	AP	121.81
51398	1/26/2024	Cranmer Engineering, Inc.	AP	500.00
51399	1/26/2024	DOWL, INC.	AP	1,690.00
51400	1/26/2024	W.W. Grainger, Inc.	AP	100.35
51401	1/26/2024	Dave Hunt	AP	43.60
51402	1/26/2024	Hunt Propane, Inc.	AP	7,633.70
51403	1/26/2024	Konica Minolta Business Solutions USA, Inc.	AP	197.21
51404	1/26/2024	L.A. Perks Plumbing & Heating, Inc.	AP	1,160.00
51405	1/26/2024	LEXIPOL LLC	AP	6,639.38
51406	1/26/2024	Life Assist	AP	12.06
51407	1/26/2024	Beverli Marshall	AP	1,149.80
51408	1/26/2024	ODP Business Solutions, LLC	AP	25.20
51409	1/26/2024	Olympus and Associates, Inc.	AP	100,248.75
51410	1/26/2024	Shields Consulting Group, Inc	AP	2,375.00
51411	1/26/2024	Nicole Smola	AP	14.90
51412	1/26/2024	Springbrook Holding Co LLC.	AP	1.00
51413	1/26/2024	State Water Resources Control	AP	60.00
51414	1/26/2024	Tahoe Forest Health System	AP	595.99
51415	1/26/2024	Tahoe Supply Company LLC	AP	526.67
51416	1/26/2024	Tahoe Truckee Sanitation Agency	AP	3,383.84
51417	1/26/2024	Thatcher Company, Inc.	AP	3,463.65
51418	1/26/2024	Third Floor Story Corporation	AP	150.00
51419	1/26/2024	Truckee Auto Parts	AP	317.31
51420	1/26/2024	U.S. Bank Corp Payment System	AP	6,033.17
51421	1/26/2024	USA BlueBook	AP	1,990.19
51422	1/26/2024	USC Foundation	AP	120.00
51423	2/9/2024	Atomic Printing	AP	184.41
51424	2/9/2024	Timothy L. Buxton	AP	95.00
51425	2/9/2024	Capitol Elevator Company, Inc.	AP	572.00
51426	2/9/2024	Brad K. Chisholm	AP	37.88
51427	2/9/2024	CMC Tire Inc.	AP	3,010.88
51428	2/9/2024	Angela M Costamagna	AP	675.00
51429	2/9/2024	Cranmer Engineering, Inc.	AP	235.00
51430	2/9/2024	Engineered Fire Systems, INC.	AP	187.50
51431	2/9/2024	Flyers Energy LLC	AP	948.78
51432	2/9/2024	Dave Hunt	AP	51.13
51433	2/9/2024	Hunt & Sons, Inc.	AP	3,594.43
51434	2/9/2024	Hunt Propane, Inc.	AP	3,249.45
51435	2/9/2024	Liberty Utilities	AP	58,539.13
51436	2/9/2024	Life Assist	AP	1,435.28
51437	2/9/2024	LINA	AP	235.90
51438	2/9/2024	Nicolas Massetani	AP	298.68
51439	2/9/2024	Danielle Mueller	AP	2,427.27
51440	2/9/2024	Municipal Maintenance	AP	2,563.55
51441	2/9/2024	ODP Business Solutions, LLC	AP	32.44
51442	2/9/2024	Professional Communications	AP	42.40
51443	2/9/2024	SBR Technologies	AP	751.03
51444	2/9/2024	Secretary of State	AP	20.00
51445	2/9/2024	Snoquip, Inc	AP	48.22
51446	2/9/2024	Solv Business Solutions	AP	265.71



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
 Operating Account Check Register
 February 29, 2024



Check Register for Board Packet:

Check #	Check Date	Name	Module	Amount
51447	2/9/2024	Springbrook Holding Co LLC.	AP	12.00
51448	2/9/2024	Tahoe Truckee Sierra Disposal	AP	289.85
51449	2/9/2024	Thatcher Company, Inc.	AP	1,753.04
51450	2/9/2024	Third Floor Story Corporation	AP	1,200.00
51451	2/9/2024	Thomas S Archer	AP	2,625.00
51452	2/9/2024	Hans Walde	AP	274.56
51453	2/9/2024	Western Nevada Supply Co.	AP	11.80
51454	2/16/2024	AT&T	AP	549.00
51455	2/16/2024	Badger Meter, Inc	AP	352.50
51456	2/16/2024	Canon Financial Services, Inc.	AP	125.51
51457	2/16/2024	Cranmer Engineering, Inc.	AP	175.00
51458	2/16/2024	Dept of Forestry & Fire Prot.	AP	7,163.50
51459	2/16/2024	Hunt Propane, Inc.	AP	3,384.48
51460	2/16/2024	National Auto Fleet Group	AP	49,620.97
51461	2/16/2024	North Lake Auto Parts	AP	71.59
51462	2/16/2024	North Lake Tahoe Fire	AP	22.00
51463	2/16/2024	O'Reilly Auto Parts	AP	1,068.71
51464	2/16/2024	Tahoe Forest Health System	AP	114.00
51465	2/16/2024	Third Floor Story Corporation	AP	1,141.96
51466	2/16/2024	Truckee Tire	AP	1,593.14
51467	2/16/2024	Vincent Communications, Inc.	AP	609.12

296,142.68

78

Electronic / ACH Payments

2/8/2024	February CalPERS Medical	39,015.94
2/2/2024	BPAS- Bi-weekly HRA	1,828.86
2/2/2024	BRI- Café Plan Payment	1,592.31
2/2/2024	CalPERS 457 Payment	4,838.39
2/2/2024	Wage Garnishment	461.53
2/2/2024	Payroll Taxes	49,445.74
2/2/2024	EMPOWER 457 Payment	3,601.07
2/2/2024	CalPERS Pension Payment	33,400.55
2/2/2024	Union Dues	434.30
2/2/2024	Payroll Direct Deposits	88,134.79
2/4/2024	February Principal- Dental, Vision, Life, LTD	3,449.92
2/16/2024	BPAS- Bi-weekly HRA	1,828.86
2/16/2024	BRI- Café Plan Payment	7.70
2/16/2024	CalPERS 457 Payment	4,838.39
2/16/2024	Wage Garnishment	461.53
2/16/2024	Payroll Taxes	51,028.16
2/16/2024	EMPOWER 457 Payment	3,601.07
2/16/2024	CalPERS Pension Payment	33,781.16
2/16/2024	Union Dues	435.94
2/16/2024	Payroll Direct Deposits	95,033.25
2/16/2024	Verizon Wireless- Monthly Cell and Tablets	401.03

417,620.49

713,763.17



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
REVENUES & EXPENDITURES
January 31, 2024



	ENTERPRISE OPERATIONS									CONSOLIDATED				YTD Prior Year Jan-23	Over/ (under) from PY
	Water Actual	Water Budget	Over/ (under) YTD	Sewer Actual	Sewer Budget	Over/ (under) YTD	Garbage Actual	Garbage Budget	Over/ (under) YTD	Actual YTD	Total Budget	Remaining Budget	YTD % to Budget		
	YTD Jan-24	YTD Jan-24		YTD Jan-24	YTD Jan-24		YTD Jan-24	YTD Jan-24							
Rate Revenue	2,247,544	2,307,368	(59,824)	1,701,654	1,655,203	46,451	365,988	363,285	2,703	4,315,186	4,325,856	10,670	99.8%	4,084,218	230,967
Tax Revenue	29,167	29,167	-	29,167	29,167	-	-	-	-	58,333	100,000	41,667	58.3%	29,167	29,167
Rental Revenue	24,666	24,912	(245)	24,666	24,912	(245)	-	-	-	49,333	85,411	36,078	57.8%	48,424	909
Bike Trail	10,768	10,455	313	10,768	10,455	313	-	-	-	21,535	24,465	2,930	46.8%	20,908	628
Grants	172,755	87,500	85,255	-	-	-	-	-	-	172,755	150,000	(22,755)	115.2%	145,945	26,810
Administration	43,991	64,586	(20,595)	23,991	64,586	(40,595)	-	-	-	67,981	221,436	153,455	30.7%	43,890	24,091
Total Revenue	2,528,890	2,523,986	4,904	1,790,245	1,784,321	5,924	365,988	363,285	2,703	4,685,123	4,928,703	243,580	95.1%	4,372,552	312,571
Salaries & Wages	521,094	475,402	45,692	474,785	475,402	(617)	961	7,000	(6,039)	996,841	1,641,950	645,109	60.7%	871,405	125,435
Employee Benefits	190,318	186,355	3,963	179,575	186,355	(6,779)	227	-	227	370,120	638,929	268,809	57.9%	336,172	33,949
Materials & Supplies	70,297	54,469	15,828	14,852	7,802	7,050	-	-	-	85,149	106,750	21,601	79.8%	61,373	23,776
Maintenance Equipment	8,419	21,117	(12,698)	4,901	13,825	(8,924)	-	-	-	13,320	59,900	46,580	22.2%	8,496	4,824
Facilities: Maintenance & Repairs	12,747	45,826	(33,079)	12,006	7,705	4,301	-	-	-	24,753	91,766	67,013	27.0%	37,429	(12,676)
Training & Memberships	12,239	8,217	4,022	4,971	7,438	(2,467)	-	-	-	17,210	26,837	9,627	64.1%	15,796	1,414
Vehicle Repair/Maintenance	12,684	12,717	(33)	12,717	12,717	1	-	-	-	25,401	43,600	18,199	58.3%	17,803	7,598
Garbage	41,725	-	41,725	-	-	-	215,908	208,292	7,616	215,908	357,072	141,164	60.5%	192,992	22,916
Board Expenses	13,888	15,422	(1,534)	13,888	15,422	(1,534)	-	-	-	27,776	52,876	25,100	52.5%	21,709	6,067
Consulting	17,920	35,134	(17,213)	17,920	35,134	(17,213)	-	-	-	35,840	120,458	84,618	29.8%	48,370	(12,530)
Insurance	28,756	27,001	1,754	28,756	27,001	1,754	-	-	-	57,512	92,576	35,064	62.1%	45,356	12,156
Fees/Licenses & Permits	14,145	17,836	(3,691)	14,145	17,836	(3,691)	-	-	-	28,290	61,153	32,863	46.3%	43,804	(15,515)
Office Expenses	10,747	22,991	(12,244)	10,747	22,991	(12,244)	-	-	-	21,495	78,827	57,332	27.3%	30,171	(8,676)
Travel, Meetings & Recruitment	7,628	4,558	3,071	7,628	4,558	3,071	-	-	-	15,257	15,626	369	97.6%	6,762	8,494
Utilities	58,346	66,591	(8,244)	42,908	30,756	12,152	-	-	-	101,255	166,880	65,625	60.7%	72,460	28,794
Park & Bike Trail	4,289	6,125	(1,836)	4,289	6,125	(1,836)	-	-	-	8,579	21,000	12,421	40.9%	16,909	(8,330)
Interest & Misc	2,724	3,207	(484)	2,724	3,207	(484)	-	-	-	5,447	10,996	5,549	49.5%	10,817	(5,370)
Transfer to/from Capital Resv	-	-	-	-	-	-	-	-	-	-	-	-	0.0%	-	-
Total Expenses	1,027,967	1,002,967	25,000	846,813	874,273	(27,460)	217,097	215,292	1,805	2,050,152	3,587,196	1,537,044	57.2%	1,837,827	212,326
Operating Surplus (Deficit)	1,500,924	1,521,020	(20,096)	943,431	910,048	33,383	148,891	147,993	898	2,634,970	1,341,507			2,534,725	100,245
Depreciation	186,729	190,030	(3,301)	186,729	190,030	(3,301)	-	-	-	373,459	640,215	266,756	58.3%	373,459	-
Net Surplus (Deficit)	1,314,194	1,330,990	(16,795)	756,702	720,018	36,684	148,891	147,993	898	2,261,512	701,292			2,161,266	100,245

58.3% of the Budgeted Year Expended

Highlights

- **Revenue** year to date is at \$4.7 million. This is an increase of PY by approximately \$313K. This is mostly due to increased rate revenue.

- **Salaries & Wages** are slightly over budget in regular wages. There were a few incentives and promotions that were not planned.

- **Employee Benefits** are on plan.

Billable wages are reimbursable. Capital labor relates to capital projects and are not expensed. Total amounts to \$74,000. Active projects are HVAC improvements, Meter Replacements, Zone 3 tank recoat, Granite Chief sewer line, and Mutual Intertie.

- **Materials and Supplies** relates primarily to caustic soda purchases. There is an overage due to timing and buying materials early in the year. There were also manhole lids and parts purchases.

- **Trainings and Memberships** consist of annual fees such as SWRCB and AWWA as well as training and certifications for operators.

- **Garbage** is over budget due to time of year and District funded programs such as green waste days, and dumpster rebates.

- **Travel, Meetings & Recruitment** is over budget due to general manager recruitment and an AWWA water rate training course attended by DH and DM. These were not originally budgeted.

- **Interest & Misc** consists of interest due on the building loan. The loan will be paid off in 2025, 3 years ahead of schedule.

- In total we are 58% through the year. Revenues are at 95% of the budget and expenses are at 58%. Compared to PY at this time, our net surplus is \$100K higher, mostly due to additional rate revenue.



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
ENTERPRISE BALANCE SHEET
 January 31, 2024



	Balance Jan-24	Balance Dec-23	Change Prior Month	Balance Jan-23	Change Prior Year
ASSETS					
Current Assets					
Cash	1,006,864	557,947	448,918	4,610,032	(3,603,167)
Accounts Receivable	312,983	336,568	(23,585)	339,150	(26,166)
Prepaid Expenses	104,307	118,837	(14,530)	101,325	2,982
Total Current Assets	1,424,155	1,013,351	410,804	5,050,506	(3,626,352)
Noncurrent Assets					
Open Projects	1,296,770	1,186,010	110,760	1,169,350	127,420
Property, Plant, & Equipment	28,863,810	28,863,810	-	27,734,992	1,128,818
Accumulated Depreciation	(18,978,301)	(18,924,950)	(53,351)	(18,438,874)	(539,427)
Lease Receivable	192,099	192,099	-	266,945	(74,846)
Intercompany	434,721	1,182,601	(747,880)	(4,825,131)	5,259,853
Total Noncurrent Assets	11,809,100	12,499,570	(690,471)	5,907,281	5,901,818
Deferred Outflows					
Deferred Outflows - Pension	1,951,930	1,951,930	-	1,651,866	300,064
Deferred Outflows - OPEB	127,358	127,358	-	114,777	12,580
Total Deferred Outflows	2,079,288	2,079,288	-	1,766,643	312,644
Total Assets	15,312,542	15,592,209	(279,667)	12,724,431	2,588,111
LIABILITIES					
Current Liabilities					
Accounts Payable	58,845	36,282	22,563	108	58,737
Accrued Expenses	200,897	168,708	32,189	207,587	(6,689)
Payroll Liabilities	359,123	318,742	40,381	353,547	5,576
Current Portion-Building loan	118,461	118,461	-	100,504	17,957
Total Current Liabilities	737,326	642,193	95,133	661,745	75,580
Long-Term Liabilities					
Building & Land Loans	122,406	122,406	-	255,006	(132,600)
PERS LT Liability	1,363,254	1,363,254	-	(729,334)	2,092,589
Other Post Employment Benefits	257,213	257,213	-	267,576	(10,363)
Total LT Liabilities	1,742,873	1,742,873	-	(206,752)	1,949,625
Deferred Inflows					
Deferred Inflows - Pension	579,221	579,221	-	732,394	(153,173)
Deferred Inflows - OPEB	236,744	236,744	-	263,988	(27,244)
Deferred Inflows - Leases	182,814	182,814	-	262,898	(80,084)
Total Deferred Inflows	998,780	998,780	-	1,259,281	(260,501)
Total Liabilities	3,478,979	3,383,846	95,133	1,714,274	1,764,705
NET POSITION					
Investment in Capital Assets	9,572,051	9,572,051	-	8,848,891	723,161
Current Year Net Income	2,261,512	2,636,312	(374,800)	2,161,266	100,245
Total Net Position	11,833,563	12,208,363	(374,800)	11,010,157	823,406
Total Liabilities and Net Position	15,312,542	15,592,209	(279,667)	12,724,431	2,588,111



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
REVENUES & EXPENDITURES
January 31, 2024



FIRE DEPARTMENT OPERATIONS

	Actual YTD Jan-24	Budget YTD Jan-24	Over/ (under) YTD	Total Budget	Remaining Budget	YTD % to Budget	Actual YTD Jan-23	Over/ (under) to PY
Rate Revenue	-	-	\$ -		\$ -	0.0%	-	\$ -
Tax Revenue	\$ 2,468,667	\$ 2,468,667	\$ 0	\$ 4,232,000	\$ 1,763,333	58.3%	\$ 2,248,180	\$ 220,487
Strike Team/ /Station 22 Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	\$ 30,928	\$ (30,928)
Rental Revenue	\$ 24,298	\$ 24,911	\$ (613)	\$ 42,705	\$ 18,407	56.9%	\$ 23,851	\$ 447
Inspections	\$ 25,383	\$ 5,833	\$ 19,549	\$ 10,000	\$ -	253.8%	\$ (14,946)	\$ 40,329
Administration	\$ 208,608	\$ 160,433	\$ 48,175	\$ 275,028	\$ 66,420	75.8%	\$ 66,182	\$ 142,425
Total Revenue	\$ 2,726,955	\$ 2,659,844	\$ 67,111	\$ 4,559,733	\$ 1,848,160	59.8%	\$ 2,354,195	\$ 372,761
Salaries & Wages	\$ 1,015,495	\$ 1,067,379	\$ (51,883)	\$ 1,829,792	\$ 814,297	55.5%	\$ 989,422	\$ 26,074
Employee Benefits	\$ 649,546	\$ 753,810	\$ (104,264)	\$ 1,292,245	\$ 642,699	50.3%	\$ 624,606	\$ 24,939
Billable Wages & Benefits	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	\$ 30,928	\$ (30,928)
Admin Salaries & Benefits	\$ 184,227	\$ 178,210	\$ 6,017	\$ 305,502	\$ 121,275	60.3%	\$ 174,327	\$ 9,899
Materials & Supplies	\$ 13,604	\$ 20,067	\$ (6,463)	\$ 34,400	\$ 20,796	39.5%	\$ 14,874	\$ (1,270)
Maintenance Equipment	\$ 7,617	\$ 15,117	\$ (7,500)	\$ 25,915	\$ 18,298	29.4%	\$ 15,454	\$ (7,837)
Facilities: Maintenance & Repairs	\$ 21,705	\$ 15,973	\$ 5,732	\$ 27,383	\$ 5,678	79.3%	\$ 21,038	\$ 667
Training & Memberships	\$ 7,565	\$ 12,688	\$ (5,123)	\$ 21,750	\$ 14,185	34.8%	\$ 5,866	\$ 1,698
Vehicle Repair/Maintenance	\$ 40,667	\$ 18,842	\$ 21,825	\$ 32,300	\$ (8,367)	125.9%	\$ 17,057	\$ 23,610
Board Expenses	\$ 7,920	\$ 10,354	\$ (2,434)	\$ 17,750	\$ 9,830	44.6%	\$ 7,210	\$ 710
Consulting	\$ 168,439	\$ 151,021	\$ 17,418	\$ 258,893	\$ 90,454	65.1%	\$ 28,363	\$ 140,075
Insurance	\$ 28,424	\$ 30,523	\$ (2,099)	\$ 52,325	\$ 23,901	54.3%	\$ 26,384	\$ 2,041
Rents/Licenses & Permits	\$ 33,026	\$ 46,502	\$ (13,475)	\$ 79,717	\$ 46,691	41.4%	\$ 23,674	\$ 9,352
Office Expenses	\$ 4,380	\$ 15,553	\$ (11,173)	\$ 26,663	\$ 22,283	16.4%	\$ 6,652	\$ (2,271)
Travel, Meetings & Recruitment	\$ 9,343	\$ 9,975	\$ (632)	\$ 17,100	\$ 7,757	54.6%	\$ 4,336	\$ 5,007
Utilities	\$ 42,384	\$ 43,195	\$ (811)	\$ 74,048	\$ 31,664	57.2%	\$ 32,267	\$ 10,116
Interest	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	\$ -	\$ -
Total Expenses	\$ 2,234,341	\$ 2,389,207	\$ (154,865)	\$ 4,095,783	\$ 1,861,442	54.6%	\$ 2,022,459	\$ 211,882
Operating Surplus (Deficit)	\$ 492,614	\$ 270,638	\$ 221,976	\$ 463,950			\$ 331,736	\$ 160,878
Depreciation	\$ 138,940	\$ 138,943	\$ (3)	\$ 238,188	\$ 99,248	58.3%	\$ 138,940	\$ -
Net Surplus (Deficit)	\$ 353,674	\$ 131,695	\$ 221,979	\$ 225,762			\$ 192,796	\$ 160,878

58.3% of the Budgeted Year Expended

Highlights

- Revenue** is at \$2.7M for the year. This is \$373K more than PY, due mostly to increased property tax and grant revenue.
- Salaries, Benefits, and Billable Wages** are under plan. There remains two open fire fighter positions.
- Admin Salaries & Benefits**: One third of the administration salaries are allocated to the Fire Department.
- Facilities: Maint & Repair** is slightly over budget due to the quarterly HVAC maintenance agreement and generator permit. These are budgeted.
- Vehicle Repair/Maint** includes significant repairs needed for Engine 21 (\$26,000 total). These were not budgeted.
- Consulting** is over budget due to the OV-1 Fuels Reduction Project. This was budgeted. This is grant funded.
- In total we are 58% through the year. Revenues are at 60% of the budget and expenses are at 55%.
- Compared to PY at this time, our net surplus is \$161K more, mostly due to more tax revenue and grants.



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
GOVERNMENTAL BALANCE SHEET
 January 31, 2024



	Balance Jan-24	Balance Dec-23	Change Prior Month	Balance Jan-23	Change Prior Year
ASSETS					
Current Assets					
Cash	211,913	211,913	-	25,043	186,870
Accounts Receivable	145,194	154,417	(9,223)	12,332	132,862
Prepaid Expenses	209,555	234,465	(24,910)	155,852	53,703
Total Current Assets	566,662	600,795	(34,132)	193,227	373,435
Noncurrent Assets					
Open Projects	83,720	83,720	-	292,632	(208,912)
Property, Plant, & Equipment	8,582,240	8,582,240	-	8,263,390	318,850
Accumulated Depreciation	(4,112,908)	(4,093,059)	(19,849)	(3,901,856)	(211,052)
Lease Receivable	96,049	96,049	-	133,473	(37,423)
Intercompany	565,602	456,742	108,860	(649,003)	1,214,605
Total Noncurrent Assets	5,214,704	5,125,692	89,011	4,138,635	1,076,068
Deferred Outflows					
Deferred Outflows - Pension	1,872,899	1,872,899	-	1,247,452	625,448
Deferred Outflows - OPEB	139,636	139,636	-	125,756	13,880
Total Deferred Outflows	2,012,536	2,012,536	-	1,373,208	639,328
Total Assets	7,793,902	7,739,023	54,879	5,705,070	2,088,831
LIABILITIES					
Current Liabilities					
Accounts Payable	22,810	37,168	(14,358)	(164)	22,973
Accrued Expenses	-	-	-	-	-
Payroll Liabilities	467,586	423,508	44,078	451,103	16,483
Customer Deposits	-	-	-	-	-
Current Portion-LT Debt	-	-	-	-	-
Total Current Liabilities	490,395	460,676	29,719	450,940	39,456
Long-Term Liabilities					
Building and Land Loans	-	-	-	-	-
PERS LT Liability	3,252,575	3,252,575	-	1,023,540	2,229,035
Other Post Employment Benefits	228,095	228,095	-	238,867	(10,772)
Total LT Liabilities	3,480,670	3,480,670	-	1,262,407	2,218,263
Deferred Inflows					
Deferred Inflows - Pension	352,253	352,253	-	716,724	(364,470)
Deferred Inflows - OPEB	217,083	217,083	-	241,243	(24,160)
Deferred Inflows - Leases	91,407	91,407	-	131,449	(40,042)
Total Deferred Inflows	660,744	660,744	-	1,089,415	(428,672)
Total Liabilities	4,631,808	4,602,089	29,719	2,802,762	1,829,046
NET POSITION					
Investment in Capital Assets	2,808,419	2,808,419	-	2,709,513	98,907
Current Year Net Income	353,674	328,515	25,159	192,796	160,878
Total Net Position	3,162,093	3,136,934	25,159	2,902,308	259,785
Total Liabilities and Net Position	7,793,902	7,739,023	54,879	5,705,070	2,088,831



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
REVENUES & EXPENDITURES
 January 31, 2024



Exhibit D-4
2 Pages

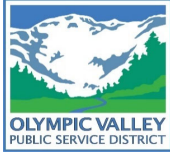
CAPITAL RESERVES OPERATIONS

	YTD Actual Jan-24	YTD Budget Jan-24	Over/ (under) to Budget	Annual Budget	Remaining Budget	YTD % to Budget	YTD Prior Yr Jan-23	Over/ (under) to Prior Yr
Connection Fees	9,467	30,333	(20,866)	52,000	42,533	18.2%	44,020	(34,553)
Placer Cty Tax	2,586,368	2,395,876	190,491	4,356,139	1,769,771	59.37%	2,427,969	158,399
HOPTR	11,912	-	11,912	43,561	31,649	27.3%	11,931	(19)
Interest	208,433	25,665	182,768	43,997	(164,436)	473.7%	69,899	138,534
Grants	-	-	-	-	-	0.0%	-	-
Total Revenue	2,816,180	2,451,875	364,305	4,495,697	1,679,517	62.6%	2,553,818	262,361
Transfers to Utility and Fire	2,527,000	2,527,000	-	4,332,000	1,805,000	58.3%	2,277,346	249,654
Capital Reserve Expenditures	85,639	78,411	7,228	78,411	(7,228)	109.2%	78,914	6,726
Total Expenses	2,612,639	2,605,411	7,228	4,410,411	1,797,772	59.2%	2,356,260	256,379
Net Surplus (Deficit)	203,541	(153,536)	357,077	85,286	(118,255)		197,559	5,982

58.3% of the Budgeted Year Expended

Highlights

- Transfers to Utility and Fire relate to budgeted tax revenue allocated to each department.
- Capital Reserve Expenditures relate to fees from Placer County to administer Ad Valorem revenues.
- There were zero new connections during the month of January.
- The District has received the Estimated Allocation of Property Taxes for Fiscal Year 2024, also known as the "September Surprise".
- The total anticipated tax revenue, less any fees from the county is estimated to be \$4,584,000.
- This is an increase over the prior year actual revenue received by \$245,000 or 5.65%. It is \$263,000 greater than the budgeted amount.



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
CAPITAL RESERVES
BALANCE SHEET
 January 31, 2024



	Balance Jan-24	Balance Dec-23	Change Prior Month	Balance Jan-23	Change Prior Year
ASSETS					
Current Assets					
Cash	11,347,861	12,304,163	(956,302)	6,714,258	4,633,603
Accounts Receivable	4,887	4,887	-	-	4,887
Prepaid Expenses	-	-	-	-	-
Total Current Assets	11,352,747	12,309,050	(956,302)	6,714,258	4,638,490
Noncurrent Assets					
Open Projects	-	-	-	-	-
Property, Plant, & Equipment	-	-	-	-	-
Accumulated Depreciation	-	-	-	-	-
Lease Receivable	-	-	-	-	-
Intercompany	(1,000,323)	(1,639,343)	639,020	5,474,135	(6,474,458)
Total Noncurrent Assets	(1,000,323)	(1,639,343)	639,020	5,474,135	(6,474,458)
Deferred Outflows					
Deferred Outflows - Pension	-	-	-	-	-
Deferred Outflows - OPEB	-	-	-	-	-
Total Deferred Outflows	-	-	-	-	-
Total Assets	10,352,424	10,669,706	(317,282)	12,188,392	(1,835,968)
LIABILITIES					
Current Liabilities					
Accounts Payable	-	-	-	-	-
Accrued Expenses	-	-	-	-	-
Payroll Liabilities	-	-	-	-	-
Customer Deposits	-	-	-	-	-
Current Portion-LT Debt	-	-	-	-	-
Total Current Liabilities	-	-	-	-	-
Long-Term Liabilities					
Building & Land Loans	-	-	-	-	-
PERS LT Liability	-	-	-	-	-
Other Post Employment Benefits	-	-	-	-	-
Total LT Liabilities	-	-	-	-	-
Deferred Inflows					
Deferred Inflows - Pension	-	-	-	-	-
Deferred Inflows - OPEB	-	-	-	-	-
Total Deferred Inflows	-	-	-	-	-
Total Liabilities	-	-	-	-	-
NET POSITION					
Investment in Capital Assets	-	-	-	-	-
Water Capital	1,336,859	1,336,859	-	1,358,561	(21,702)
Sewer Capital	454,589	454,589	-	428,841	25,748
Fire Capital	196,973	196,973	-	184,415	12,557
Water FARF	2,392,681	2,392,681	-	3,194,745	(802,064)
Sewer FARF	3,783,748	3,783,748	-	3,937,124	(153,376)
Garbage FARF	139,165	139,165	-	148,842	(9,678)
Fire FARF	1,748,754	1,748,754	-	2,652,685	(903,931)
Bike Trail Snow Removal FARF	96,115	96,115	-	85,619	10,496
Current Year Net Income	203,541	520,823	(317,282)	197,559	5,982
Total Net Position	10,352,424	10,669,706	(317,282)	12,188,392	(1,835,968)
Total Liabilities and Net Position	10,352,424	10,669,706	(317,282)	12,188,392	(1,835,968)



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
REVENUES & EXPENDITURES - INTERNAL USE ONLY
 January 31, 2024



COMBINED OPERATIONS

	Actual YTD Jan-24	Budget YTD Jan-24	Over/ (under) YTD	Total Budget	Remaining Budget	YTD % to Budget	Actual YTD Jan-23	Over/ (under) to PY
Rate Revenue	\$ 4,315,186	\$ 4,325,856	\$ (10,670)	\$ 4,325,856	\$ 10,670	99.8%	\$ 4,084,218	\$ 230,967
Tax Revenue	\$ 2,598,280	\$ 2,395,876	\$ 202,403	\$ 4,399,700	\$ 1,801,420	59.1%	\$ 2,439,900	\$ 158,380
Connection Fees	\$ 9,467	\$ 30,333	\$ (20,866)	\$ 52,000	\$ 42,533	18.2%	\$ 44,020	\$ (34,553)
Rental Revenue	\$ 73,631	\$ 74,734	\$ (1,103)	\$ 128,116	\$ 54,485	57.5%	\$ 72,275	\$ 1,356
Bike Trail	\$ 21,535	\$ 20,909	\$ 626	\$ 46,000	\$ 24,465	46.8%	\$ 20,908	\$ 628
Billable Wages & Capital Labor	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	\$ 30,928	\$ (30,928)
Grants	\$ 172,755	\$ 87,500	\$ 85,255	\$ 150,000	\$ (22,755)	115.2%	\$ 145,945	\$ 26,810
Administration & Interest	\$ 485,022	\$ 315,269	\$ 169,753	\$ 540,461	\$ 55,439	89.7%	\$ 179,971	\$ 305,050
Inspections	\$ 25,383	\$ 5,833	\$ 19,549	\$ 10,000	\$ -	253.8%	\$ (14,946)	\$ 40,329
Dedications	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	\$ -	\$ -
Total Revenue	\$ 7,701,258	\$ 7,256,311	\$ 444,946	\$ 9,652,133	\$ 1,966,258	79.8%	\$ 7,003,219	\$ 698,039
Salaries & Wages	\$ 2,012,336	\$ 2,025,183	\$ (12,847)	\$ 3,471,742	\$ 1,459,406	58.0%	\$ 1,860,827	\$ 151,509
Employee Benefits	\$ 1,019,666	\$ 1,126,519	\$ (106,852)	\$ 1,931,174	\$ 911,508	52.8%	\$ 960,778	\$ 58,888
Billable Wages & Capital Labor	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	\$ 30,928	\$ (30,928)
Admin Salaries & Benefits	\$ 184,227	\$ 178,210	\$ 6,017	\$ 305,502	\$ 121,275	60.3%	\$ 174,327	\$ 9,899
Materials & Supplies	\$ 98,753	\$ 82,338	\$ 16,415	\$ 141,150	\$ 42,397	70.0%	\$ 76,247	\$ 22,506
Maintenance Equipment	\$ 20,937	\$ 50,059	\$ (29,122)	\$ 85,815	\$ 64,878	24.4%	\$ 23,950	\$ (3,014)
Facilities: Maintenance & Repairs	\$ 46,458	\$ 69,504	\$ (23,046)	\$ 119,149	\$ 72,691	39.0%	\$ 58,467	\$ (12,009)
Training & Memberships	\$ 24,775	\$ 28,342	\$ (3,567)	\$ 48,587	\$ 23,812	51.0%	\$ 21,663	\$ 3,112
Vehicle Repair/Maintenance	\$ 66,068	\$ 44,275	\$ 21,793	\$ 75,900	\$ 9,832	87.0%	\$ 34,861	\$ 31,208
Garbage	\$ 215,908	\$ 208,292	\$ 7,616	\$ 357,072	\$ 141,164	60.5%	\$ 192,992	\$ 22,916
Board Expenses	\$ 35,697	\$ 41,199	\$ (5,502)	\$ 70,626	\$ 34,929	50.5%	\$ 28,919	\$ 6,777
Consulting	\$ 204,279	\$ 221,288	\$ (17,009)	\$ 379,351	\$ 175,072	53.8%	\$ 76,733	\$ 127,546
Insurance	\$ 85,936	\$ 84,526	\$ 1,410	\$ 144,901	\$ 58,965	59.3%	\$ 71,740	\$ 14,196
Rents/Licenses & Permits	\$ 61,316	\$ 82,174	\$ (20,858)	\$ 140,870	\$ 79,554	43.5%	\$ 67,478	\$ (6,162)
Office Expenses	\$ 25,875	\$ 61,536	\$ (35,661)	\$ 105,490	\$ 79,615	24.5%	\$ 36,823	\$ (10,948)
Travel, Meetings & Recruitment	\$ 24,600	\$ 19,090	\$ 5,509	\$ 32,726	\$ 8,126	75.2%	\$ 11,098	\$ 13,501
Utilities	\$ 143,638	\$ 140,541	\$ 3,097	\$ 240,928	\$ 97,290	59.6%	\$ 104,727	\$ 38,911
Bike Trail	\$ 8,579	\$ 12,250	\$ (3,671)	\$ 21,000	\$ 12,421	40.9%	\$ 16,909	\$ (8,330)
Interest	\$ 91,086	\$ 84,825	\$ 6,261	\$ 89,407	\$ (1,679)	101.9%	\$ 89,731	\$ 1,356
Total Expenses	\$ 4,370,133	\$ 4,560,149	\$ (190,016)	\$ 7,761,390	\$ 3,391,257	56.3%	\$ 3,939,199	\$ 430,934
Operating Surplus (Deficit)	\$ 3,331,125	\$ 2,696,162	\$ 634,963	\$ 1,890,743			\$ 3,064,019	\$ 267,106
Depreciation	\$ 512,399	\$ 519,003	\$ (6,604)	\$ 878,403	\$ 366,004	58.3%	\$ 512,399	\$ -
Net Surplus (Deficit)	\$ 2,818,726	\$ 2,177,159	\$ 641,567	\$ 1,012,340			\$ 2,551,621	\$ 267,106

58.3% of the Budgeted Year Expended



**OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
COMBINED BALANCE SHEET - INTERNAL USE ONLY
January 31, 2024**



	Balance Jan-24	Balance Dec-23	Change Prior Month	Balance Jan-23	Change Prior Year
ASSETS					
Current Assets					
Cash	12,566,638	13,074,022	(507,384)	11,349,332	1,217,306
Accounts Receivable	463,064	495,871	(32,807)	351,482	111,582
Prepaid Expenses	313,863	353,302	(39,439)	257,177	56,686
Total Current Assets	13,343,564	13,923,195	(579,631)	11,957,991	1,385,574
Noncurrent Assets					
Open Projects	1,380,490	1,269,730	110,760	1,461,982	(81,492)
Property, Plant, & Equipment	37,446,050	37,446,050	-	35,998,381	1,447,669
Accumulated Depreciation	(23,091,209)	(23,018,009)	(73,200)	(22,340,730)	(750,479)
Lease Receivable	288,148	288,148	-	400,418	(112,269)
Intercompany	0	0	0	-	0
Total Noncurrent Assets	16,023,480	15,985,919	37,560	15,520,051	503,429
Deferred Outflows					
Deferred Outflows - Pension	3,824,829	3,824,829	-	2,899,317	925,512
Deferred Outflows - OPEB	266,994	266,994	-	240,534	26,460
Total Deferred Outflows	4,091,823	4,091,823	-	3,139,851	951,972
Total Assets	33,458,867	34,000,938	(542,071)	30,617,893	2,840,974
LIABILITIES					
Current Liabilities					
Accounts Payable	81,654	73,449	8,205	(56)	81,710
Accrued Expenses	200,897	168,708	32,189	207,587	(6,689)
Payroll Liabilities	826,709	742,250	84,458	804,650	22,059
Customer Deposits	-	-	-	-	-
Current Portion-LT Debt	118,461	118,461	-	100,504	17,957
Total Current Liabilities	1,227,721	1,102,869	124,852	1,112,685	115,036
Long-Term Liabilities					
Building Loan	122,406	122,406	-	255,006	(132,600)
PERS LT Liability	4,615,829	4,615,829	-	294,206	4,321,624
Other Post Employment Benefits	485,308	485,308	-	506,443	(21,135)
Total LT Liabilities	5,223,543	5,223,543	-	1,055,655	4,167,888
Deferred Inflows					
Deferred Inflows - Pension	931,475	931,475	-	1,449,118	(517,643)
Deferred Inflows - OPEB	453,827	453,827	-	505,231	(51,404)
Deferred Inflows - Leases	274,222	274,222	-	394,347	(120,125)
Total Deferred Inflows	1,659,524	1,659,524	-	2,348,696	(689,173)
Total Liabilities	8,110,787	7,985,935	124,852	4,517,036	3,593,752
NET POSITION					
Investment in Capital Assets	12,380,470	12,380,470	-	11,558,403	822,067
Water Capital	1,336,859	1,336,859	-	1,358,561	(21,702)
Sewer Capital	454,589	454,589	-	428,841	25,748
Fire Capital	196,973	196,973	-	184,415	12,557
Water FARF	2,392,681	2,392,681	-	3,194,745	(802,064)
Sewer FARF	3,783,748	3,783,748	-	3,937,124	(153,376)
Garbage FARF	139,165	139,165	-	148,842	(9,678)
Fire FARF	1,748,754	1,748,754	-	2,652,685	(903,931)
Bike Trail Snow Removal FARF	96,115	96,115	-	85,619	10,496
Current Year Net Income	2,818,726	3,485,649	(666,923)	2,551,621	267,105
Total Net Position	25,348,080	26,015,003	(666,923)	26,100,857	(752,777)
Total Liabilities and Net Position	33,458,867	34,000,938	(542,071)	30,617,893	2,840,974



Olympic Valley Public Service District



Fund Balance Statement January 31, 2024

	January 2024	Yield Rate January 2024	January 2023	Yield Rate January 2023
Operating Funds:				
BMO - Checking	\$887,141		\$4,371,121	
Office Petty Cash	\$200		\$200	
Total Operating Funds: Water & Sewer	\$887,341		\$4,371,321	
Investment Funds:				
BMO - Money Market Capital	\$808,915	1.20%	\$1,262,195	0.01%
ProEquities - Certificate of Deposit #1 5/3/2023	-	3.10%	\$246,000	3.10%
ProEquities - Certificate of Deposit #2 6/6/2024	\$246,000	2.70%	\$246,000	2.70%
ProEquities - Certificate of Deposit #3 2/18/2025	\$249,000	4.85%	-	-
ProEquities - Certificate of Deposit #4 4/10/2026	\$244,000	4.20%	-	-
ProEquities - Certificate of Deposit #5 5/4/2027	\$246,000	3.05%	\$246,000	3.05%
ProEquities - Certificate of Deposit #6 2/15/2028	\$244,000	3.75%	-	-
ProEquities - Money Market	\$311,826	4.97%	14,362	-
Placer County- FD30144	\$2,950,527	3.50%	\$2,189,879	2.34%
Placer County-FD30146	\$3,725,391	3.50%	\$2,295,311	2.34%
Cal Class Investment Fund	\$2,100,703	5.47%	-	-
Placer County - Investment Fund FD32004	\$215,667	3.42%	\$209,446	2.27%
L.A.I.F.	\$26,347	4.01%	\$25,346	2.43%
CalPERS CEPPT (pension) Trust	\$466,801	4.38%	\$228,029	1.31%
CalPERS CERBT (OPEB) Trust	\$163,589	4.93%	\$50,035	2.00%
Total Capital Reserve Funds:	\$11,998,767		\$7,012,605	
Total Funds On Deposit:	\$12,886,108		\$11,383,926	

Investments are in compliance with adopted Investment Policies

As of the board packet prep date, all January statements were received.

Exh: D-7



Olympic Valley Public Service District
Bike Trail Snow Removal-Project Summary
As of January 31, 2024



Revenue	Budget	Billed YTD	Received YTD	Remaining Budget	YTD % to Budget
Placer County	\$ 47,380	\$ 21,535	\$ 4,305	\$ 43,075	9%

Expenses	Budget	Expensed YTD	Remaining Budget	YTD % to Budget
Snow blower - payment to FARF	\$ 25,000	\$ -	\$ 25,000	0%
Labor, Materials, Fuel, etc.	22,380	8,579	13,801	38%
Total Expenses	\$ 47,380	\$ 8,579	\$ 38,801	18%
Net Surplus (Deficit)	\$ -	\$ 12,956		

45% of the Season Expended (Nov 15th - April 30th)

Currently in FARF	\$ 96,115
Anticipated left over at end of season	\$ 25,000
Total Surplus (Deficit) in FARF at end of season	\$ 121,115

OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
PROGRESS PAYMENT REPORT

EXHIBIT # D - 8
 4 Pages

PROJECT TITLE: **OVPSD/OVMWC Intertie Project**
Planning, Design, and Construction Support
 PROJECT NUMBER: **10-00-150081**

DATE: 02/02/2024
 PAYMENT ESTIMATE #: 23

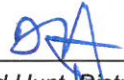
PERIOD: January 2024

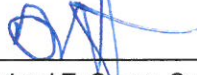
CONTRACTOR NAME **DOWL, LLC**
 & ADDRESS: **5510 Longley Lane**
Reno, NV 89511

BID AMOUNT: \$ 148,783.00
 NET CHANGE ORDERS: \$ 52,279.00
 ADJUSTED CONTRACT AMOUNT: \$ 201,062.00
 WORK COMPLETED: \$ 127,366.18
 % WORK COMPLETED: 63%

ORIGINAL TIME: N/A
 REVISED TIME: _____
 TIME ELAPSED: _____
 % TIME ELAPSED: _____

	<u>PREVIOUS</u>	<u>CURRENT</u>	<u>TO DATE</u>
EARNINGS:			
Work Completed	\$ 111,473.68	\$ 15,892.50	\$ 127,366.18
Retention on Work Completed	\$ -	\$ -	\$ -
Net Earnings on Work Completed	<u>\$ 111,473.68</u>	<u>\$ 15,892.50</u>	<u>\$ 127,366.18</u>
Materials on Hand			\$ -
Retention on Materials	\$ -	\$ -	\$ -
Net Earnings On Materials	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
TOTAL NET EARNINGS	<u>\$ 111,473.68</u>	<u>\$ 15,892.50</u>	<u>\$ 127,366.18</u>
DEDUCTIONS:			
1.			\$ -
2.			\$ -
3.			\$ -
Total Deductions	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
OTHER ADJUSTMENTS:			
1. Release Retention			\$ -
2.			\$ -
3.			\$ -
Total Adjustments	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
TOTAL ADJUSTED EARNINGS	<u>\$ 111,473.68</u>	<u>\$ 15,892.50</u>	<u>\$ 127,366.18</u>
LESS PREVIOUS PAYMENTS			<u>\$ (111,473.68)</u>
PAYMENT DUE THIS ESTIMATE			<u>\$ 15,892.50</u>

REVIEWED BY: 
 David Hunt, District Engineer

APPROVED BY: 
 Michael T. Geary, General Manager



DAVE HUNT
OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
305 OLYMPIC VALLEY ROAD
OLYMPIC VALLEY, CA 96146-2026

February 2, 2024

Invoice No: R4136.2205.PW - 15

Invoice Total \$15,892.50

Project R4136.2205.PW Olympic Valley PSD - MWC Intertie
Description of Services: Coordination with client; 90% design and specification and submittal; Finalize easements

Period January 1, 2024 to January 27, 2024

Phase 001 Task 1.0 - Project Management

Professional Personnel

	Hours	Rate	Amount	
Engineer III				
Marshall, Travis	13.75	150.00	2,062.50	
Engineer V				
Johnson, Kenneth	3.50	190.00	665.00	
Totals	17.25		2,727.50	
Total Labor				2,727.50

Phase 003 Task 3.0 - Survey

Task Task 3.1 - Office Survey

Professional Personnel

	Hours	Rate	Amount	
Engineer II				
Dunn, Courtney	5.50	135.00	742.50	
Engineer V				
Johnson, Kenneth	.50	190.00	95.00	
Totals	6.00		837.50	
Total Labor				837.50

Phase 004 Task 4.0 - Detailed Design

Professional Personnel

	Hours	Rate	Amount	
CAD Drafter II				
Winters, Jeffrey	23.00	115.00	2,645.00	
Engineer I				
Munoz, Shan	8.00	125.00	1,000.00	
Thomas, Grant	.50	125.00	62.50	
Engineer III				
Marshall, Travis	37.25	150.00	5,587.50	
Engineer V				
Johnson, Kenneth	11.75	190.00	2,232.50	

Project	R4136.2205.PW	Olympic Valley PSD - MWC Intertie	Invoice	15
Engineer VI				
Oto, David		4.00 200.00	800.00	
Totals		84.50	12,327.50	
Total Labor				12,327.50
			INVOICE TOTAL	\$15,892.50

Outstanding Invoices

Number	Date	Balance
14	1/5/2024	1,130.00
Total		1,130.00

Invoice Summary

DOWL, LLC

OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
 305 OLYMPIC VALLEY ROAD
 OLYMPIC VALLEY CA 96146-2026

Invoice Date: 2/2/2024
 Invoice: 000000000015
 Project: R4136.2205.PW
 Project Name: Olympic Valley PSD -
 MWC Intertie

Description	Contract Amount	Prior Billed	Current Billed	Total Billed	Remaining
Phase 001 - Task 1.0 - Project Management	8,940.00	4,771.75	2,727.50	7,499.25	1,440.75
Phase 002 - Task 2.0 - Intertie Hydraulic Modeling &	28,522.00	28,521.15	0.00	28,521.15	0.85
Phase 003 - Task 3.0 - Survey	14,380.00	13,572.78	837.50	14,410.28	-30.28
Phase 004 - Task 4.0 - Detailed Design	74,960.00	64,608.00	12,327.50	76,935.50	-1,975.50
Phase 005 - Task 5.0 - Bidding Assistance	5,340.00	0.00	0.00	0.00	5,340.00
Phase 006 - Task 6.0 - Construction Administration	32,920.00	0.00	0.00	0.00	32,920.00
Phase 007 - Task 7.0 - Construction Observation	36,000.00	0.00	0.00	0.00	36,000.00
Grand Total	201,062.00	111,473.68	15,892.50	127,366.18	73,695.82

OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
PROGRESS PAYMENT REPORT

EXHIBIT # D - 9
 2 Pages

PROJECT TITLE: **Water Meter Replacement Project**
Badger Meter
 PROJECT NUMBER: **10-00-150035**
 CONTRACTOR NAME **Badger Meter**
 & ADDRESS: **4545 W. Brown Deer Rd.**
PO Box 245036
Milwaukee, WI 53224-6536

DATE: 12/20/2023
 PAYMENT ESTIMATE #: 17
 PERIOD: Thru January 2024

BID AMOUNT: \$ 364,533.77
 NET CHANGE ORDERS: \$0.00
 ADJUSTED CONTRACT AMOUNT: \$364,533.77
 WORK COMPLETED: \$ 343,301.45
 % WORK COMPLETED: 94%

ORIGINAL TIME: N/A
 REVISED TIME: _____
 TIME ELAPSED: _____
 % TIME ELAPSED: _____

	<u>PREVIOUS</u>	<u>CURRENT</u>	<u>TO DATE</u>
EARNINGS:			
Work Completed	\$ 322,758.18	\$ 20,543.27	\$ 343,301.45
Retention on Work Completed	\$ -	\$ -	\$ -
Net Earnings on Work Completed	\$ 322,758.18	\$ 20,543.27	\$ 343,301.45
Materials on Hand			\$ -
Retention on Materials	\$ -	\$ -	\$ -
Net Earnings On Materials	\$ -	\$ -	\$ -
TOTAL NET EARNINGS	\$ 322,758.18	\$ 20,543.27	\$ 343,301.45
DEDUCTIONS:			
1.			\$ -
2.			\$ -
3.			\$ -
<i>Total Deductions</i>	\$ -	\$ -	\$ -
OTHER ADJUSTMENTS:			
1. Release Retention			\$ -
2.			\$ -
3.			\$ -
Total Adjustments	\$ -	\$ -	\$ -
TOTAL ADJUSTED EARNINGS	\$ 322,758.18	\$ 20,543.27	\$ 343,301.45
LESS PREVIOUS PAYMENTS			\$ (322,758.18)
PAYMENT DUE THIS ESTIMATE			\$ 20,543.27

REVIEWED BY: _____
David Hunt, District Engineer

APPROVED BY: _____
Michael T. Geary, General Manager

ORIGINAL INVOICE

INVOICE



0-9

Mail all remittances to:
 Box 88223
 Milwaukee, WI 53288-8223

4545 W Brown Deer Rd. P.O. Box 245036
 Milwaukee, WI 53224-9536 (414) 355-0400
 Credit Inquiries - credit@badgermeter.com

INVOICE NUMBER	DATE
1625587	12/20/23
D-U-N-S 00-606-9710	
NET 30 DAYS	

FED I.D. #39-0143280
 GST# 123746141

SOLD TO CUSTOMER: 43622
 OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
 1810 OLYMPIC VALLEY ROAD
 P O BOX 2026
 OLYMPIC VALLEY, CA 96146

SHIP TO CUSTOMER: 3
 OLYMPIC VALLEY PSD
 305 OLYMPIC VALLEY RD
 OLYMPIC VALLEY, CA 96146

CUSTOMER PO#	SHIPPING TERMS	FREIGHT CARRIER
VERBAL DAVE	FREIGHT PREPAID/ADD TO INVOICE	FedEx Freight - Priority
ORDER DATE	INCO TERMS	TRACKING NUMBER
08/16/23	FCA FACTORY	8008733600
PROPOSAL #	FINAL DESTINATION	WAREHOUSE / ORDER#
	UNITED STATES	AZ 1193021

LINE	PRODUCT DEFINITION	UNIT PRICE	EXTENDED PRICE USD
3	Badger Meter Item: 103-9055 E4-4E-AM-AG-T1AA-B0A Ordered: 150.000 Shipped: 150.000 5307 KATHY RICHARDS PRODUCT TYPE E4 - ENDPOINT ONLY REGISTRATION 4E - FOR ENCODER TECHNOLOGY AM - ORION CELLULAR C APPLICATION AG - PIT/REMOTE, THRU THE LID KIT WIRING METHOD T1 - TWIST TIGHT W_SHIELD - 8 IN (EP) ENDPOINT SHIPMENT MODE AA - GROUND/OCEAN (PAUSED) CUSTOMER ID B0A - BADGER METER STANDARD (ID=B0A) RELEASE STATUS REL - RELEASED	126.5000	18975.00
	Sub Total		18975.00
	Freight		192.58
	Total Tax		1375.69
	Total		20543.27
	Case Number: 00690831		<i>DA</i>

This invoice is made subject to the terms & conditions found on our web-site: <https://www.badgermeter.com/terms-and-conditions>. Terms and conditions related to service units, training, and professional services can be found here: <https://badgermeter.com/service-units-terms-and-conditions>. Goods covered by this invoice were produced in compliance with the provisions of the Fair Labor Standards Act of 1938 as amended.

OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
PROGRESS PAYMENT REPORT

EXHIBIT # D - 10
 2 Pages


PROJECT TITLE: **Climate Change Modeling**
 PROJECT NUMBER: **10-09-732000**
 CONTRACTOR NAME **UES**
 & ADDRESS: **6995 Sierra Center Pkwy**
Reno, NV 89511


DATE: 01/31/2024
 PAYMENT ESTIMATE #: 1
 PERIOD: January 2024

BID AMOUNT: \$ 33,108.00
 NET CHANGE ORDERS: \$ -
 ADJUSTED CONTRACT AMOUNT: \$ 33,108.00
 WORK COMPLETED: \$ 12,859.50
 % WORK COMPLETED: 39%

ORIGINAL TIME: N/A
 REVISED TIME: _____
 TIME ELAPSED: _____
 % TIME ELAPSED: _____

	<u>PREVIOUS</u>	<u>CURRENT</u>	<u>TO DATE</u>
EARNINGS:			
Work Completed	\$ -	\$ 12,859.50	\$ 12,859.50
Retention on Work Completed	\$ -	\$ -	\$ -
Net Earnings on Work Completed	<u>\$ -</u>	<u>\$ 12,859.50</u>	<u>\$ 12,859.50</u>
Materials on Hand			\$ -
Retention on Materials	\$ -	\$ -	\$ -
Net Earnings On Materials	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
TOTAL NET EARNINGS	<u>\$ -</u>	<u>\$ 12,859.50</u>	<u>\$ 12,859.50</u>
DEDUCTIONS:			
1.			\$ -
2.			\$ -
3.			\$ -
Total Deductions	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
OTHER ADJUSTMENTS:			
1. Release Retention			\$ -
2.			\$ -
3.			\$ -
Total Adjustments	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
TOTAL ADJUSTED EARNINGS	<u>\$ -</u>	<u>\$ 12,859.50</u>	<u>\$ 12,859.50</u>
LESS PREVIOUS PAYMENTS			\$ -
PAYMENT DUE THIS ESTIMATE			<u>\$ 12,859.50</u>

REVIEWED BY: 
 David Hunt, District Engineer

APPROVED BY: 
 Michael T. Geary, General Manager



Formerly McGinley & Associates, INC.
 6995 Sierra Center Pkwy
 Reno, NV 89511
 (775) 829-2245

Invoice

Date	Invoice #
1/31/2024	31048

Bill To
OLYMPIC VALLEY PUBLIC SERVICE DISTRICT DAVE HUNT PO BOX 2026 OLYMPIC VALLEY, CA 96146

Project Location
CLIMATE CHANGE COORDINATION AND REVIEW OLYMPIC VALLEY, PLACER COUNTY, CA

P.O. No.	Terms	Due Date	Project No.	Proj. Man.
	Net 30	3/1/2024	OVPSD003-Cli...	

Description	Qty	Rate	Amount
Principal	47.5	210.00	9,975.00
Staff Hydrogeologist	21.75	130.00	2,827.50
Administration	0.75	76.00	57.00
Services Provided 12/1/23-1/31/24: 1) Modeling of Climate Change Scenarios			

NOW ACCEPTING	Total	\$12,859.50
---------------	--------------	--------------------

Please remit to address above

Payments/Credits	\$0.00
Balance Due	<i>DA</i> \$12,859.50

OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
PROGRESS PAYMENT REPORT

EXHIBIT # D - 11
 2 Pages

PROJECT TITLE: HVAC Improvements
 3rd Party Review Services
 PROJECT NUMBER: 10-00-150040
 CONTRACTOR NAME: Shields Consulting Engineering
 & ADDRESS: 3941 Park Drive, Ste. 20-611
 El Dorado Hills, CA 95762

DATE: 02/20/2024
 PAYMENT ESTIMATE #: 2

PERIOD: February 2024

BID AMOUNT: \$5,500.00
 NET CHANGE ORDERS: \$0.00
 ADJUSTED CONTRACT AMOUNT: \$5,500.00
 WORK COMPLETED: \$ 4,937.50
 % WORK COMPLETED: 90%

ORIGINAL TIME: N/A
 REVISED TIME:
 TIME ELAPSED:
 % TIME ELAPSED:

	<u>PREVIOUS</u>	<u>CURRENT</u>	<u>TO DATE</u>
EARNINGS:			
Work Completed	\$ 2,375.00	2,562.50	\$4,937.50
Retention on Work Completed	\$ -	\$ -	\$ -
Net Earnings on Work Completed	\$ 2,375.00	\$ 2,562.50	\$ 4,937.50
Materials on Hand			\$ -
Retention on Materials	\$ -	\$ -	\$ -
Net Earnings On Materials	\$ -	\$ -	\$ -
TOTAL NET EARNINGS	\$ 2,375.00	\$ 2,562.50	\$ 4,937.50
DEDUCTIONS:			
1.			\$ -
2.			\$ -
3.			\$ -
<i>Total Deductions</i>	\$ -	\$ -	\$ -
OTHER ADJUSTMENTS:			
1. Release Retention			\$ -
2.			\$ -
3.			\$ -
Total Adjustments	\$ -	\$ -	\$ -
TOTAL ADJUSTED EARNINGS	\$ 2,375.00	\$ 2,562.50	\$ 4,937.50
LESS PREVIOUS PAYMENTS			\$ (2,375.00)
PAYMENT DUE THIS ESTIMATE			\$ 2,562.50

REVIEWED BY: 
 David Hunt, District Engineer

APPROVED BY: 
 Michael T. Geary, General Manager



INVOICE 010224

Olympic Valley Public Service District
Attn- Alexa Kinsinger, P.E.
P.O. Box 2026
Olympic Valley, CA 96146-2026

For: Boiler, Controls and Air Handler Replacement Project @ Olympic Valley Public Service District and Fire Station

Time through February 20th, 2024

DESCRIPTION	HOURS	RATE	AMOUNT
Professional Consulting to assist OVPSD in review and definition of scope for boiler and controls replacement / upgrade	10.25	\$250	\$2,562.50

SUBTOTAL \$ 2,562.50

TOTAL \$ 2,562.50 *AK*

Make all checks payable to Shields Consulting Engineering, 3941 Park Drive., Ste 20-611, El Dorado Hills, CA 95762

Total due in 15 days. Overdue accounts subject to service charge of 1% per month.

Thank you for your business!

OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
BOARD OF DIRECTORS MEETING MINUTES #924
JANUARY 30, 2024

<https://www.ovpsd.org/board-agenda-january-2024>

A. Call to Order, Roll Call and Pledge of Allegiance.

Director Hudson called the meeting to order at 8:30 a.m.

Directors Present: Dale Cox*, Katy-Hover-Smoot, Bill Hudson, Fred Ilfeld, and Katrina Smolen.

*Directors joined via noticed teleconference.

Directors Absent: None

Staff Present: Jessica Asher, Program Manager & Board Secretary; Gary Bell, Legal Counsel; Brandon Burks, Operations Manager; Brad Chisholm, Fire Chief; Mike Geary, General Manager; Jessica Grunst, Human Resources Specialist and Account Clerk II; Dave Hunt, District Engineer; and Danielle Mueller, Finance & Administration Manager.

Others Present: Richard Koffler; Jean Lange; Chief Riley, Retired OVPSD; David Stepner, Chief Leighton, NTFPD; Division Chief Armstrong, NTFPD; Division Chief Whisler, NTFPD.

Chief Riley led the Pledge of Allegiance.

B. Community Informational Items.

B-1 Olympic Valley Watershed Alliance (OVWA) – None.

B-2 Friends of Olympic Valley (FoOV) – None.

B-3 Olympic Valley Design Review Committee (OVDRC) – None.

B-4 Olympic Valley Municipal Advisory Council (OVMAC) – Mr. Stepner said that the North Tahoe Regional Advisory Counsel and OVMAC are scheduled to meet on February 15th to discuss the SNOW Museum development.

B-5 Olympic Valley Mutual Water Company (OVMWC) – None.

B-6 Firewise Community – Chief Chisholm stated that the Eastern Placer County Joint Powers Authority are working with Tahoe Truckee Community Foundation to better organize and provide information to the regional Firewise communities.

B-7 Capital Projects Advisory Committee (CAP) – Ms. Mueller shared the CAP is reviewing 38 applications for the annual grant cycle.

B-8 Tahoe-Truckee Sanitation Agency (T-TSA) – Director Cox reviewed the T-TSA Board Meeting summary highlighting the presentation by Shawn Koorn regarding the Sewer Connection Fee Study.

C. Public Comment/Presentation.

Chief Chisholm thanked North Tahoe Fire Protection District for their mutual aid during recent events as well as during the regular course of business.

This item was taken out of order.

G-1 Fire Department Report

Chief Chisholm reviewed the report highlighting that the 678 incidents in 2023 is a new record number of calls. There was a discussion about the funding strategies analysis currently underway.

Chief Chisholm and Mr. Geary reviewed the Fire Department financial analysis currently underway, the outline of which was included within the Board Exhibit. Staff committed to providing regular updates to the Board and hopes to have a first draft of many of scenarios completed by the end of March. Staff were reminded to consider potential tax revenue increases from development within the Valley, however, staff responded that it is not prudent to count on that revenue, or wait for it, as the schedule and scope of development is not under the control of the District as they are driven by developers.

There was a discussion about potentially pursuing a contract to provide fire protection and emergency medical services to Alpine Springs County Water District (ASCWD). Chief Chisholm said that the District has been asked to consider providing services to ASCWD in response to their decision to cancel their current contract with North Tahoe Fire Protection District (NTFPD). Chief Chisholm discussed the unique and critical nature of the mutual aid services that we are privileged to enjoy in our region. He said that staff are considering (1) the District's ability to provide services; (2) the ability for ASCWD to afford those services and (3) how pursuit of the contract may affect the District's relationship with our mutual aid partners.

Public Comment-

Chief Leighton and Division Chief Armstrong from North Tahoe Fire Protection District provided further information about the excellent mutual aid in the region and provided background on the issues surrounding the ASCWD contract. Chief Leighton shared that ambulance service is costly and will not address the funding gap that the Department is analyzing. He suggested the District consider a 9th scenario option of consolidating with NTFPD and provided some information about the process currently underway with Meeks Bay. He felt that the level of service could increase through economies of scale if fire protection and emergency medical services were regionalized. There was a brief discussion about the differences between the agencies such as the strategies for funding the CAL PERS unfunded accrued liability (pensions) and the levels of service for defensible space and fuels management. The Board hoped that in the future a more robust conversion could be had with the District, NTFPD, and ASCWD together in one room.

Ms. Lange asked about mutual aid to Alpine Meadows if they did not have a fire protection and emergency medical service contract. Chief Chisolm responded that neighboring agencies would provide aid in the short-term but that it is not a long-term solution.

D. Financial Consent Agenda Items.

Directors Hover-Smoot and Smolen convened with staff on January 30th, 2024, from approximately 7:45 – 8:12 A.M. to review items D-1 through D-14, and other finance-related items on the agenda. Ms. Mueller provided a summary of the meeting.

Public Comment – None.

Director Hover-Smoot made a motion to approve the financial consent agenda, which was seconded by Director Smolen. A roll call vote was taken; the motion passed.

Cox – Yes | Hover-Smoot – Yes | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

E. Approve Minutes.

E-1 Minutes for the Regular Board of Directors meeting of December 12, 2023.

E-2 Minutes for the Special Board of Directors meeting of December 19, 2023.

E-3 Minutes for the Special Board of Directors meeting of December 20, 2023.

E-4 Minutes for the Special Board of Directors meeting of December 22, 2023 – 2:00.

E-5 Minutes for the Regular Board of Directors meeting of December 22, 2023 – 3:00.

E-6 Minutes for the Special Board of Directors meeting of January 9, 2024.

E-7 Minutes for the Special Board of Directors meeting of January 16, 2024.

The Board reviewed the items, accepted public comment, and approved items E-1 through E-7.

Public Comment – None.

Director Cox made a motion to approve the minutes of the Board of Directors meetings of 12/12/23, 12/19/23, 12/20/23, 12/22/23 (2), 1/9/24, and 1/16/24, which was seconded by Director Smolen. A roll call vote was taken; the motion passed.

Cox – Yes | Hover-Smoot – Yes | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

F. Old and New Business.

F-1 General Legal Counsel Agreement.

The Board reviewed the item, accepted public comment, and authorized the General Manager to execute a professional services agreement with Colantuono, Highsmith, & Whatley, PC for general legal services.

Mr. Geary reviewed the staff report.

Public Comment – None.

Director Hover-Smoot made a motion to authorize the General Manager to execute a professional services agreement with Colantuono, Highsmith, & Whatley, PC for general legal services, which was seconded by Director Ilfeld. A roll call vote was taken, and the motion passed.

Cox – Yes | Hover-Smoot – Yes | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

F-2 Appoint District’s Negotiators for the Fire Department Memorandum of Understanding (MOU).

The Board reviewed the item, accepted public comment, and designated Directors Cox, Ilfeld, and Smolen as representatives for negotiation of the MOU between the District and the International Union of Operating Engineers (IUOE), Stationary Engineers, Local 39 representing the Fire Department personnel in accordance with Government Code section 54957.6.

Mr. Geary reviewed the staff report and discussed the process typical for negotiations. The Board voiced concerns about their lack of experience leading the negotiation process and it was determined that either legal counsel or a consultant negotiator would be available during the negotiation process. It was agreed that the General Manager should not be one of the negotiators for the process.

Public Comment – None.

Director Hover-Smoot made a motion to designate Directors Cox, Ilfeld, and Smolen as representatives for negotiation of the MOU between the District and the International Union of Operating Engineers (IUOE), Stationary Engineers, Local 39 representing the Fire Department personnel in accordance with Government Code section 54957.6. The motion was seconded by Director Hudson. A roll call vote was taken, and the motion passed.

Cox – Yes | Hover-Smoot – Yes | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

F-3 Fuels Management Program.

The Board reviewed the item and accepted public comment.

Chief Chisholm and Ms. Asher reviewed the staff report.

Public Comment – None.

This item was taken out of order.

F-7 District/Olympic Valley Mutual Water Company (OVMWC) Ad Hoc Committee Formation.

The Board reviewed the item, accepted public comment, formed an Ad Hoc Committee to discuss the business with the Olympic Valley Mutual Water Company, and appointed Director Hudson and Ilfeld to participate in the committee.

Director Cox and Hover-Smoot left the room due to a conflict of interest pertaining to their interest as customers and shareholders of the company.

Mr. Hunt reviewed the staff report.

Public Comment – None.

Director Smolen made a motion to form the Olympic Valley Mutual Water Company Ad Hoc Committee and appoint Directors Hudson and Ilfeld to the committee. The motion was seconded by Director Ilfeld. A roll call vote was taken, and the motion passed.

Cox – Absent | Hover-Smoot – Absent | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

This item was taken out of order.

F-8 OVPSD/Olympic Valley Mutual Water Company (OVMWC) Water System Intertie Project Cost-Share and Operations Agreement.

The Board reviewed the item, accepted public comment, and authorized staff to proceed with the development of a Cost-Share and Operational Agreement with the OVMWC.

Mr. Hunt reviewed the staff report. The Board was comfortable with staff recommendation that the District would fund 75% and the Mutual would fund 25% of the total project costs based on the proportion of the number of customers / service connections served by each agency. The Board discussed the request from the OVMWC to allow the District to enter into a cost reimbursement agreement for their remaining capital contribution requirement in excess of \$50,000. The Board discussed the loan term and interest rate.

Public Comment – None.

Mr. Stepner highlighted that while the Intertie project will benefit their customers, it is not the highest priority project of the OVMWC at this time.

Director Hudson made a motion to proceed with development of a Cost-Share and Operational Agreement with OVMWC with a 75%/25% cost share, and a cost reimbursement agreement with a term not to exceed five years and a reimbursement interest rate with 0% interest. The motion was seconded by Director Ilfeld. A roll call vote was taken, and the motion passed.

Cox – Absent | Hover-Smoot – Absent | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

The Board took a break from 10:40 AM - 10:50 AM. Director Cox and Hover-Smoot returned to the meeting.

F-4 Annual Review of Purpose, Mission, and Core Values Statements.

The Board reviewed the item, accepted public comment, and determined that no changes are needed.

Ms. Asher introduced the staff report. A review of the District's Purpose Statement, Mission Statement and Core Values is part of the Board's annual activities. The Board determined that the current guiding principles are appropriate but that the statements can be considered by the incoming General Manager and during the forthcoming strategic plan process.

Public Comment – None.

F-5 Fire Department – Mission and Vision Statements, and Core Values.

The Board reviewed the item, accepted public comment, and determined that no changes are needed.

Chief Chisholm introduced the staff report. An annual review of the Department's adopted Mission and Vision Statements and Core Values is part of the Board's annual activities. Chief Chisholm said the statements are reviewed with the crews annually and the Fire Department has no proposed changes to the Statements. The Directors agreed that no changes are needed at this time.

Public Comment – None.

F-6 Placer County Local Area Formation Commission (LAFCo) Call for Nominations.

The Board reviewed the item, accepted public comment, and did not nominate a candidate to serve as the Special District Representative on LAFCO.

Mr. Geary reviewed the staff report. He noted that the current voting member, Joshua Alpine, would be running for re-election for the Special District seat and that Judy Friedman, Director at Tahoe City Public Utility District, was nominated for the Alternate Special District seat. The Board voiced support for both candidates.

Public Comment – none

F-9 Fire Department Utility Truck Purchase.

The Board reviewed the item, accepted public comment, approved the purchase of a utility truck for the Fire Department, and authorized the General Manager to execute all necessary contractual documents.

Chief Chisholm reviewed the staff report. The current vehicle will be sold with staff first trying to sell the vehicle independently and if unsuccessful using an auction service.

Public Comment – None.

Director Cox made a motion to authorize staff to purchase a utility truck for the Fire Department and authorize the General Manager to execute all necessary contractual documents. The motion was seconded by Director Smolen. A roll call vote was taken, and the motion passed.

Cox – Yes | Hover-Smoot – Yes | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

F-10 Fire Department Command Vehicle Purchase.

The Board reviewed the item, accepted public comment, approved the purchase of a command vehicle for the Fire Department, and authorized the General Manager to execute all necessary contractual documents.

Chief Chisholm reviewed the staff report. The vehicle is proposed to be retained for fire prevention and training.

Public Comment – None.

Director Cox made a motion to authorize staff to purchase a command vehicle for the Fire Department and authorize the General Manager to execute all necessary contractual documents. The motion was seconded by Director Hover-Smoot. A roll call vote was taken, and the motion passed.

Cox – Yes | Hover-Smoot – Yes | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

F-11 Declare Fire Department Items as Surplus and Authorize Sale, Donation or Disposal of Items.

The Board reviewed the item, accepted public comment, declared the items identified by staff as surplus equipment, and authorized staff to conduct a sale, donate and/or dispose of the items.

Chief Chisholm reviewed the staff report and the original purpose of the vehicles being proposed for surplus and why removing them from the fleet will not compromise the Department's levels of service. The Board was in favor of donating items that cannot be sold for significant value.

Public Comment – None.

Director Hover-Smoot made a motion to declare items as surplus equipment, and authorized staff to conduct a sale, donate and/or dispose of the items. The motion was seconded by Director Smolen. A roll call vote was taken, and the motion passed.

Cox – Yes | Hover-Smoot – Yes | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

F-12 Salary Survey Agreement.

The Board reviewed the item, accepted public comment, and authorized the General Manager to execute a professional services agreement with Bryce Consulting in an amount not-to-exceed \$10,070 to conduct a Fire Department salary survey.

Ms. Grunst reviewed the staff report.

Public Comment – None.

Director Hover-Smoot made a motion to authorize the General Manager to execute a professional services agreement with Bryce Consulting in an amount not-to-exceed \$10,070 to conduct a Fire Department salary survey. The motion was seconded by Director Ilfeld. A roll call vote was taken, and the motion passed.

Cox – Yes | Hover-Smoot – Yes | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

F-13 General Manager Recruitment.

The Board reviewed the item, accepted public comment, and provided direction to staff.

Ms. Grunst reviewed the item. The Board suggested staff consider advertising on LinkedIn. There was a discussion about the salary schedule and concern that there should be flexibility for upward mobility. However, the Board requested staff change the salary range on job announcements to \$225,000 – \$290,000.

Public Comment – None.

Director Hover-Smoot made a motion to adjust the salary for all postings to \$225,000 - \$290,000 and to take efforts to encourage internal candidates. The motion was seconded by Director Smolen. A roll call vote was taken, and the motion passed.

Cox – Yes | Hover-Smoot – Yes | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

F-14 Board Meeting Schedule

The Board reviewed the item, accepted public comment, and set a meeting for February 12th, 2024 at 11:30 A.M.

Jessica Asher reviewed the staff report.

Public Comment – None.

Director Hover-Smoot made a motion to set a meeting for February 12th, 2024 at 11:30 A.M. The motion was seconded by Director Cox. A roll call vote was taken, and the motion passed. Cox – Yes | Hover-Smoot – Yes | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

G. Management Status Reports.

G-2 Water & Sewer Operations Report

Mr. Burks reviewed the report which included the month-end summary for both November and December due to the early meeting in December. Mr. Burks highlighted that the Department has surpassed 1500 days without a worker's compensation claim, which is a significant achievement. The Department has been addressing requests regarding the inspection report resulting from the newly assigned regulator.

G-3 Engineering Report

Mr. Hunt reviewed the report highlighting the status of current projects. The Climate Change Modeling for the Sufficiency of Supply analysis will be presented at the regular February meeting. The Granite Chief "A-Line" Sewer has had some momentum, and the Water and Sewer Committee will be kept informed on the project. The District administration building HVAC improvement project has been delayed approximately one year.

G-4 Administration & Office Report

Ms. Asher reviewed the report. The Board directed staff to pause the strategic plan effort until a new general manager is in place. Mr. Geary said he will make himself available to aid during this process if desired.

G-5 General Manager Report

Mr. Geary provided a verbal report highlighting the work he has been doing related to the action items on the agenda.

G-6 Legal Report (verbal)

None.

G-7 Directors' Comments (verbal)

The Board thanked the Fire Department for their response related to the avalanche at Palisades Tahoe and noted appreciation for the attendance of the North Tahoe Fire Protection District at the meeting in evaluating how best to serve the community.

Director Ilfeld made a motion, seconded by Director Smolen, to adjourn to closed session at 12:02 P.M. A roll call vote was taken, and the motion passed.

Cox – Yes | Hover-Smoot – Yes | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

H. Closed Session.

H- 1 Closed Session – Public Employment.

The Board met in Closed Session pursuant to Government Code §54957 et al regarding the public employment of the General Manager. Only the item on the agenda was discussed, no action was taken.

H- 2 Closed Session – Conference with Labor Negotiators.

The Board met in Closed Session pursuant to Government Code §54957.6 et al regarding labor negotiations. Only the item on the agenda was discussed, no action was taken.

H- 3 Closed Session – Public Employee Performance Evaluation.

The Board met in Closed Session pursuant to Government Code §54957 et al regarding performance evaluation of the General Manager. Only the item on the agenda was discussed, no action was taken.

H-4 Closed Session – District Labor Negotiations.

The Board met in Closed Session pursuant to Government Code §54957.6 et al regarding District labor negotiations. Only the action on the agenda, District Labor Negotiations with the Fire Department, was discussed, no action was taken.

Director Hover-Smoot made a motion, seconded by Director Smolen to adjourn to open session at 1:19 P.M. A roll call vote was taken, and the motion passed.

Cox – Yes | Hover-Smoot – Yes | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

I. Possible Action from Closed Session.

I-1 Interim General Manager’s Employment Contract.

The Board reviewed the item, accepted public comment, and approved the Interim General Manager’s Employment Contract by adoption of Resolution 2024-01.

The Board noted the contract terms for the interim General Manager and voiced support for Dave Hunt in that role.

Director Ilfeld made a motion, seconded by Director Hover-Smoot to adopt Resolution 2024-01 approving the Interim General Manager’s Employment Contract. A roll call was taken; the motion passed.

Cox – Yes | Hover-Smoot – Yes | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

J. Adjourn.

Director Hudson made a motion, seconded by Director Smolen, to adjourn at 1:27 P.M. The motion passed.

Cox – Yes | Hover-Smoot – Yes | Hudson – Yes | Ilfeld – Yes | Smolen – Yes

By, J. Asher



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT



EXHIBIT F-1
37 Pages

CLIMATE CHANGE MODELING – OLYMPIC VALLEY GROUNDWATER MODEL

DATE: February 27, 2024

TO: District Board Members

FROM: Dave Hunt, District Engineer

SUBJECT: Climate Change Modeling – Olympic Valley Groundwater Model

BACKGROUND: On January 29, 2023, the District submitted a letter to Placer County (County) regarding comments on the Partially Revised Draft EIR for the Village at Palisades Tahoe Specific Plan. In that letter, it was requested that the County direct the District to prepare climate change modeling to supplement information contained in the 2015 Water Supply Assessment (WSA)(Farr West et al, 2015) and Sufficiency of Supply Assessment (Todd Groundwater, et al, 2015).

The County has yet to respond to the District’s request for climate change modeling and given the vulnerability of the community’s sole source of water supply to predicted climate change scenarios, the District feels that it is critical to update the Olympic Valley groundwater model and reevaluate the findings of the current WSA with the publicly available resources and guidance issued by the California Department of Water Resources (DWR) at this time.

DISCUSSION: On December 22, 2023, the Board approved a proposal from UES for the preparation of climate change groundwater modeling. The scope of work included conducting an assessment of climate change to supplement and compare with information contained in the 2015 WSA and Sufficiency of Supply Assessment. The analysis was performed using the numerical flow model for the Olympic Valley aquifer along with the guidance and datasets provided by DWR in 2018.

UES has completed the groundwater modeling and issued a Draft Memorandum entitled *Climate Change Modeling – Olympic Valley Ground Water Model*, a copy of which is attached. The results of the Draft Memorandum will be presented at the February 20, 2024 Board meeting by the District’s hydrogeologist, Dwight Smith. A copy of the PowerPoint presentation is attached.

A Final Memorandum will be prepared based on input received from the Board and public.

ALTERNATIVES: No action is requested of the Board; this is an information item only.

FISCAL/RESOURCE IMPACTS: The District signed a Professional Services Agreement with UES for this work with a fee of \$33,288. The work is budgeted as an operating expense and will be funded through the water operating budget.

RECOMMENDATION: No action is requested of the Board.

ATTACHMENTS:

- Draft Memorandum Climate Change Modeling – Olympic Valley Groundwater Model (UES, February 20, 2024)
- PowerPoint presentation – Climate Change Assessment for Future Water Supply (UES, February 27, 2024)

DATE PREPARED: February 20, 2024

MEMORANDUM

To: Dave Hunt, PE, OVPSD District Engineer

CC: Mike Geary, PE, OVPSD General Manager

From: Dwight L. Smith, PG, CHg, Principal Hydrogeologist
Kaimana Peredo, Hydrogeologist

Date: February 20, 2024 (DRAFT)

Subject: **Climate Change Modeling - Olympic Valley Groundwater Model**

This technical memorandum summarizes an evaluation undertaken by UES (formerly McGinley & Associates) to simulate climate change effects on water supply management from the Olympic Valley aquifer. The Olympic Valley Public Service District (OVPSD) Board approved the work plan to conduct the climate change evaluation on December 22, 2023.

1.0 INTRODUCTION

In 2018, the California Department of Water Resources (DWR) published a guidance document and datasets to facilitate evaluation of climate change in groundwater sustainability plans (DWR 2018a, 2018b). The datasets and guidance documents provide a means to assess potential climate change implications for future water supply using conventional numerical groundwater flow models, such as the model developed for Olympic Valley by HydroMetrics (2007, 2014, 2015).

As recommended by the Olympic Valley Groundwater Management Plan Implementation Group, the 2023 Six-Year Review and Report (SRR) for Olympic Valley (McGinley, 2023) identifies consideration of climate change for long-term water planning reviews as a high priority recommendation. The SRR recommendation is specifically as follows:

Complete a climate change assessment for water supply planning and long-term aquifer management considerations. CA DWR has developed guidance documents, tools, and climatic and hydrologic datasets to facilitate making climate change assessments for projected aquifer water budget determinations (DWR, 2018). These resources include monthly streamflow change factors that can be applied to historical data and used to estimate future water budgets and climate conditions by 2070. Data available from DWR include specific values for unimpaired streamflow (up-stream of dams) for watersheds tributary to the Truckee River from Lake Tahoe to the CA-NV Stateline (HUC8 Watershed #16050102), which includes the Olympic Valley aquifer and watershed. Climate datasets also include future (2030 and 2070) projections of precipitation and reference evapotranspiration. The climate change datasets include a central tendency developed as an ensemble of 20 climate change predictive models for the west coast, and two extreme scenarios (one drier-warmer, and one wetter-moderately warmer) for 2070. A climate change analysis could be completed using the numerical flow model for Olympic Valley, using change factors applied to Washeshu Creek flows input to the model. A focus on the predicted 2070 central tendency

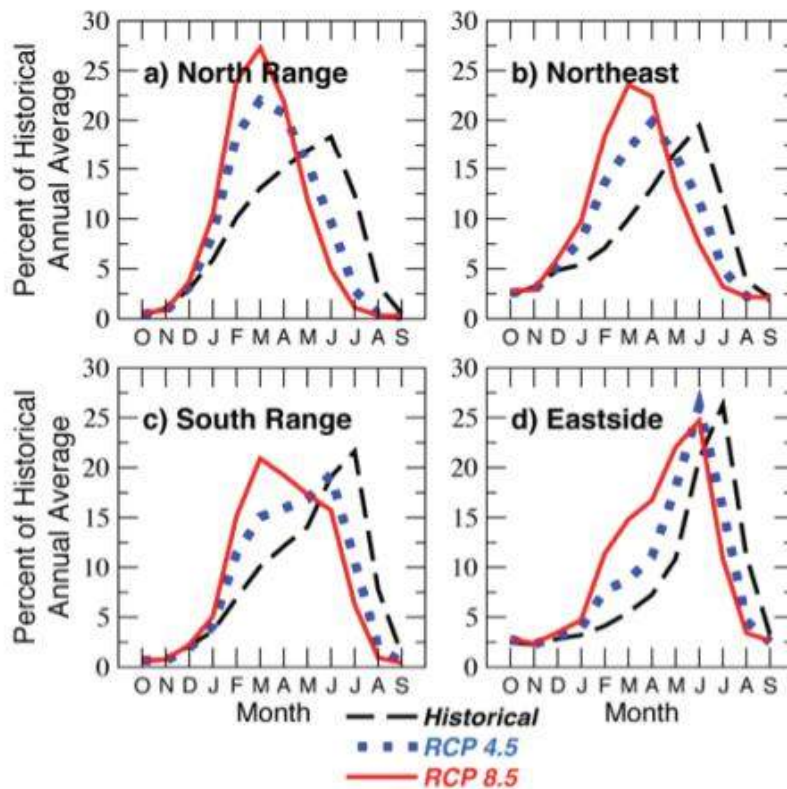
projection is recommended, although the climate extremes could be run in the model also for general knowledge.

1.1 CLIMATE CHANGE RESEARCH IN THE SIERRA NEVADA

Climate change and its effects on hydrology have become a topic of increasing concern around the world. In the western United States, the Sierra Nevada range is a key natural resource that provides water to California and Nevada, with about half of that amount of water being derived from the mountain snowpack (Reich et al., 2018). Several studies have been conducted on the Sierra Nevada to understand the hydrological impacts associated with a warming climate. Historical data and observations are used to track trends such as temperature, snowpack, snowmelt, precipitation, and peak runoff times. With that information, scientists can use models to predict the trajectory of peak runoff times into the end of the century under different scenarios.

In 1987, DWR Chief Hydrologist Maury Roos developed a method to quantify snowpack loss and corresponding flow during spring months using unimpaired flow from April to July (Roos, 1987). This method of analysis is used in the 2021 Water Year Hydroclimate Report (DWR, 2022) to indicate a trend in snowmelt and flow loss over the past 100 years. Over a 100-year period, the Sacramento and San Joaquin River systems show declines of 9.0 and 9.8 percent, respectively (DWR, 2022). Similar findings were exhibited in the Indicators for *Climate Change in California Fourth Edition* report (OEHHA, 2022) which showed an overall decline in April to July runoff over the last century. Monthly average runoff data on the Sacramento River from the last 30 years (1991-2020) illustrate a shift in peak runoff from April to March compared to the data from 1931-1960, and the earlier onset of spring runoff resulting in less available water during warmer months. Warmer winter temperatures cause a greater proportion of precipitation to fall as rain and drives the snowline to higher elevations thus reducing the snowpack and spring runoff (OEHHA, 2022). Temperatures are projected to warm by 6 to 9 degrees Fahrenheit on average which could raise the snowline by 1,500 to 3,000 feet (Dettinger et al., 2018).

Some studies have used Representative Concentration Pathways (RCPs) with their models to simulate different climate change scenarios based on future greenhouse gas emissions management. In the Sierra Nevada Region Report by Dettinger et al (2018), a modeled scenario (RCP4.5) is presented in which action was taken to reduce emissions by 2040 resulting in low-level stabilized emissions by 2080. A modeled scenario (RCP8.5) is also considered in which no mitigation measures were taken and emissions continue to increase resulting in high-level stabilization by 2100. The “North Range” subregion defined by this report is approximately between Lassen and Yosemite, incorporating the Olympic Valley area. Monthly average runoff between 2070-2099 for the North Range is projected to peak in March for both RCP4.5 and RCP8.5, and Summer runoff is projected to effectively end about 1 to 2 months earlier for both RCP4.5 and RCP8.5, as illustrated in Dettinger et al (2018) Figure 2.8 shown below.



Ensemble averages of 2070-2099 runoff hydrographs for the subregions shown in Fig. 1.1a—with each month’s runoff shown as a percentage of the historical (1961-1990) annual-total norms—from ten climate models responding to two greenhouse-gas futures, where “runoff” is the water that avoids evaporation and use by plants to flow off or into land surfaces (essentially, surface water flows and groundwater recharge generated by a given area). Notably (d) Eastside responses shown mostly reflect snowmelt and runoff from the eastern slopes of the Sierra Nevada.

Figure 2.8 from Dettinger et al (2018).

Schwartz et al (2017) projected runoff timing changes over global climate models from the Coupled Model Intercomparison Project Phase 5 (CMIP5) using hybrid dynamical-statistical downscaling. Two scenarios were used in projections: RCP8.5 (or “business as usual”) and RCP4.5 (or “mitigation”). Under RCP8.5, warming shifted snowmelt-driven surface runoff as much as 80 days earlier in 2091-2100 compared to 1991-2000. RCP4.5 showed shifts of up to 30 days earlier. All projections revealed that rising temperatures will lead to more liquid precipitation and earlier snowmelt, which contribute to advancing surface runoff.

The Bureau of Reclamation (BOR) Truckee Basin Study (2015) developed models using the US Geological Survey (USGS) Precipitation Runoff Modeling System (PRMS) code for three sub-basin watersheds including Lake Tahoe, Martis Creek, and the Little Truckee River. The BOR modeled monthly and annual runoff for five climate scenarios with a “Reference” simulated from historical data for comparison. Peak snowmelt runoff has historically occurred in April and May in the Truckee River near Farad, CA. As

temperatures increase, snowfall and snowmelt patterns will change and shift runoff toward earlier months with higher precipitation. Toward the latter portion of the century (2070-2099), peak runoff times are predicted to shift consistently to March in all projections, as illustrated in BOR (2015) Figure 3.36 presented below. As runoff shifts toward earlier months, runoff during the summer to early fall will end earlier as well, shifting by as much as two months earlier in the Hotter-Drier condition.

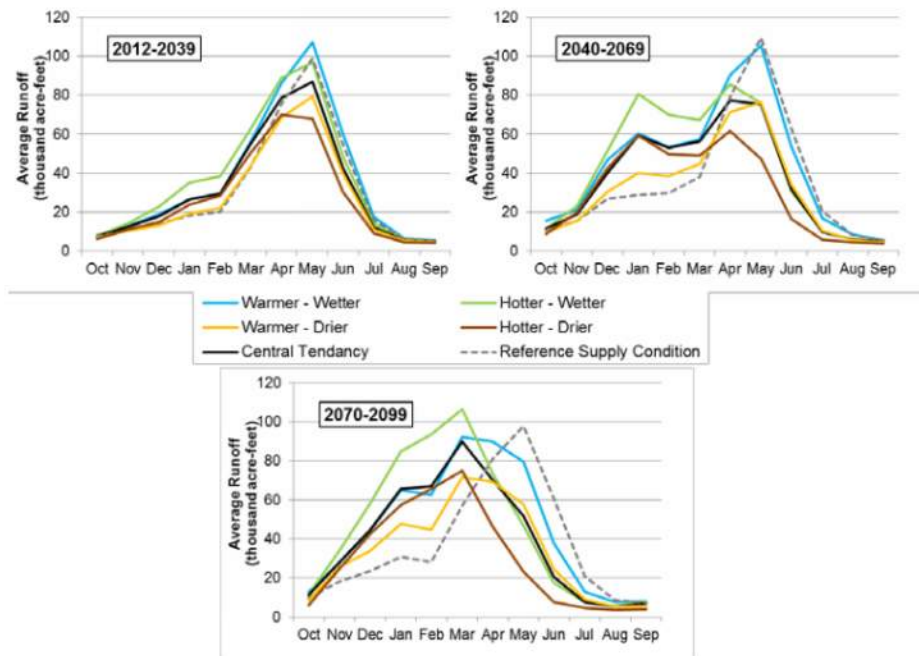


Figure 3-36. Monthly Average Runoff at Truckee River at Farad Gage for Water Years 2012 – 2039, 2040 – 2069, and 2070 – 2099

Figure 3-36 is from the BOR Truckee Basin Study (2015).

1.2 CA DWR (2018) CLIMATE CHANGE MODELING RESOURCES

The California Department of Water Resources (DWR) has several resources related to simulation of future climate in water supply availability and modeling (DWR, 2018a and 2018b). These resources have been developed to aid in the integration of climate change considerations into sustainable groundwater management planning for CA basins, which is a requirement for hydrographic basins that are required to have a Sustainable Groundwater Management Plan (SGMP) under the California Sustainable Groundwater Management Act (SGMA).

The DWR-provided hydrologic change factors for climate change is based on the results from the California Water Commission's Water Storage Investment Program (WSIP) climate change analysis. The change factors are derived from 20 global circulation models from the Coupled Model Intercomparison Project

Phase 5 (CMIP5) and provides climate change factors for precipitation reference and evapotranspiration (ET) for two climate periods: 2030 and 2070. The 2030 period includes a central tendency scenario and the 2070 period includes a central tendency scenario, a drier with extreme warming (DEW) scenario, and a wetter with moderate warming (WMW) scenario. Climatological factors are provided as gridded cells over the entire state. For areas of California outside of the Central Valley, unimpaired streamflow change factors are provided on a USGS Hydrologic Unit Code (HUC) 8 watershed scale. These monthly change factors are used as multipliers on their respective historical datasets, spanning from 1915 to 2011. Factors have not been developed by DWR to apply to historical conditions after 2011, but DWR plans to update the climate change resources and factors on an 8 to 10 year basis (DWR, 2018).

2.0 IMPLEMENTATION OF DWR CLIMATE CHANGE VARIABLES IN THE OLYMPIC VALLEY GROUNDWATER FLOW MODEL

2.1 OLYMPIC VALLEY NUMERICAL GROUNDWATER FLOW MODEL

The climate change analysis for Olympic Valley groundwater availability evaluation has been conducted using the numerical groundwater flow model for Olympic Valley as most recently updated in 2015 (Hydrometrics WRI, in Farr West, et al, 2015). The numerical flow model uses the USGS MODFLOW code and simulates historical groundwater conditions from October 1992 through January 2015, including historical pumping, natural recharge, and the associated responses of potentiometric water levels in the aquifer. The time period for which DWR climate change factors can be directly applied in the Olympic Valley model is October 1992 through December 2011. The Olympic Valley model also uses monthly stress periods with inputs of monthly averages for water budget components (pumping, streamflow, and precipitation recharge). The DWR climate change factors are provided on a monthly average basis, which is complimentary to the stress periods used in the Olympic Valley groundwater flow model.

Aquifer recharge is the primary variable of the water budget represented in the Olympic Valley groundwater flow model for which climate change will affect. The recharge to the basin occurs via two primary mechanisms, as illustrated conceptually in **Figure 1**:

- Streamflow infiltration recharge, primarily from Washeshu Creek, but also from secondary tributaries around the valley, and
- Infiltration of precipitation falling directly on the valley floor (called direct precipitation recharge).

Deep groundwater inflow is assumed to be minor given the low permeability of underlying granite bedrock and is not explicitly represented in the model. Infiltration from Washeshu Creek is represented in the model using the MODFLOW Stream Package. Flows are input at the North Fork and South Fork of Washeshu Creek at the western boundary of the aquifer, near locations where historical stream flow gages have been operated. Stream flows are then simulated to continue through the valley, with a portion of the streamflow infiltrating to the aquifer depending on flow rates, and gradients between the streambed and the aquifer. Streamflow infiltration is governed by hydraulic conductivity values at the streambed that were developed during model calibration. The DWR (2018) climate change factors for streamflow can be applied directly to the model input values (historical monthly average flow rates), and modify the historical peak flow timing and magnitudes based on the 2070 climate projections.

In the numerical flow model, recharge is also applied to the land surface that represents direct infiltration of precipitation and recharge from the smaller tributaries than Washeshu Creek that produce runoff flowing onto the valley floor. The DWR (2018) precipitation change factors for 2070 are applied directly to the simulated magnitudes from this recharge source.

Evapotranspiration is not directly simulated in the Olympic Valley groundwater flow model, but has a physical effect on the availability of summer precipitation to become recharge. The DWR (2018) ET climate change factors are not directly applied in the model, but are indirectly factored into consideration, as detailed later in this report.

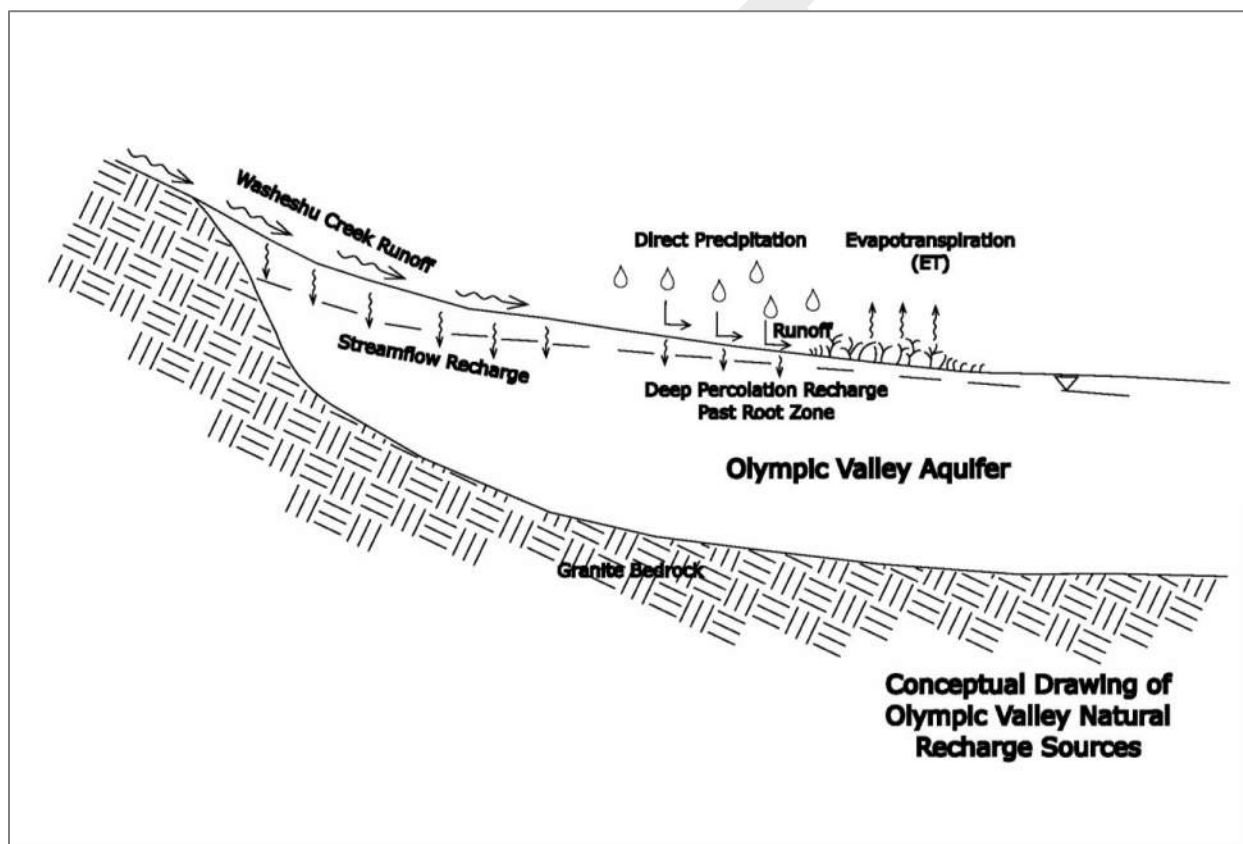


Figure 1 – Conceptual modeled recharge to the Olympic Valley aquifer.

The Water Supply Assessment (WSA) Update and Updated Sufficiency of Supply Assessment prepared for the Village at Olympic Valley project (Todd Groundwater, et al, 2015) presents a simulation of future pumping from the Olympic Valley aquifer that includes pumping from existing wells to meet current water demands plus reasonably foreseeable additional future pumping over a 25 year horizon, including pumping to meet the projected water demands for the Village project at build-out. This WSA version of the Olympic Valley MODFLOW groundwater flow model (“WSA model”) with the future predicted pumping is used to simulate future climate change for the evaluation presented herein. Pumping is distributed

amongst existing and planned wells. The simulated wells include the Everline Resort golf course irrigation wells 18-1, 18-2, 18-3R, and planned wells at Everline Resort Perini and Fourth Fairway locations. Pumping for snowmaking continues at the Palisades wells near the Childrens Camp / Village including Childrens SE, NW, NE, and the Cushing well. Municipal wells operated by OVPSD and Squaw Valley Mutual Water Company (MWC) continue to be pumped at existing locations, with the exception of a replacement well location for OVPSD 1R (labeled 1RR). Additionally, there are nine (9) proposed new municipal wells located in the western Olympic Valley aquifer to support the WSA projected increase in water demand in the valley. Locations of these new wells were derived based on development plans at the time of the WSA evaluation (2014-2015) and through trial and error model testing of aquifer performance / simulated drawdown at proposed new well locations. Locations of simulated pumping wells in the WSA model are shown in **Figure 2**. Pumping distributions are generally uniform in distribution amongst the simulated municipal wells, but vary monthly based on seasonal water demands. For more information on the simulated pumping distribution, the reader is referred to the WSA Sufficiency of Support report by Todd Groundwater (2015, Table 3)

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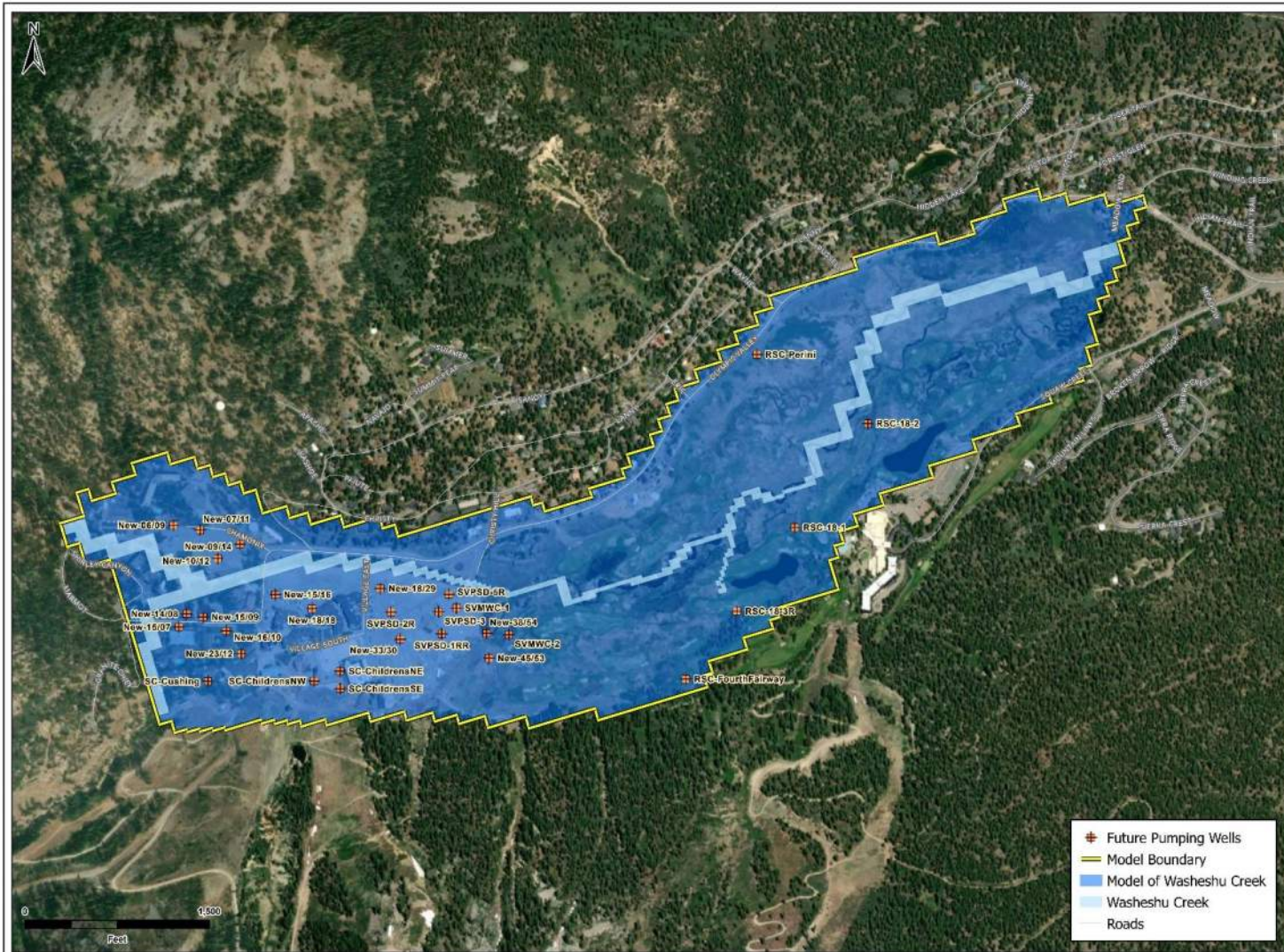


FIGURE 2
 TITLE:
 SITE MAP
 SHOWING
 Model and
 Future Pumping Wells
 Olympic Valley, California

PROJECT NO.:	OVPSD003
DATE:	2/19/2024
TITLE:	Fig 2 - Future Pumping Simulations
COORDINATE SYSTEM:	NAD 1983 UTM Zone 11N US Feet
DESIGNED:	HC
DRAWN:	HC
CHECKED:	DS
APPROVED:	DS
REVISION:	--



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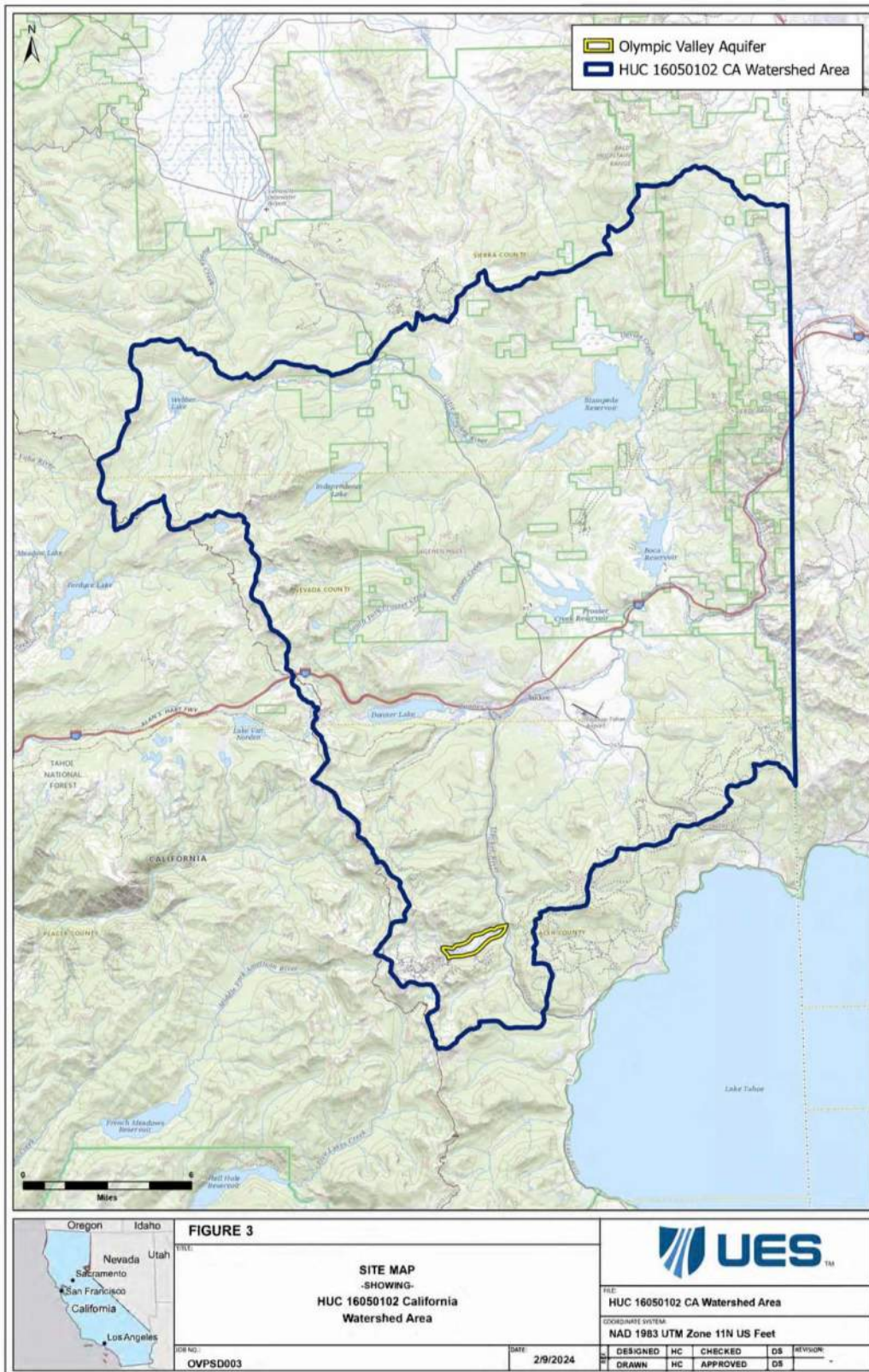
2.2 2070 CLIMATE IMPLEMENTATION FOR WASHESHU CREEK STREAMFLOW

The approach to implementing the climate change into the Olympic Valley model is to apply DWR monthly change factors for unimpaired streamflow to the North Fork and South Fork of Washeshu Creek. Flows in these tributaries of Washeshu Creek are input to model at the western edge of the Olympic Valley (see **Figure 2**), and for model construction and calibration have been based on historical gaged flows near the flow input locations. The simulated streamflow then becomes available to infiltrate and recharge the Olympic Valley aquifer, with a portion flowing through the valley and out to the Truckee River.

The HUC8 watershed area #16050102 specific climate change factors for unimpaired streamflow are used. Olympic Valley resides in the southern portion of this HUC8 watershed area, as shown in **Figure 3**. The 2070 climate conditions are modeled by multiplying the monthly 2070 change factors for the central tendency, DEW and WMW climate predictions by the historical average monthly flow data from October 1992 to December 2011 for the North Fork and South Fork of Washeshu Creek.

The HUC8 specific change factors vary monthly, and from year to year based on past variabilities in weather and climate. **Figure 4** contrasts the average historical (WY1993-2011) streamflow for Washeshu Creek with the 2070 simulated change flows. Notable is a predicted shift in peak runoff from May to February or January (3 to 4 month shift). This is a notable shift in the timing of peak runoff from the Washeshu Creek watershed, being 1 to 2 months earlier than studies for the Truckee River and northern Sierra Nevada regional watersheds that are summarized in Section 1.1.

The WSA model runs to January 2015, and DWR (2018) does not provide climate change factors to be applied to historical data beyond 2011. For the last 3 years of WSA model simulation, the WY1993-2011 average climate change monthly factors were applied to the respective months from January 2012 to January 2015. This produces an undefined level of inaccuracy in the simulation of climate change influences in the model for the last 3 years of model simulation (2012-2014).



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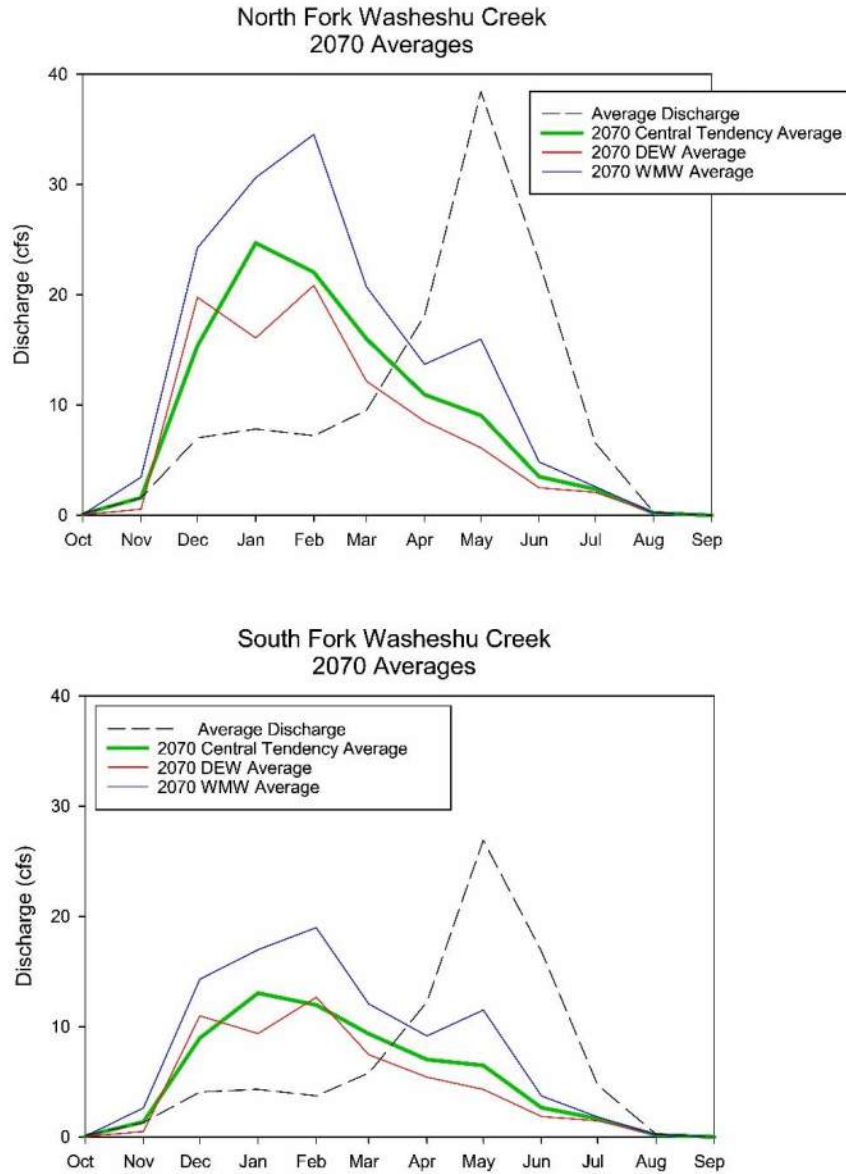


Figure 4 – Historical (1993-2011) Average Monthly Discharge compared to 2070 Predicted Discharge of Washeshu Creek.

Washesu Creek is an intermittent (seasonal) stream where it enters the western edge of Olympic Valley. Normal conditions for Washeshu Creek at the western edge of the valley are for streamflow to cease in mid-summer once snowpack has melted. Streamflow resumes in the fall or early winter when significant precipitation has occurred.

The DWR (2018) scaling factors do not specifically represent a shift in no-flow conditions for an intermittent stream like Washeshu Creek (no scaling factors drop to zero), however, this condition is

important for management of the Olympic Valley aquifer as the streamflow constitutes a primary source of groundwater recharge. Each year, once the streamflow goes dry, pumping from water supply wells primarily withdraws groundwater from aquifer storage until streamflow resumes in the fall or winter. The seasonal occurrence and cessation of streamflow in Washeshu Creek is illustrated in **Figure 5**.

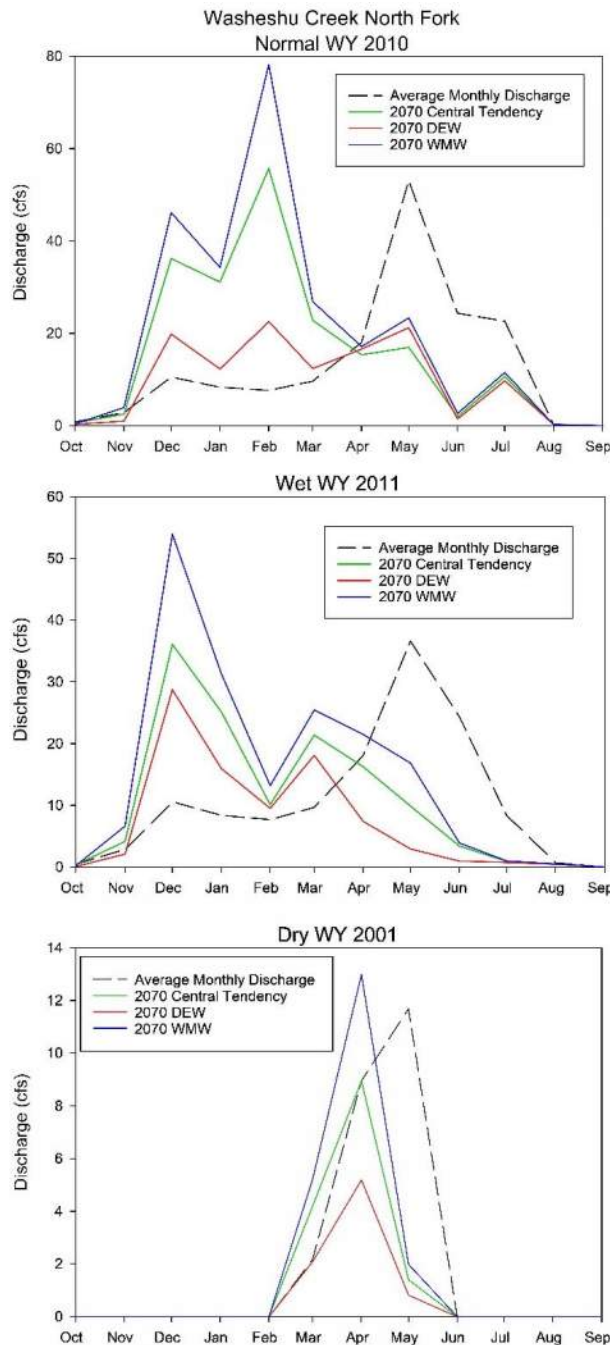


Figure 5 – Representative “normal” year, wet and dry year runoff hydrographs for the North Fork of Washeshu Creek.

The DWR unimpaired streamflow factors for 2070 climate conditions as applied to the historical occurrence of runoff will propagate (extend) the occurrence of runoff in a different manner than actually exists, where the runoff recedes from the peak flow condition down to zero flow within a few months. To address this physical reality of the Washeshu Creek watershed, the trailing tails of the 2070 synthesized hydrograph are truncated to mimic a more rapid decline and cessation of flow that occurs in Washeshu Creek. The truncation of flows occurs on the trailing edge of the hydrograph when synthesized flows have receded to less than about 2 cfs, but otherwise would be simulated as low flows for several months. The hydrograph truncation varies for each year and for the three 2070 climate scenarios, being less significant in the WMW scenario, and more substantial (commonly 2 months) in the central tendency and DEW scenarios. An example of the truncation of the hydrograph is presented in **Figure 6**.

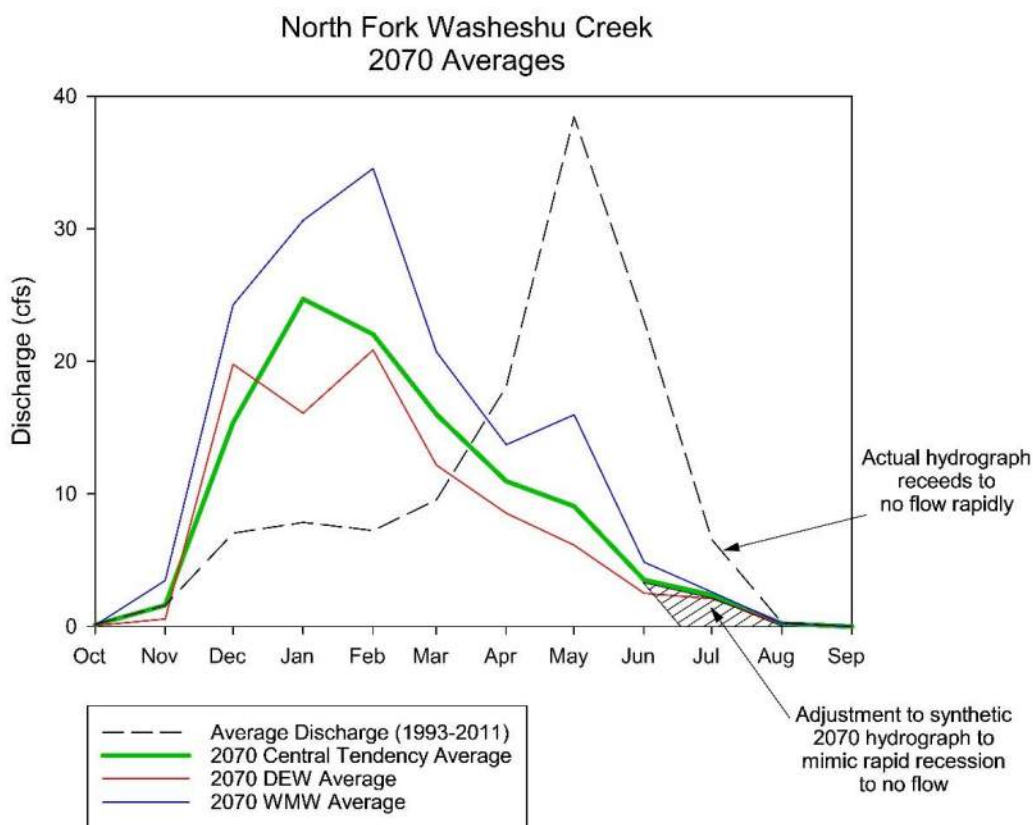


Figure 6 – Illustration of Washeshu Creek simulated summer flow truncation approach applied to 2070 synthetically generated streamflow using the DWR (2018) HUC8 #16050102 scaling factors.

2.3 2070 CLIMATE PRECIPITATION AND EVAPORATION FACTORS APPLICATION

Additionally, recharge from direct precipitation falling on the land surface of the basin is represented in the Olympic Valley model, with a simulated lag in recharge from precipitation in the winter months resulting from snowpack accumulation (HydroMetrics 2014). Input of direct precipitation recharge in the Olympic Valley model is adjusted taking into consideration the DWR (2018) projected 2070 precipitation and reference ET change factors.

Under the 2070 climate conditions, precipitation totals are predicted to increase over historical conditions (**Figure 7**). The annual average precipitation is predicted to increase by approximately 9% to 23% in the 2070 climate change scenarios. The timing of the occurrence of precipitation is simulated to be very similar in 2070 to the historical conditions, with peak precipitation occurring in the winter months of December through March, and very little precipitation occurring in summer months of June through September.

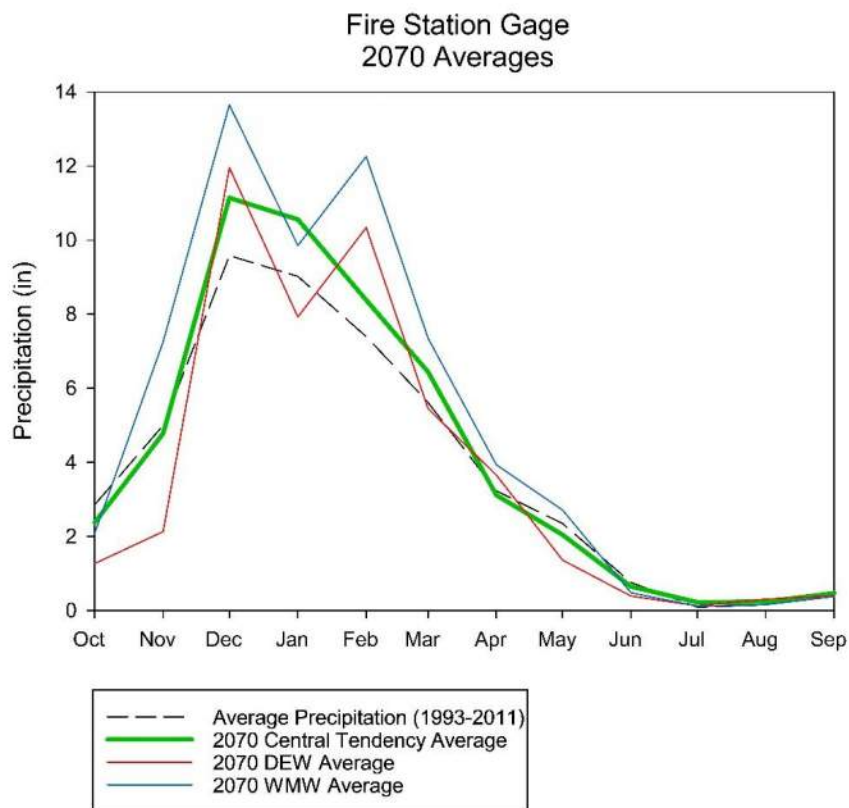


Figure 7 – DWR 2070 predicted monthly precipitation at the Olympic Valley floor using the historical (1993-2011) precipitation recorded at the Fire Station gage.

ET water consumption by vegetation is predicted to increase under warmer future climate conditions, notably for the months of May through November (**Figure 8**). ET in 2070 is predicted to be about 9% greater in summer months under the climate change central tendency, but may increase as much as 20-

21% greater under the 2070 DEW climate change scenario. Given the predicted trends of 2070 precipitation and ET, it is unlikely or rare that direct precipitation falling in the summer months would produce significant groundwater recharge in 2070 climate conditions.

Groundwater recharge for simulated 2070 climate change conditions is adjusted in the Olympic Valley model by scaling the direct precipitation recharge input for October 1992 through December 2011 by the DWR (2018) monthly 2070 climate change precipitation scaling factors. For January 2012 through January 2015 when DWR (2018) climate change scaling factors are not available, the 1993-2011 average monthly precipitation change scaling factors were applied. This results in an undefined degree of uncertainty for climate change simulation results for January 2012 through January 2015. To account for the increased ET under 2070 climate conditions, any simulated direct precipitation recharge input for the months of May through September is removed in all simulation years.

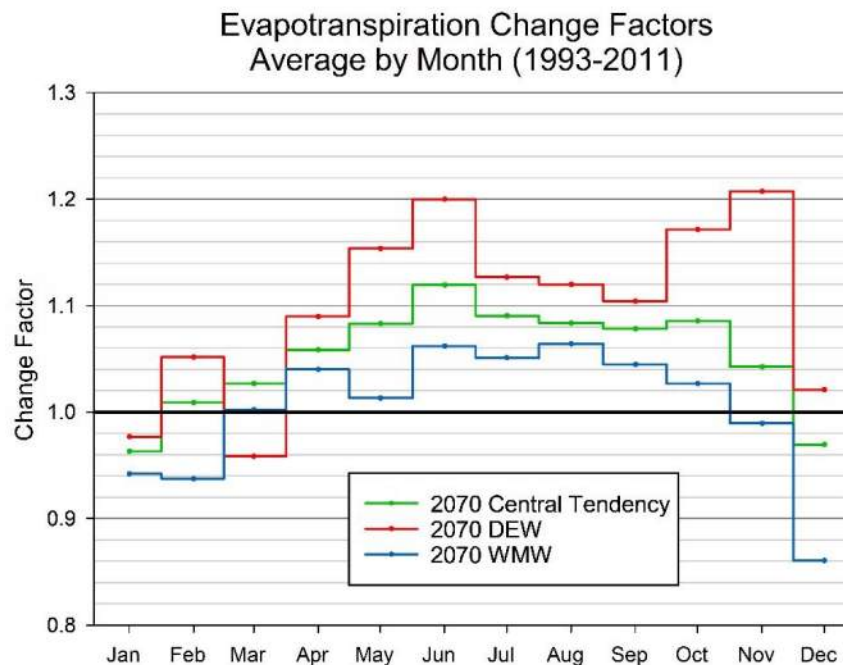


Figure 8 – DWR (2018) change factors for ET in 2070 for HUC8 #16050102 watershed.

3.0 MODELING SIMULATION RESULTS

Each set of future 2070 climate change attributes as described previously were input into the 2015 WSA model version. No changes to pumping distribution or magnitudes were made, so that the results presented in the 2015 Updated Sufficiency of Supply Assessment for Village at Squaw Valley and Other Growth (Todd Groundwater, 2015) can be directly compared with the climate change simulations presented herein.

Plots of model predicted percentage of aquifer saturation are presented as **Figures 9 through 12** for all simulated future municipal wells. **Figure 9** presents the 2015 WSA results and **Figure 10** presents the future 2070 climate change central tendency. **Figures 11 and 12** present the simulated percentage of aquifer thickness for the 2070 DEW and WMW climate scenarios.

A goal of the 2015 WSA was to identify and confirm that a pumping distribution can be presented that would maintain a minimum of 65% saturated aquifer thickness at all municipal wells at all times during the predicted future water supply period that was based on historical climate conditions. The simulated full aquifer saturated thickness at municipal wells ranges from 78.34 ft to 152.69 ft, with an average saturated thickness of 123.5 ft (Todd Groundwater, 2015). At the 65% threshold, the saturated aquifer thickness would be reduced to an average of approximately 80.3 ft. The actual pumping water levels in wells are lower than the model simulated aquifer water levels, due to model grid size limitations and continued flow convergence within the model cell toward the well. There is also additional water level drawdown due to head losses from water flow through the well gravel pack and screen. **Figure 13** presents an illustration of simulated pumping drawdown in the model, contrasted with the actual pumping water level in a well. Technical work on the proposed Water Management Action Plan (WMAP) by OVPSD in 2023 determined that there is an additional ~20 ft of pumping water level drawdown in the existing OVPSD and MWC wells, over what is simulated in the groundwater flow model (UES/McGinley, Draft 2023). Pumping water levels in the wells simulated in the future 2070 climate can be assumed to have similar additional pumping water levels over what is predicted in the model.

The future pumping scenario presented in the 2015 WSA required the addition of nine (9) new municipal wells to the existing municipal well network in order to meet the future predicted water demand and maintain the 65% minimum aquifer saturated thickness. The 65% threshold assumes that pumps can be operated near the bottom of the wells, with pumping water levels about mid-depth in the aquifer, while maintaining well production capacity. The 2015 WSA simulation also assumes that all municipal wells fully penetrate the thickness of the alluvial aquifer down to bedrock. Future new wells will need to be designed to accommodate the expected operational parameters and existing municipal wells may need to be re-equipped or re-drilled to accommodate the assumed 2015 WSA operating conditions.

The future 2070 model conditions are developed by applying change factors to the historical variabilities observed between October 1992 through January 2015. In the 2015 WSA model, the most critical water supply year was observed in late 2001 (beginning months of water-year 2002), when simulated aquifer thickness at a few municipal wells was predicted to approach the 65% minimum saturated thickness threshold. Wells New-07/11, SVPSD-2R and New-15/07 were simulated to experience lower than 70% saturated thickness but did not drop below 65%.

The beginning of WY2002 remains the most critical year in regard to maintaining the minimum 65% aquifer saturated thickness in the 2070 climate scenarios. The simulated aquifer saturated thickness in 2070

climate conditions drops below the 65% threshold for several wells, as summarized in **Table 1**. In the central tendency 2070 climate condition, four wells are simulated to experience aquifer saturated thicknesses below 65% in the critical dry year. The viability of pumping these wells at the simulated pumping rates is questionable, but might be managed/mitigated by shifting some simulated pumping to other wells.

Notable in the 2070 future climate simulations is that aquifer storage continues to substantially refill each winter, even in the driest of simulated water-years. Water-year 2001 represents the lowest winter refill condition, with 87% average saturated thickness recovery in the 2015 WSA modeling, contrasted with 83-87% in the 2070 future climate scenarios. This modeling result indicates that the aquifer storage will continue to be replenished each winter. The key to management of groundwater in the Olympic Valley aquifer on the western side will continue to be dry season management of pumping from aquifer storage, until the winter recharge replenishes the aquifer. The proposed WMAP by OVPSD is envisioned to become a more critical aquifer storage management tool to overcome future climate conditions which are predicted to experience longer and warmer seasonal dry periods, especially when coupled with the potential for future increased water demands from the aquifer associated with the Village project, other potential development, or an increase in seasonal pumping for snowmaking.

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Table 1 – Summary of Simulated Aquifer Saturated Thickness

Aquifer Attribute	Model Scenario			
	WSA (2015)	2070 Climate Change Central Tendency	2070 Climate Change DEW	2070 Climate Change WMW
Overall Average Percentage of Aquifer Saturated Thickness at Simulated Municipal Wells	89%	87%	86%	88%
Average Monthly Saturated Thickness Low	77%	72%	70%	74%
Average Monthly Saturated Thickness High	99%	100%	101%	102%
Lowest Simulated Aquifer Thickness at an Individual Municipal Well	65% (New-7/11)	59% (New-7/11)	57% (New-7/11)	62% (New-7/11)
WY2001 (Critical Water Supply Year) Average Aquifer Refill Saturated Thickness	87%	84%	83%	87%
Number of Simulated Municipal Wells Experiencing Below 65% Aquifer Saturated Thickness	0	4 (New-7/11, OVPSD-2R, New-15/07, New-9/14)	5 (New-7/11, OVPSD-2R, New-15/07, New-9/14, New-10/12)	2 (New-07/11, OVPSD-2R)
Number of Years out of 19 (WY1993-2011) with at least One Municipal Well Experiencing Below 65% Aquifer Saturated Thickness	0	2	6	2

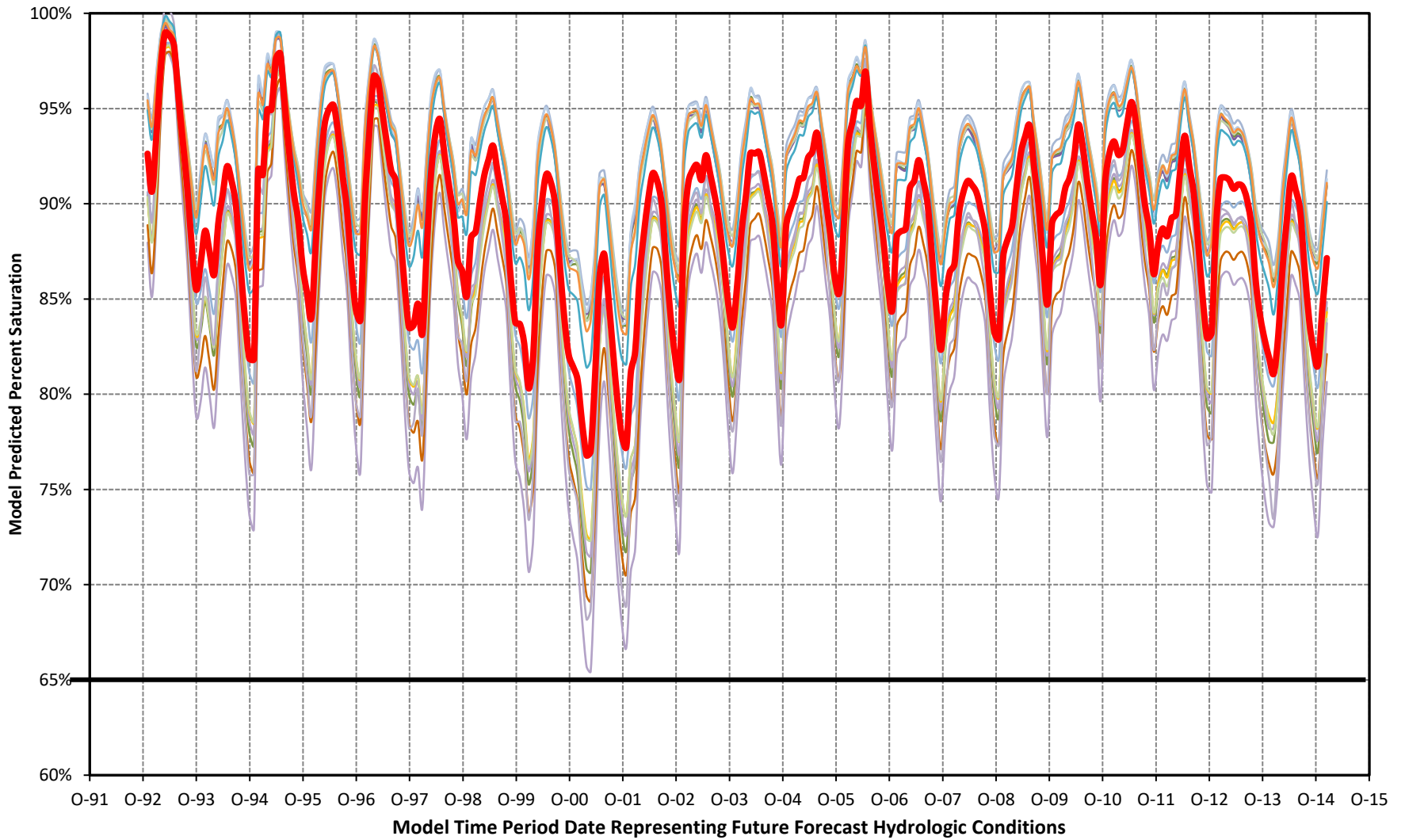


Figure 9 – 2015 WSA Simulated Percentage of Aquifer Saturate Thickness at Pumping Wells

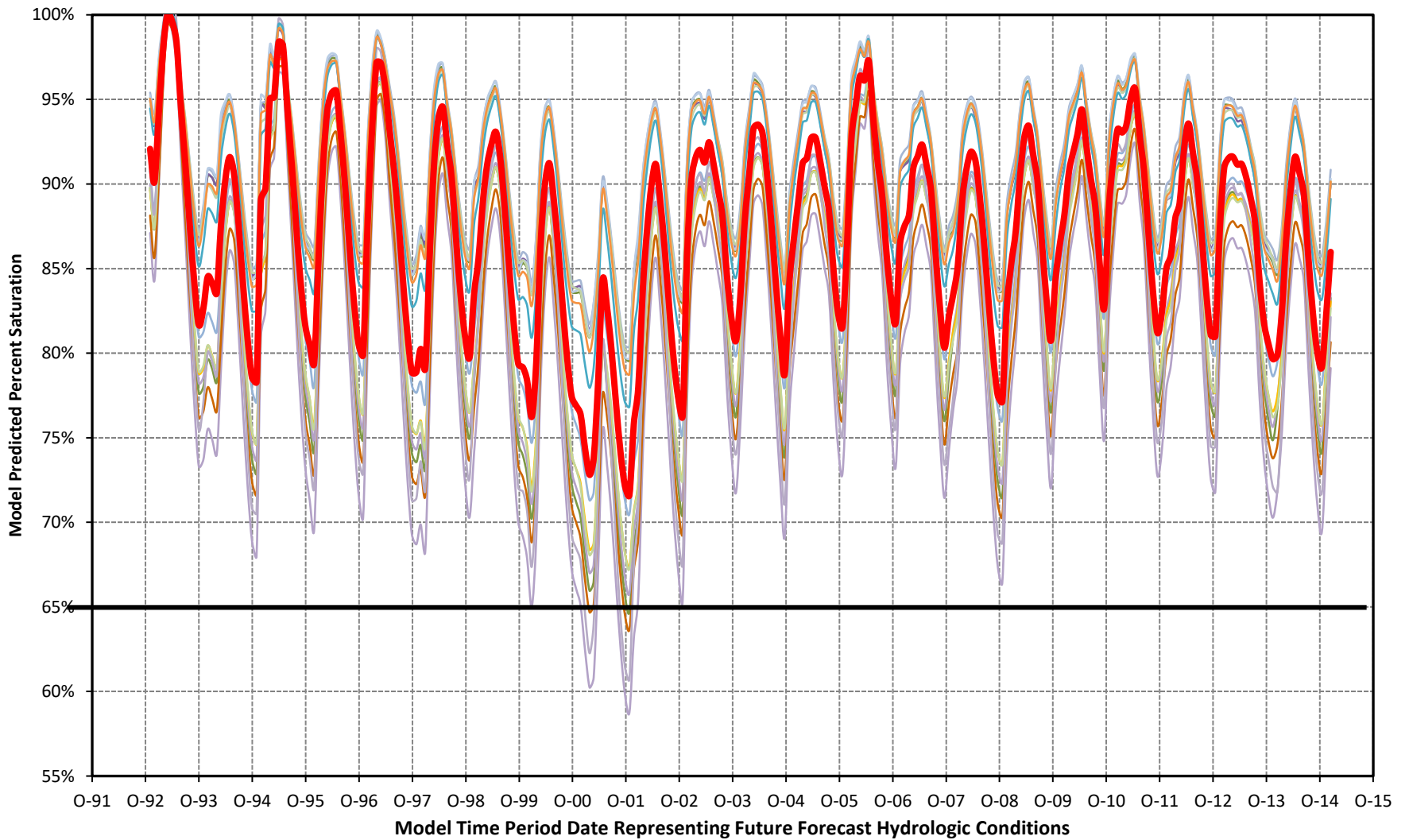


Figure 10 – 2070 Climate Change Central Tendency Simulated Percentage of Aquifer Thickness at Pumping Wells

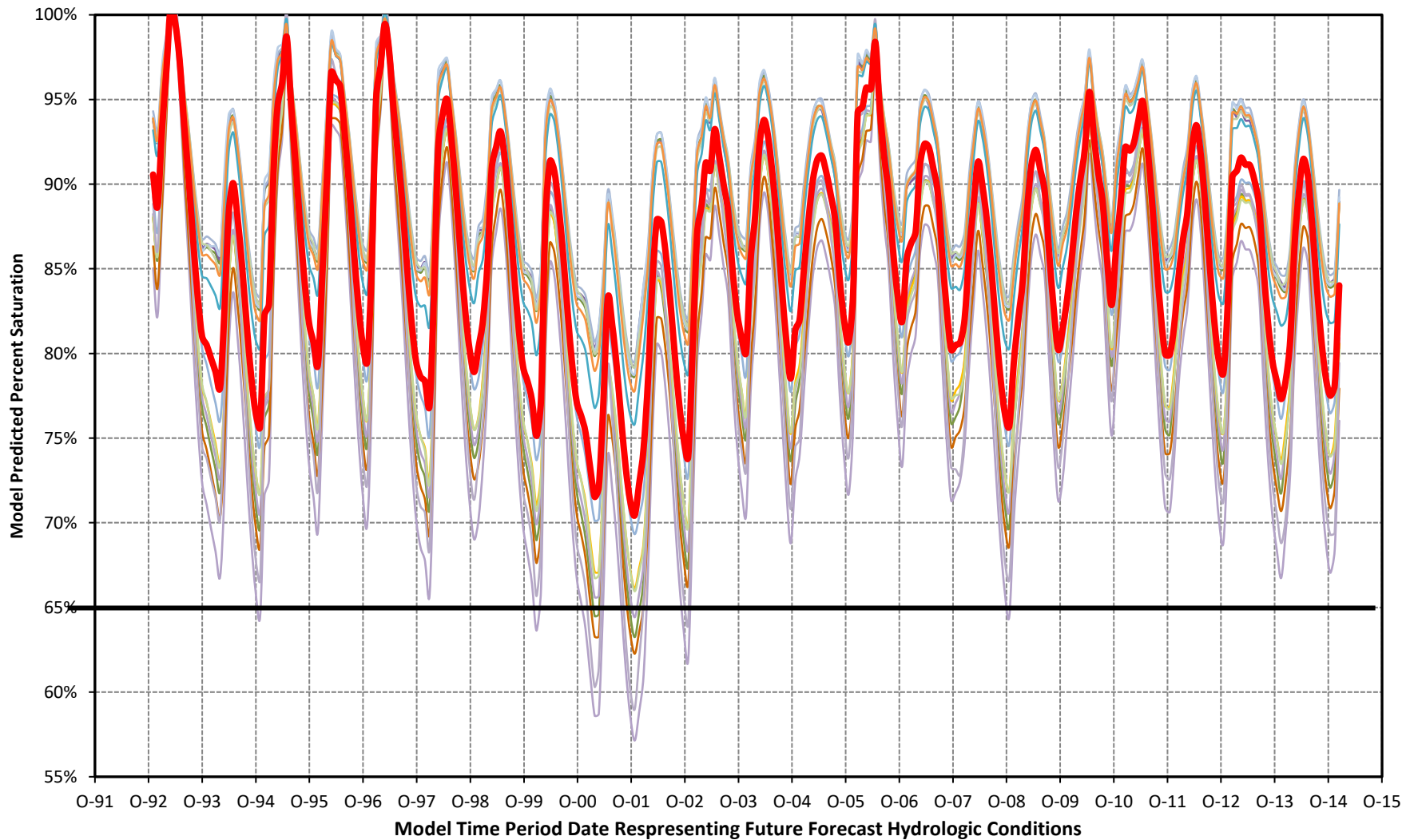


Figure 11 – 2070 Climate Change DEW Simulated Percentage of Aquifer Thickness at Pumping Wells

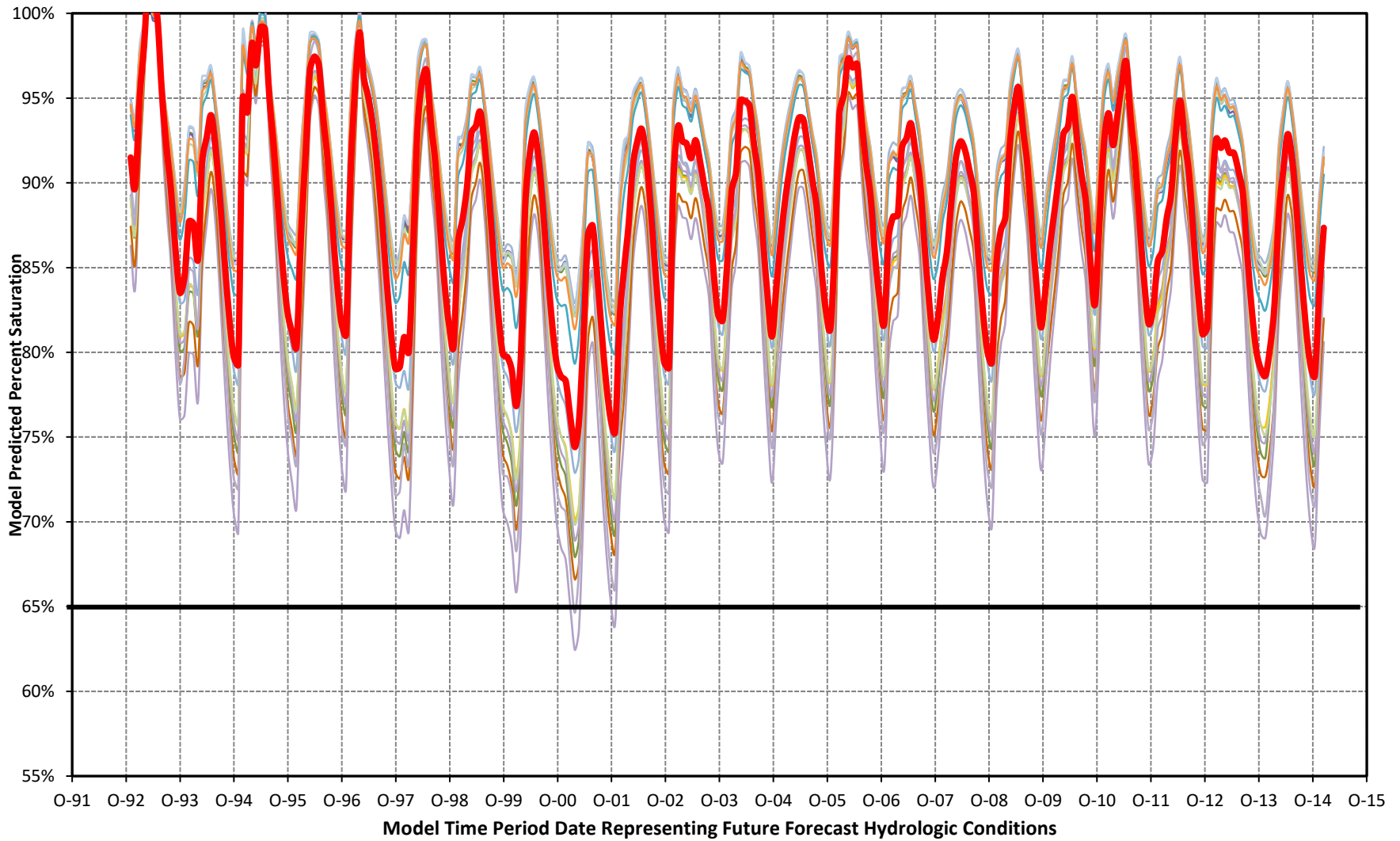


Figure 12 – 2070 Climate Change WMW Simulated Percentage of Aquifer Thickness at Pumping Wells

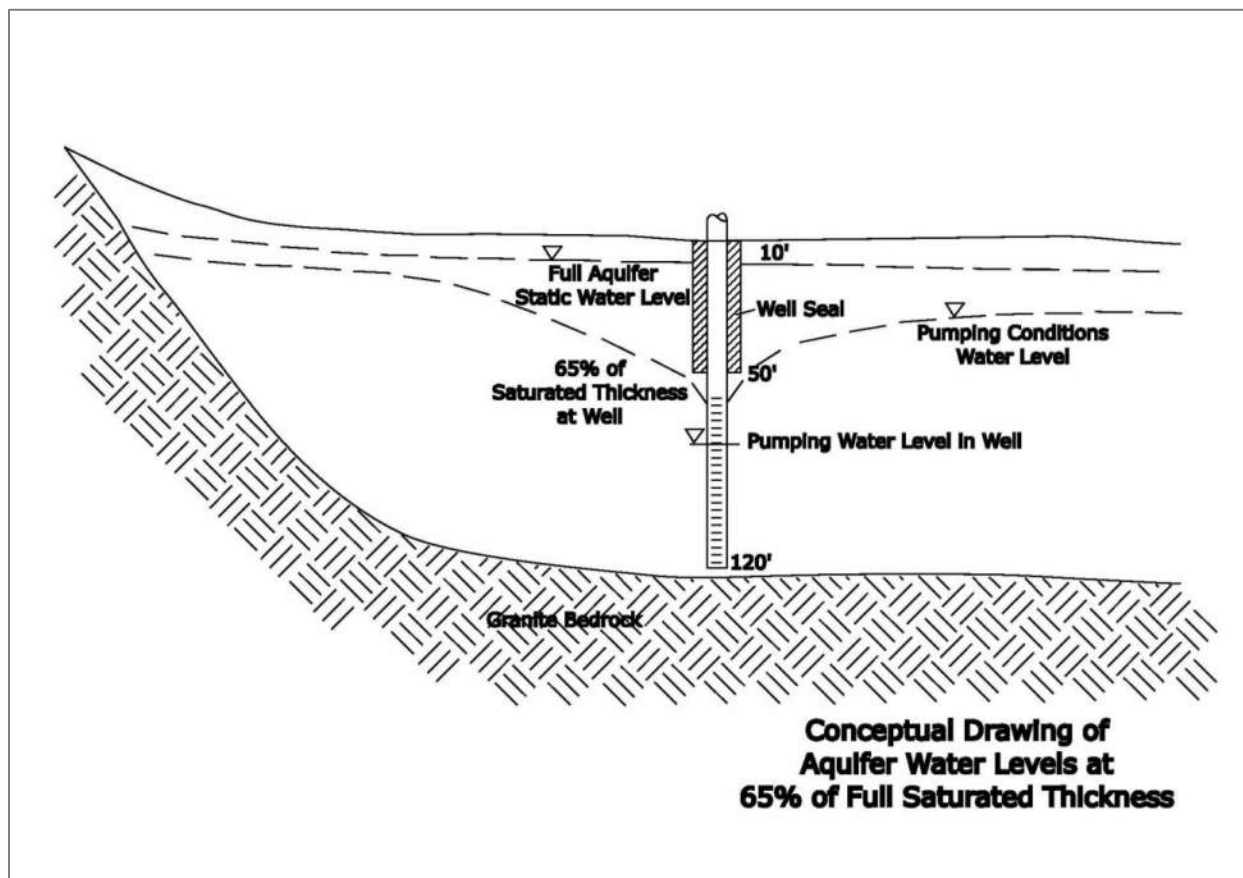


Figure 13 – Conceptual illustration of aquifer saturated thickness and well pumping drawdown.

4.0 MODELING LIMITATIONS

By definition, a numerical flow model is a simplification of complex processes and geologic conditions. Even in the areas with refined geologic detail, the model still represents approximations of actual field conditions, which can vary significantly over very small distances. At the scales at which numerical flow modeling can be undertaken, the relevant equivalent volume approach must be applied, whereby, on a regional basis, modeled hydraulic properties represent a generalization of more intricately distributed hydraulic conditions. This is the only practical way to approach numerical flow modeling, and as such, modeling results must be viewed as approximations of real-world future conditions.

Climate change projections rely upon sophisticated models with similar simplifications of complex climate variables and interactions. The DWR (2018) guidance document summarizes assumptions and limitations in data sets provided and methods employed to derive the climate change factors. The reader is referred to the DWR (2018) climate change guidance documents for detailed information in this regard.

Future pumping in the model occurs at nine (9) new simulated municipal wells, for which precise information on aquifer thickness and hydraulic properties is not currently available. Future well locations and numbers of wells will need to undergo technical reviews as precise locations of new wells are determined, and as wells are drilled and tested. As discussed in this report, the Olympic Valley model produces output of water levels at pumping well locations that do not fully reflect actual pumping water levels in wells, due to model grid / cell size limitations and abilities to represent near well inflow hydraulics and head losses. Estimates have been provided to convert model cell water levels and drawdown to potential pumping water levels in wells, assuming typical well efficiencies as observed in Olympic Valley. It is also important to recognize that the model results are monthly average values, and daily values are expected to show greater variability.

Model audits and updates should be undertaken periodically, as additional data become available, in order to maintain the best-available aquifer management and water supply planning tool for Olympic Valley. The Olympic Valley SSR report (McGinley, 2023) makes further recommendations in this regard. As conveyed in the DWR (2018) climate guidance document, DWR anticipates updating the climate change factors periodically. As updated climate change factors are published it is recommended that the updated DWR work be reviewed and run in the Olympic Valley model so that future water supply planning can be based on the most current science.

5.0 SUMMARY AND CONCLUSIONS

Climate change impacts to water supply capability from the Olympic Valley aquifer have been reviewed using the Olympic Valley groundwater flow model coupled with the year 2070 climate change factors published by DWR (2018). Three climate change scenarios are modeled, a central tendency derived from an ensemble of 20 climate change models, and two bounding climate scenarios to the central tendency, being a wetter moderately warm condition (WMW) and a drier extremely warmer condition (DEW). The central tendency can be viewed as the most probable condition, based on the available science and modeling at the time of DWR (2018) reporting.

DWR (2018) developed monthly change factors that can be applied to modify common inputs to numerical groundwater flow models, allowing representation of water budgets in the future climate conditions projected for 2070. Climate change factors used in the Olympic Valley modeling of climate change include unimpaired streamflow, precipitation and reference evapotranspiration. DWR (2018) 2070 unimpaired streamflow scaling factors have been applied to Washeshu Creek flow inputs to the Olympic Valley model. Direct infiltration recharge from precipitation falling on the valley has been adjusted based on DWR (2018) 2070 future precipitation scaling factors. The climate change factors are specific to the Truckee River watershed area that incorporates Olympic Valley. ET scaling factors are not directly applied in the Olympic Valley model, but the predicted trends of increased ET due to warmer temperatures are factored into consideration in the direct precipitation recharge inputs in the model for the summer months of May to September. The occurrence of future 2070 precipitation is predicted to remain similar seasonally, with December through March receiving the greatest precipitation. Future 2070 annual precipitation totals are predicted to increase by 9 to 23%, however, occurring more dominantly as rainfall rather than snow.

Peak runoff in future 2070 climate conditions is predicted to shift from May under historical conditions to January or February by 2070 conditions, reflecting warmer temperatures and a significant shift from precipitation occurring as snowfall to rainfall, with a subsequent reduction in snowpack accumulation and

snowmelt runoff. This shift in the timing of runoff directly affects the timing of Olympic Valley aquifer recharge occurring from Washeshu Creek runoff.

Washesu Creek is an intermittent stream, in that runoff entering the valley at the western edge ceases for part of the year, typically from mid-summer to fall. The earlier peak runoff occurrence predicted for the future 2070 climate conditions is interpreted in this evaluation to result in an earlier cessation of flow in the summer by an average of 1 to 2 months. This lengthens the seasonal period when the Olympic Valley aquifer is receiving no significant recharge from streamflow and groundwater that is being pumped is derived from aquifer storage.

The cumulative effects of the modifications made to the model to represent future climate conditions of 2070 is that the saturated aquifer thickness during summer months will decrease. The average aquifer saturated thickness decrease is only a few percent lower under future 2070 climate conditions as contrasted with aquifer conditions predicted without climate change considerations (2015 WSA). The Olympic Valley aquifer is predicted to refill each winter similarly to conditions observed historically, reaching at least 84% total fill under the 2070 climate central tendency scenario. The future projected aquifer water levels at some simulated new well locations represented in the 2015 WSA model will drop below the desired minimum aquifer saturated thickness threshold of 65%. For the 2070 central tendency climate change scenario, four of the simulated fifteen pumped municipal wells operating in the western part of the Olympic Valley aquifer will fall below an aquifer saturated thickness of 65% during late-summer and fall conditions of severely dry years. Out of the nineteen years simulated for the climate change shift (WY1993-2011), two years have well conditions experiencing <65% aquifer saturated thickness, and the remaining years have aquifer saturated thickness >65% at all municipal wells. The DEW and WMW future 2070 climate scenarios produce similar modeling results, with moderately more saturated aquifer thickness maintained in the WMW, and moderately less saturated thickness predicted in the DEW. In the DEW 2070 future climate condition, five wells experience <65% aquifer saturated thickness in the most critical dry year (WY2002).

The climate change modeling results of this evaluation places an emphasis on the importance of advancing the WMAP effort amongst groundwater pumpers in Olympic Valley, particularly if future water demands increase as predicted in the 2015 WSA. The future pumping conditions represented in the 2015 WSA will likely require more rigorously managed pumping distributions and magnitudes under future climate conditions to enable municipal wells to sustain pumping through the dry seasons and critically dry years.

6.0 REFERENCES

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Climate Change Assessment for Future Water Supply

February 27, 2024



OLYMPIC VALLEY
PUBLIC SERVICE DISTRICT

UES | McKinley & Associates
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1

Approach of Climate Change Modeling

- Use currently available information on Climate Change from the CA DWR Guidance Document (2018) to evaluate future water supply impacts to Olympic Valley.
- Use the groundwater flow model developed for Olympic Valley by HydroMetrics (2007), most recently update in 2014 and 2015, representing historical climate conditions of October 1992 through January 2015.
- Apply to Future Pumping represented in the Water Supply Assessment (WSA) for future water supply for the Village Project (Todd Groundwater, 2015).

2

Background

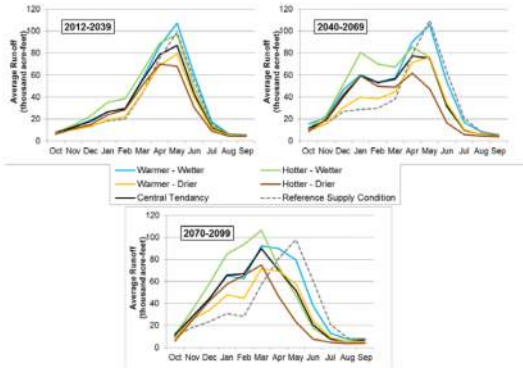
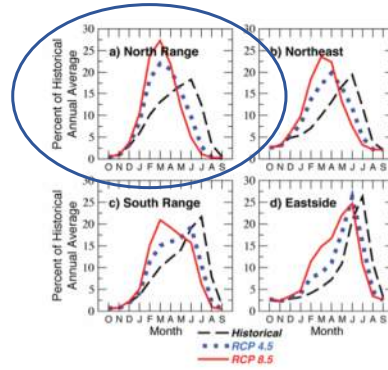


Figure 3-36. Monthly Average Runoff at Truckee River at Farad Gage for Water Years 2012 – 2039, 2040 – 2069, and 2070 – 2099

BOR, 2015



Ensemble averages of 2070-2099 runoff hydrographs for the subregions shown in Fig. 1.1a—with each month's runoff shown as a percentage of the historical (1961-1990) annual total norms—from ten climate models responding to two greenhouse-gas futures, where "runoff" is the water that avoids evaporation and use by plants to flow off or into land surfaces (essentially, surface water flows and groundwater recharge generated by a given area). Notably (d) Eastside responses shown mostly reflect snowmelt and runoff from the eastern slopes of the Sierra Nevada.

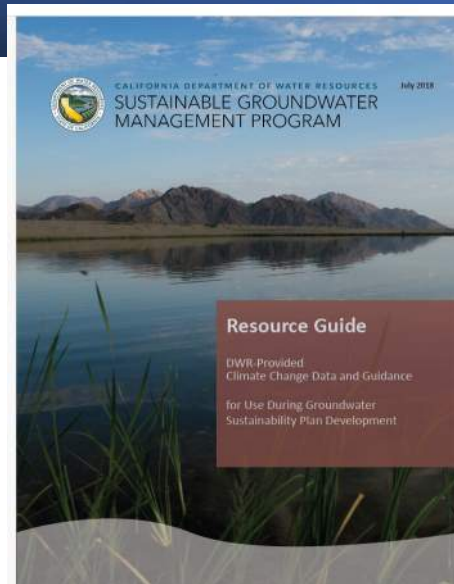
Dettinger et al (2018)

3

3

CA Climate Change Resource Guide (2018)

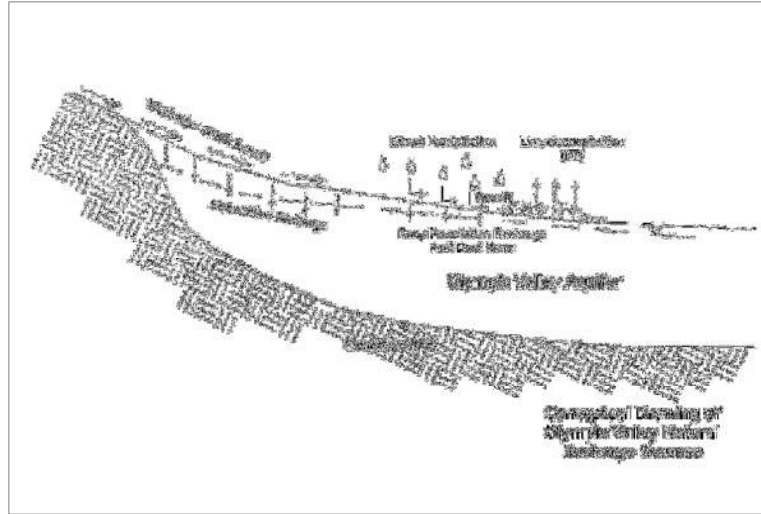
- Monthly average climate change factors developed for:
 - 2030 central tendency predicted climate
 - 2070 central tendency predicted climate
 - 2070 drier with extreme warming (DEW) scenario
 - 2070 wetter with moderate warming (WMW) scenario
- Hydrologic scaling factors to apply to historical data to simulate future climate conditions:
 - Unimpaired Streamflow Runoff
 - Precipitation
 - Evapotranspiration (ET)
- Published to apply to historical data from 1915 through 2011
- Specific for the Truckee River watershed



4

Model Variables for Climate Adjustments

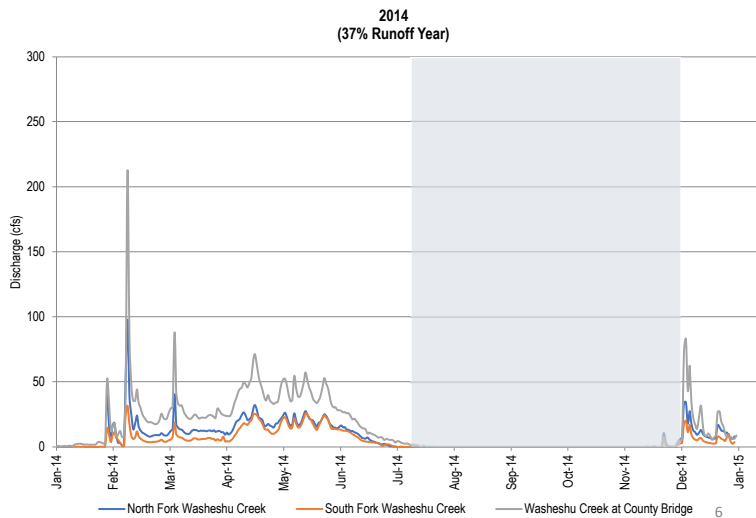
- Recharge from Runoff in Washeshu Creek
- Recharge from direct precipitation falling on the valley floor
- Recharge from runoff in minor tributaries around the model periphery
- Deep subsurface inflow – assumed negligible



5

Seasonal Dependence on Aquifer Storage

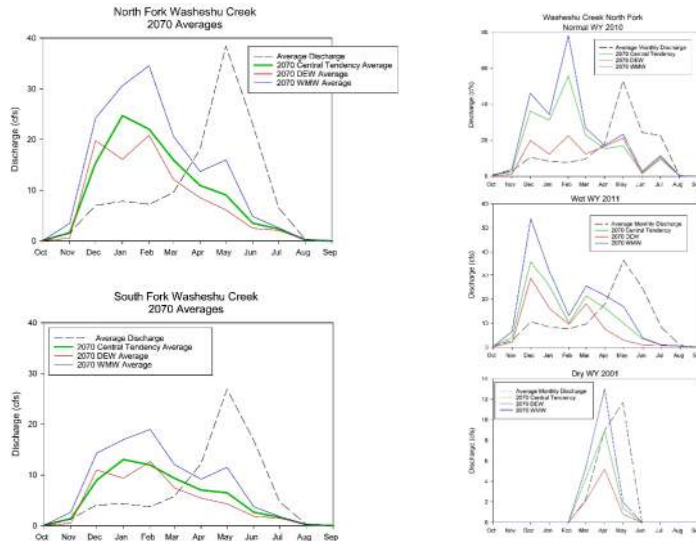
- When no flows are present in Washeshu Creek – no recharge is occurring to aquifer.
- All pumping is from stored groundwater in the aquifer.
- Aquifer storage seasonally depletes until stream flow resumes.



6

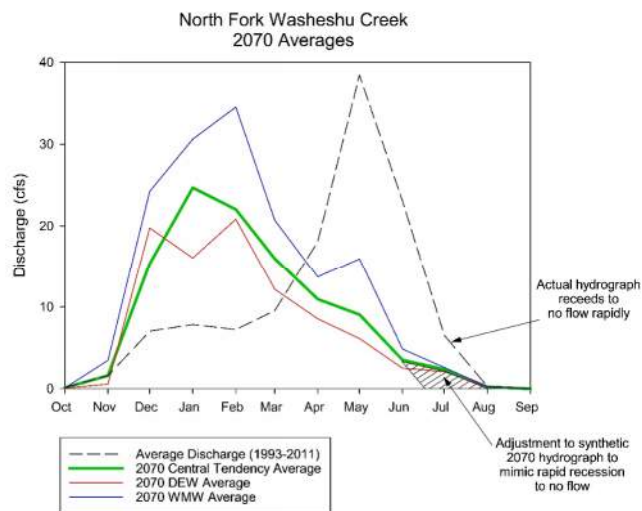
2070 Streamflow for Washeshu Creek – Peak Runoff Shift

- DWR 2070 Climate Factors for Unimpaired Runoff for the Truckee River watershed area
- Applied to Monthly Average Values used in Model
- Applied to Oct 1992 – December 2011 Historical Values
- Average Change Factors used for 2012-2014



7

2070 Streamflow for Washeshu Creek – Cessation of Flow Shift

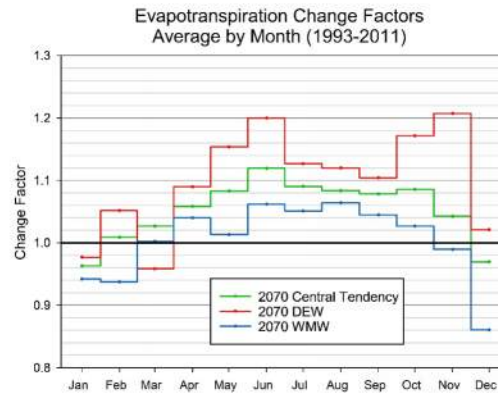
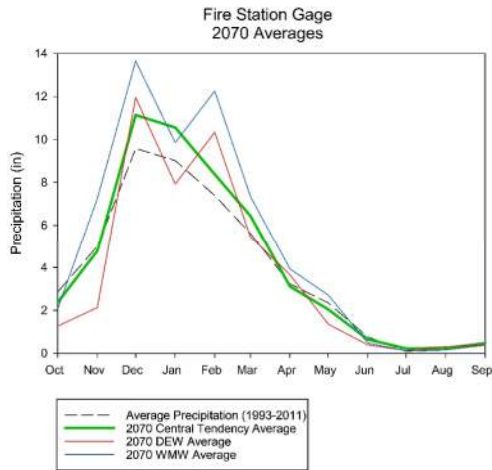


- Specific Adjustment for Runoff from Washeshu Creek – Intermittent Streamflow Condition.
- Truncate hydrograph tails consistent with historical runoff.
- 1-2 month shift in cessation in Central Tendency Scenario.

8

8

2070 Predicted Precipitation & ET – Adjustment to Direct Precipitation Recharge in the Model



9

9

Modeling Results

Comparison of model simulated water levels under future (2070) predicted climate conditions with prior WSA (2015) water level modeling for the Village project.

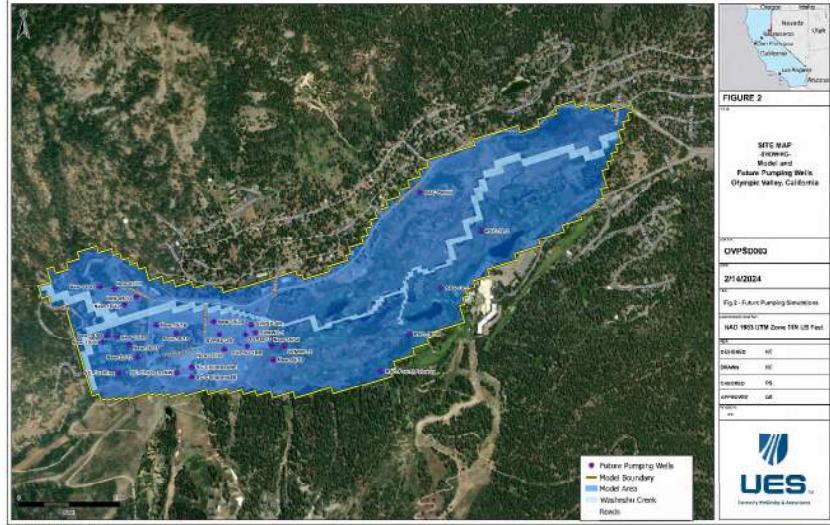
The WSA (2015) modeling assumes future hydrologic conditions will be the same as historical conditions.

10

10

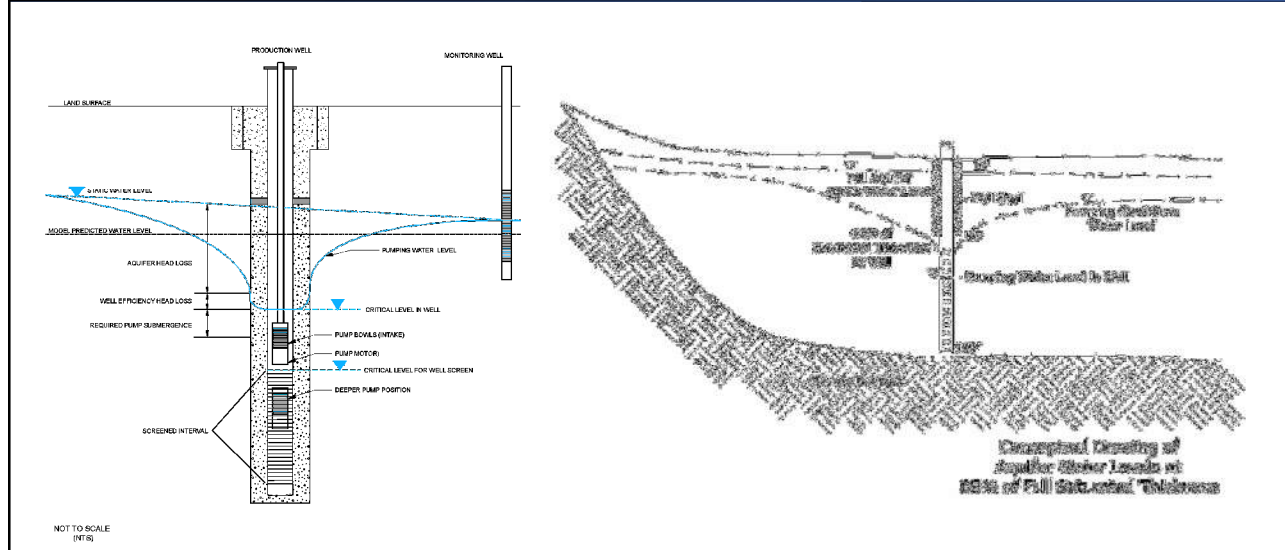
Future Water Demand Pumping Wells (WSA, 2015)

- Uses Existing Municipal Wells for OVPSD and MWC
- Addition of Nine New Municipal Wells in Western Aquifer to Meet Future Water Demands with the Village Project
- Four Existing Palisades Snowmaking Wells in Western Aquifer
- Existing Everline Resort Golf Course Wells plus Two Additional



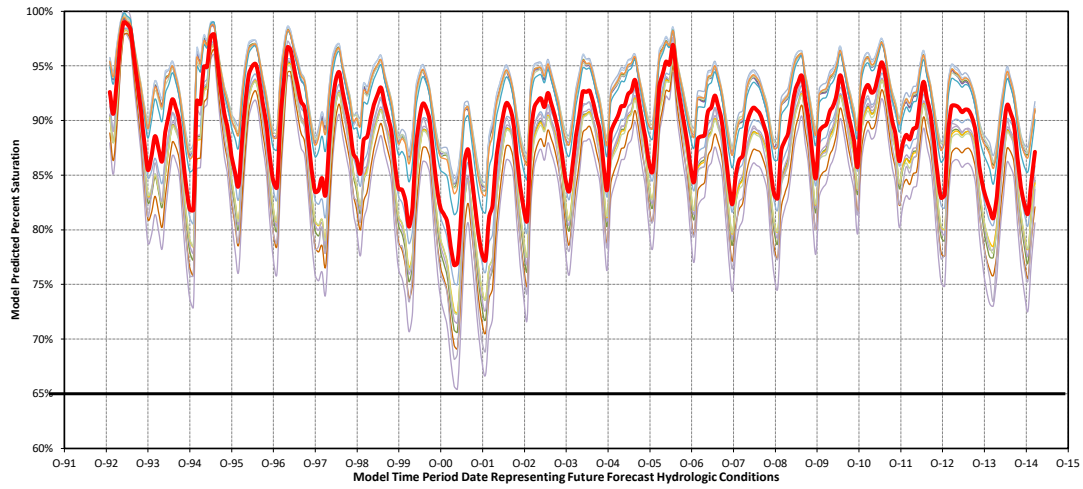
11

Modeled Water Level vs Actual Water Levels & WSA 65% Aquifer Saturated Thickness



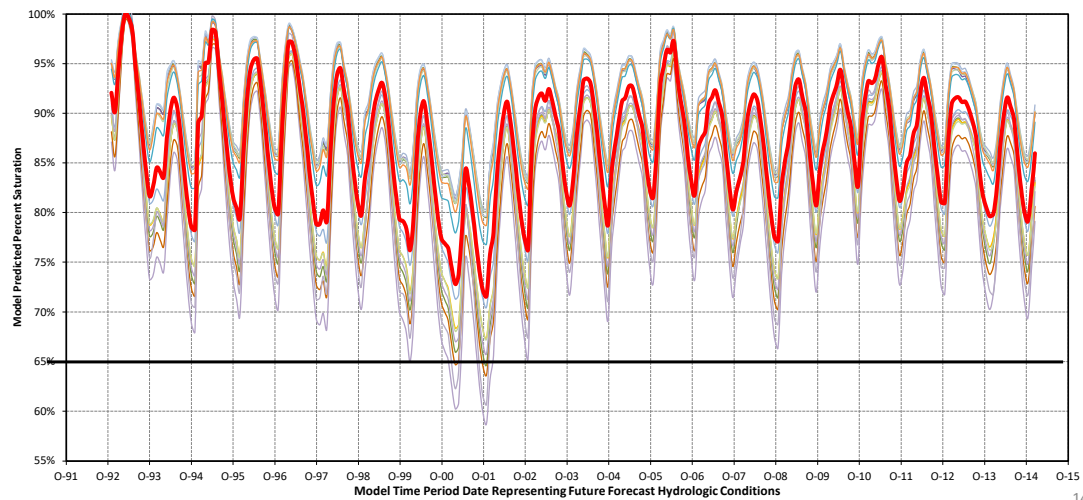
12

WSA (2015) Simulated Water Levels at Municipal Wells



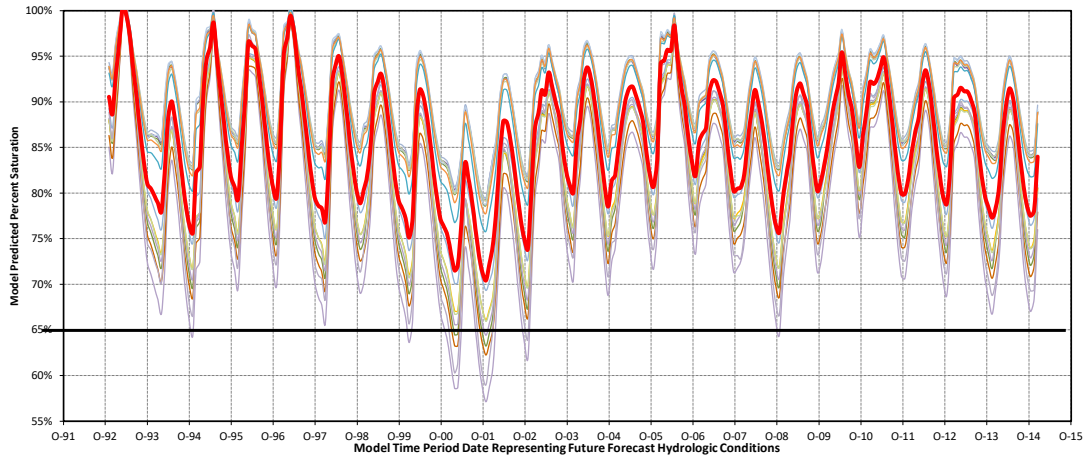
13

2070 Central Tendency Climate



14

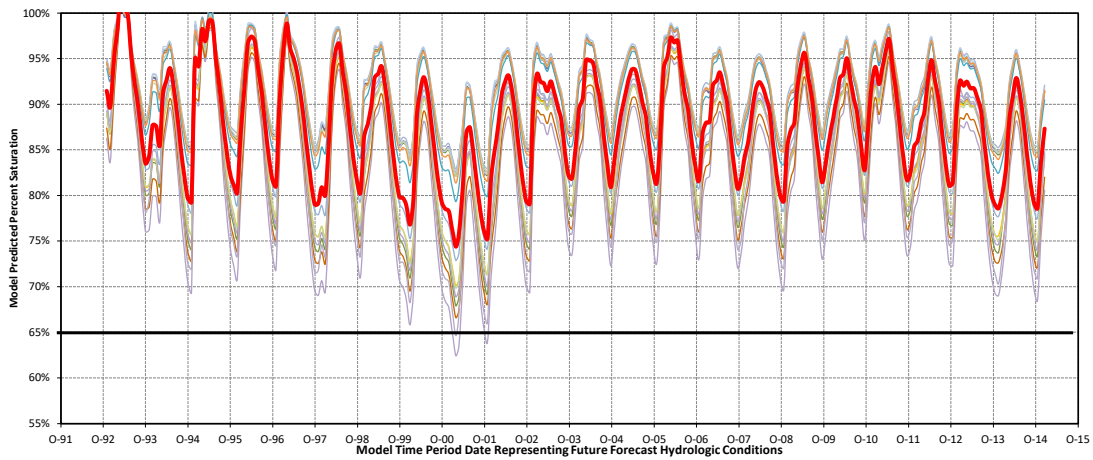
2070 DEW Climate Scenario



15

15

2070 WMW Climate Scenario



16

16

Summary Statistics

Aquifer Attribute	Model Scenario			
	WSA (2015)	2070 Climate Change Central Tendency	2070 Climate Change DEW	2070 Climate Change WMW
Overall Average Percentage of Aquifer Saturated Thickness at Simulated Municipal Wells	89%	87%	86%	88%
Average Monthly Saturated Thickness Low	77%	72%	70%	74%
Average Monthly Saturated Thickness High	99%	100%	101%	102%
Lowest Simulated Aquifer Thickness at an Individual Municipal Well	65% (New-7/11)	59% (New-7/11)	57% (New-7/11)	62% (New-7/11)
WY2001 (Critical Water Supply Year) Average Aquifer Refill Saturated Thickness	87%	84%	83%	87%
Number of Simulated Municipal Wells Experiencing Below 65% Aquifer Saturated Thickness	0	4 (New-7/11, OVPSD-2R, New-15/07, New-9/14)	5 (New-7/11, OVPSD-2R, New-15/07, New-9/14, New-10/12)	2 (New-07/11, OVPSD-2R)
Number of Years out of 19 (WY1993-2011) with at least One Municipal Well Experiencing Below 65% Aquifer Saturated Thickness	0	2	6	2

17

17

Conclusions

- Critical Year under 2070 future climate remains the simulated 2001 climate condition.
- 2070 Central Tendency Climate results in four simulated municipal wells with model water levels below 65% aquifer saturated thickness in the 2001 condition.
- DEW and WMW Climate Scenarios produce similar results, with five and two wells falling below 65% aquifer saturated thickness in 2001.
- Olympic Valley aquifer simulated to substantially refill (up to at least 84%) in all years.
- The proposed WMAP will become progressively more important to management of water supply and well functionality, since peak runoff will shift earlier in time and the seasonal dry period for pumping from storage will become longer.

18

18



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT



BUDGET PREPARATION SCHEDULE

DATE: February 27, 2024

TO: District Board Members

FROM: Danielle Mueller, Finance & Administration Manager

SUBJECT: Fiscal Year 2024-2025 Budget Preparation Schedule

BACKGROUND: Every February, staff provides the Board and public schedule milestones for the preparation of the budget for the next fiscal year starting on July 1.

During the budget preparation process, the Board's attention is drawn to estimated changes in property tax, changes in rate revenue, proposed utility rate increases, debt reduction or proposed new debt, two operating budgets, capital budgets, contributions to Fixed Asset Replacement Funds (FARFs) and pension expenses, especially the District's Unfunded Accrued Liability (UAL).

DISCUSSION: Below is a list of milestone dates by which staff anticipates the following events to occur.

February 27, 2024	Finance Committee reviews staff recommendations of the proposed budget schedule.
February 27, 2024	Finance Committee makes recommendation at Board Meeting regarding the budget schedule.
March 1, 2024	Staff submits draft department budgets to Finance & Administration Manager.
March 26, 2024	Finance Committee reviews 1 st draft of 2024-2025 Budget and Prop 218 rate increases. Makes initial recommendations.
March 26, 2024	Finance Committee reviews Budget and Prop 218 Rate increases at Board Meeting. Makes recommendations.
April 12, 2024	Mail Prop 218 notices 45 days prior to the Public Hearing.
<i>April Board Meeting and Introduction to Charges Ordinance:</i>	
April 25, 2024	Board receives proposed 2024-2025 Charges Ordinance in meeting packet.
April 30, 2024	Finance Committee reviews 2 nd draft of 2024-2025 Budget and proposed 2024-2025 Charges Ordinance in detail.

April 30, 2024 Makes recommendations.
Finance Committee reviews Budget and makes recommendation at Board Meeting for proposed 2024-2025 Charges Ordinance.

May Board Meeting and Public Hearing for Charges Ordinance:

May 23, 2024 Board receives proposed 2024-2025 Budget & Charges Ordinance in meeting packet.

May 28, 2024 Finance Committee reviews staff's recommendation and proposed 2024-2025 Budget & Charges Ordinance.

May 28, 2024 Board considers adoption of 2024-2025 Charges Ordinance based on presentation, discussion, and Finance Committee recommendations.

June Board Meeting and Public Hearing for Budget Adoption:

June 22, 2024 Board receives proposed 2024-2025 Budget in meeting packet.

June 25, 2024 Finance Committee reviews staff's recommendation for proposed 2023-2024 Budget.

June 25, 2024 Board considers adoption of 2024-2025 Budget based on presentation, discussion, and Finance Committee recommendations.

- ALTERNATIVES:**
1. Accept the Budget Preparation Schedule provided.
 2. Adjust the Budget Preparation Schedule.

FISCAL/RESOURCE IMPACTS: The District's budget is the core document that identifies anticipated "*fiscal and resource impacts*". It serves as a short-term and long-term map for how the District will carry out its financial plan. It allows us to properly plan for the future and consider problems before they arise. The District currently operates on approximately \$4.3 million in rate revenue and \$4.3 million in tax revenue annually. We must use these funds to cover our operations, pay down debts, pay for capital projects, and save for the future. In order to do that, the budget must detail estimates of costs, revenues, capital projects, and reserve funds. It's the goal of the District to always be fully funded and avoid significant rate increases or debt financing. Having a sound budget that we will be preparing over the next few months will allow us to achieve that goal.

RECOMMENDATION: Staff recommend that the Board accept the Budget Preparation Schedule provided.

ATTACHMENTS: None.

DATE PREPARED: February 14th, 2024



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT



EXHIBIT F-3
7 Pages

CalPERS Pension – Unfunded Accrued Liability Additional Payment

DATE: February 27, 2024

TO: District Board Members

FROM: Danielle Mueller, Finance & Administration Manager

SUBJECT: Pay down California Public Employees Retirement System (CalPERS) Unfunded Accrued Pension Liability for Miscellaneous First Tier Plan.

BACKGROUND: The District contracts with the California Public Employees Retirement System (CalPERS) to provide pension services for its employees as a part of their overall compensation and benefits.

Governmental Accounting Standards Board Statement 68 (GASB 68) requires a calculation of the District pension plans' "Unfunded Accrued Liability" (UAL) and for that estimate to be included in the District's annual audited financial statements.

The total UAL posted for the Miscellaneous Group in the FY 2022-23 financial statements is \$1,363,254. This balance accrues interest annually at a rate equal to the CalPERS's *Discount Rate*, which is 6.8%. According to the most recent actuarial valuation report as of June 30, 2022, the plan is 86.7% funded. As such, during the most recent budget cycle, the Board approved an additional \$200,000 payment to the UAL for the Miscellaneous Group.

DISCUSSION: The District can save a considerable amount of money in interest by paying off the District's UAL early.

After the \$200,000 payment to the UAL for the Miscellaneous First Tier Group, it is estimated to be at an 88% funding level. There will be additional payments budgeted during the coming budget cycle to get the group to a 90% funded level. The majority of funds to pay down the Group's UAL will come from reserves that have been funded through rate revenue. See below for the proposed pay-down schedule.

	\$ 200,000	Total Payments	\$ 2,628,247	\$ (172,033)	Funded Ratio 2022 val
	23 - 24 Payment Date	Interest Paid	\$ 1,169,136		86.7%
	3/15/2024	Total Savings	\$ 172,033		
FY	Total ADP (Valued Mid-year)	Altered Schedule		Contribution Difference	Projected Funded Ratio End of Year
		BOY Balance	Mid-Year Payment		
2022-23		\$ 1,366,586	\$ 90,285		87.0%
2023-24	\$ 197,294	\$ 1,366,209	\$ -	\$ 200,000	88.4%
2024-25	\$ -	\$ 1,255,219	\$ 26,981	\$ (15,650)	88.2%
2025-26	\$ -	\$ 1,312,691	\$ 53,961	\$ (16,494)	88.2%
2026-27	\$ -	\$ 1,346,188	\$ 80,942	\$ (17,337)	88.5%
2027-28	\$ -	\$ 1,354,080	\$ 107,922	\$ (18,179)	88.9%
2028-29	\$ -	\$ 1,334,626	\$ 134,903	\$ (19,023)	89.6%
2029-30	\$ -	\$ 1,285,967	\$ 134,903	\$ (19,023)	90.3%
2030-31	\$ -	\$ 1,233,999	\$ 134,903	\$ (19,023)	91.0%
2031-32	\$ -	\$ 1,178,497	\$ 134,903	\$ (19,023)	91.7%
2032-33	\$ -	\$ 1,119,221	\$ 134,903	\$ (19,023)	92.4%
2033-34	\$ -	\$ 1,055,914	\$ 134,903	\$ (19,023)	93.1%
2034-35	\$ -	\$ 988,302	\$ 134,903	\$ (19,024)	93.8%
2035-36	\$ -	\$ 916,092	\$ 134,903	\$ (19,022)	94.4%
2036-37	\$ -	\$ 838,972	\$ 134,903	\$ (19,022)	95.1%
2037-38	\$ -	\$ 756,608	\$ 134,903	\$ (19,024)	95.8%
2038-39	\$ -	\$ 668,643	\$ 134,903	\$ (19,023)	96.5%
2039-40	\$ -	\$ 574,697	\$ 134,903	\$ (19,023)	97.2%
2040-41	\$ -	\$ 474,362	\$ 134,903	\$ (19,023)	97.9%
2041-42	\$ -	\$ 367,205	\$ 134,903	\$ (19,023)	98.6%
2042-43	\$ -	\$ 252,761	\$ 134,903	\$ (19,022)	99.3%
2043-44	\$ -	\$ 130,535	\$ 134,900	\$ (19,026)	100.0%

The amounts to be paid in future years will be a function of the variable UAL balance as well as available revenues. Variability in the UAL balance can be significant and is generally caused by CalPERS' annual investment performance. The UAL will change every year so it's not feasible to prepare a fixed amortization schedule. Consequently, staff will update the pay-down schedule annually during the Budget process using then-current data from CalPERS until the District reaches the recommended funding level of 90%.

- ALTERNATIVES:**
1. Approve payment of \$200,000 to pay-down the District's Miscellaneous First Tier Group's CalPERS Unfunded Accrued Pension Liability (UAL).
 2. Authorize staff to pay-down the plans' UAL in another manner or amount.
 3. Do not authorize staff to pay-down the District's CalPERS pension UAL.

FISCAL/RESOURCE IMPACTS: The source of funds will come from water and sewer reserves for the 2023-2024 fiscal year, which is approximately \$6,100,000.

RECOMMENDATION: Approve payment of \$200,000 to pay-down the District's Miscellaneous First Tier Group CalPERS Unfunded Accrued Pension Liability (UAL).

ATTACHMENTS: PERS Lump Sum Payment Request (4 pages).

DATE PREPARED: February 14, 2024



**California Public Employees' Retirement System
Actuarial Office**

400 Q Street, Sacramento, CA 95811 | Phone: (916) 795-3000 | Fax: (916) 795-2744
888 CalPERS (or **888-225-7377**) | TTY: (877) 249-7442 | www.calpers.ca.gov

February 13, 2024

CalPERS ID: 5533681281
 Employer Name: OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
 Rate Plan: MISCELLANEOUS FIRST TIER PLAN [10083]

Re: Lump Sum Payment to reduce the Unfunded Accrued Liability

Dear Requestor:

As requested, information on the fiscal year 2024-25 employer contribution requirement following your lump sum payment is shown below.

If you are aware of others interested in this information (e.g., payroll staff, county court employees, port districts), please inform them.

The information is based on the most recent annual valuation and assumes payment by *March 15, 2024* and no further contractual or financing changes taking effect before June 30, 2024. The Unfunded Accrued Liability (UAL) will be reduced or eliminated by a lump sum payment in the amount of **\$200,000**. The payment will be applied to the Partial Fresh Start 06/30/2022 base(s).

There will be no change to your FY 2023-24 contributions.

Valuation as of June 30, 2022	Pre-Payment	Post-Payment
Projected 6/30/2024 Total Unfunded Liability	\$1,459,111	
Payment on March 15, 2024	\$200,000	
Revised 6/30/2024 Total Unfunded Liability		\$1,255,219
FY 2024-25 Employer Contributions		
Base Total Normal Cost for Formula	23.20%	23.20%
Surcharges for Class 1 Benefit		
a) FAC 1	0.78%	0.78%
b) IDR BEN 50% FC	0.29%	0.29%
c) PRSA 25%	0.92%	0.92%
Phase out of Normal Cost Difference	<u>0.00%</u>	<u>0.00%</u>
Plan's Total Normal Cost	25.19%	25.19%
Formula's Expected Employee Contribution Rate	<u>7.96%</u>	<u>7.96%</u>
Employer Normal Cost Rate	17.23%	17.23%
Payment on Partial Fresh Start 06/30/2022	\$27,824	\$23,441
Payment on all other bases	\$14,807	\$14,807
Employer Unfunded Liability Payment	\$42,631	\$38,248

The attached schedule of the plan's amortization bases includes the additional discretionary payment(s) listed above.

	Fiscal Year
Required Employer Contribution	2024-25
Employer Normal Cost Rate	17.23%
<i>Plus</i>	
Required Payment on Amortization Bases	
<i>Paid either as</i>	
1) Monthly Payment	\$3,187.33
<i>Or</i>	
2) Annual Prepayment Option*	\$37,010
<p><i>The total minimum required employer contribution is the sum of the Plan's Employer Normal Cost Rate (expressed as a percentage of payroll) plus the Employer Unfunded Accrued Liability (UAL) Contribution Amount (billed monthly (1) or prepaid annually (2) in dollars).</i></p> <p><i>* Only the UAL portion of the employer contribution can be prepaid (which must be received in full no later than July 31).</i></p>	

To initiate this payment, the enclosed Lump Sum Payment Request must be completed and returned to the CalPERS Fiscal Services Division with payment by Electronic Funds Transfer (EFT) or wire transfer by March 15, 2024. A copy should be sent to us.

If you have questions, please call 888 CalPERS (or 888-225-7377).



Kelly Sturm, ASA, MAAA
Supervising Actuary, CalPERS

Schedule of Amortization Bases

Reason for Base	Date Est.	Ramp Level 2024-25	Ramp Shape	Escalation Rate	Amort. Period	Balance 6/30/22	Expected Payment 2022-23	Balance 6/30/23	Expected Payment 2023-24	Balance 6/30/24	Minimum Required Payment 2024-25
PARTIAL FRESH START	06/30/22	20%	Up Only	0.00%	20	1,222,228	90,285	1,212,035	197,294	1,090,561	23,441
NON-INVESTMENT (GAIN)/LOSS	06/30/22	No Ramp		0.00%	20	144,358	0	154,174	0	164,658	14,807
TOTAL						1,366,586	90,285	1,366,209	197,294	1,255,219	38,248

This schedule assumes an additional discretionary payment is made in the amount and by the date stated on page 1 of this letter.

Additional UAL Payment Request

Please complete and return this form by either mail or e-mail.

Mail	CalPERS – FRAS Cash and Payments Processing Unit P.O. Box 942703 Sacramento, CA 94229-2703
E-mail	FCSD_public_agency_wires@calpers.ca.gov

Payment may be made by EFT or wire transfer.

Payments may be made by Electronic Funds Transfer (EFT) through myCalPERS or by wire transfer through the State Treasurer's Office. Contact a CalPERS actuary before making a payment.

EFT through myCalPERS: Email FCSD_public_agency_wires@calpers.ca.gov at least two business days prior to the payment date. A receivable in the amount of the payment will be established. Once notified that the receivable has been established, sign in to myCalPERS and submit payment via EFT.

Wire transfer: Email FCSD_public_agency_wires@calpers.ca.gov on the day of the payment to ensure timely crediting to the correct rate plan. Any individual wire over \$5,000,000 requires 72-hour notice.

Visit [Managing the Unfunded Accrued Liability](#) for payment instructions which are located on our website www.calpers.ca.gov under the **Employers** tab and **Actuarial Resources** section. CalPERS will never request agencies wire funds for additional payments. An election for additional payments must come from the agency before a receivable is created.

Employer Name: OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
 CalPERS ID: 5533681281
 Member Group or Plan: MISCELLANEOUS FIRST TIER PLAN
 Rate Plan ID: 10083

Amount:	\$200,000
Purpose:	Pay Down Unfunded Liability
Base(s) to which payment is applied:	Partial Fresh Start 06/30/2022

In recognition of our payment please revise our required employer contribution effective July 1, 2024:

Name and Title (Please Print): _____

Signature: _____ Date: _____

Mailing Address: _____

City/State/Zip: _____

Telephone Number: _____ Fax Number: _____

E-mail Address: _____

RESOLUTION 2024-02

**A RESOLUTION OF THE BOARD OF DIRECTORS OF THE
OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
APPROVING SALARY SCHEDULES**

WHEREAS, the Board of Directors of the Olympic Valley Public Service District has reviewed and considered the costs and expenses anticipated to be incurred in the maintenance and operation of the water and sewer systems, fire department, and the garbage program; and

WHEREAS, the District Budget for Fiscal Year 2023-2024 was approved with employee salary and benefit costs included in the budget; and

WHEREAS, the Interim General Manager position is a new position approved by the Board and not included in the District Budget for Fiscal Year 2023-2024; and

WHEREAS, there is no longer an *Incoming Fire Chief* position; and

WHEREAS, pay schedules for public employees are public records that are required by State law and the California Public Employees' Retirement System to be available for public review; and

WHEREAS, the District's Board of Directors support and expect open-government and transparency concerning the compensation of public employees.

NOW, THEREFORE, BE IT RESOLVED that the attached salary schedules have been reviewed and approved by the District's Board of Directors.

PASSED AND ADOPTED this 27th day of February 2024 at a regular meeting of the Board of Directors duly called and held by the following roll call vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

APPROVED:

Bill Hudson, Board Vice President

ATTEST:

Jessica Asher, Board Secretary

OLYMPIC VALLEY PUBLIC SERVICE DISTRICT

Summary of Monthly Salary Schedules

Effective February 1, 2024

Position	MONTHLY SALARY STEP				
	1	2	3	4	5
ADMINISTRATION					
General Manager	Contract				23,379.67
Interim General Manager	Contract				22,083.33
Finance & Administration Manager	13,581.59	14,260.67	14,973.70	15,722.38	16,508.50
Account Clerk II / Human Resource Specialist	8,665.57	9,098.85	9,553.79	10,031.48	10,533.05
Office Supervisor	5,982.86	6,282.00	6,596.10	6,925.90	7,272.20
Administrative Assistant	4,789.70	5,029.18	5,280.64	5,544.67	5,821.90
Program Manager / Board Secretary	9,521.24	9,997.30	10,497.16	11,022.02	11,573.12
Board Secretary / Executive Assistant	8,039.29	8,441.25	8,863.31	9,306.48	9,771.80
Program Analyst I	5,629.91	5,911.41	6,206.98	6,517.33	6,843.20
District Engineer	13,767.35	14,455.72	15,178.51	15,937.44	16,734.31
Associate Engineer	9,696.83	10,181.67	10,690.75	11,225.29	11,786.55
Assistant Engineer	9,471.64	9,945.22	10,442.48	10,964.60	11,512.83
Junior Engineer	8,058.93	8,461.88	8,884.97	9,329.22	9,795.68
OPERATIONS DEPARTMENT					
Operations Manager	12,644.48	13,276.70	13,940.54	14,637.57	15,369.45
Operations Superintendent	9,854.20	10,346.91	10,864.26	11,407.47	11,977.84
Operations Specialist III	7,886.17	8,280.48	8,694.50	9,129.22	9,585.68
Operations Specialist II	7,002.32	7,352.44	7,720.06	8,106.06	8,511.36
Operations Specialist I	6,117.62	6,423.50	6,744.67	7,081.90	7,436.00
Operations Specialist / Trainee	5,690.70	5,975.23	6,273.99	6,587.69	6,917.07
Operations Technology Specialist	7,002.32	7,352.44	7,720.06	8,106.06	8,511.36
Operations Technology Specialist/Inspector	7,444.67	7,816.90	8,207.74	8,618.13	9,049.04

Re 07-01-23 - 4% COLA applied to Ops staff per MOU.
 Re 07-01-23 - 4% COLA applied to Admin staff.
 Re 07-01-23 - General Manager based on contract.- No change
 Re 02-01-24 - Added Interim General Manager

OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
 Summary of Salary Schedules
 Effective July 01, 2023

Position	Range	Time Base	Salary Step				
			1	2	3	4	5
FIRE DEPARTMENT							
Fire Chief	A	Monthly					15,583.33
Captain	B	Monthly					
	New Base		7,489.07	7,863.52	8,256.69	8,669.52	9,103.01
	FLSA		200.60	210.63	221.16	232.22	243.83
			<u>7,689.67</u>	<u>8,074.15</u>	<u>8,477.86</u>	<u>8,901.75</u>	<u>9,346.84</u>
Engineer	D	Monthly					
	New Base		6,575.29	6,904.05	7,249.24	7,611.70	7,992.29
	FLSA		176.12	184.93	194.18	203.89	214.08
			<u>6,751.40</u>	<u>7,088.97</u>	<u>7,443.42</u>	<u>7,815.59</u>	<u>8,206.37</u>
Firefighter	E	Monthly					
	New Base		5,984.54	6,283.77	6,597.97	6,927.87	7,274.25
	FLSA		160.30	168.31	176.73	185.57	194.85
			<u>6,144.86</u>	<u>6,452.10</u>	<u>6,774.70</u>	<u>7,113.43</u>	<u>7,469.10</u>
Paramedic	Monthly 10% increase to current salary range for full time positions						
			1st Season	2nd Season	3rd Season	4th Season	5th+ Season
Seasonal/Firefighter-EMT	N/A	Hourly	21.00	22.05	23.15	24.31	25.53
Seasonal/Firefighter-Paramedic	N/A	Hourly	23.10	24.26	25.47	26.74	28.08
	Salary Step		1	2	3	4	5
PT Firefighter EMT	N/A	Hourly	21.00	22.05	23.15	24.31	25.53
PT Firefighter Paramedic	N/A	Hourly	23.10	24.26	25.47	26.74	28.08

Rev 07-01-23 - Includes 2% COLA for all represented positions per MOU and an additional 1% wage adjustment for a total of 3%. The additional 1% adjustment was approved by the Board of Directors to help address high inflation.
 Rev 07-01-23 - Includes 4% wage adjustment for Fire Chief.
 Rev 07-01-23 PT Firefighter Salary Steps added.
 Rev 07-01-23 Seasonal Firefighter Salary adjusted to align with PT Firefighter steps.
 Rev 08-12-23 Removed Incoming Fire Chief



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT



Exhibit F-5
11 Pages

CALIFORNIA SPECIAL DISTRICTS ASSOCIATION (CSDA) CALL FOR NOMINATION

DATE: February 27, 2024
TO: District Board Members
FROM: Jessica Asher, Board Secretary
SUBJECT: CSDA Call for Nominations – Seat A

BACKGROUND: The CSDA Elections and Bylaws Committee is looking for interested Special District Board Members or General Managers who are interested in leadership of the California Special Districts Association for the 2025-2027 term. Seat A in the Sierra Network is currently held by Noelle Mattock, El Dorado Hills Community Services District and who is running for re-election.

DISCUSSION: CSDA is governed by an 18-member Board of Directors elected by a web-based online voting system and mail ballots. The Board consists of three directors from each of the six regions throughout California. CSDA Board members meet 4-5 times annually in Sacramento and are expected to serve on at least one committee which meets 3-5 times per year in Sacramento. Board members are also required to attend two annual events and complete the Special District Leadership Academy.

CSDA provides education and training, insurance programs, legal advice, industry-wide litigation and public relations support, legislative advocacy, capital improvement and equipment funding, collateral design services, and current information for management and operational effectiveness. For more information about CSDA, visit their website at: www.csda.net

ALTERNATIVES:

1. Nominate a candidate from the Olympic Valley Public Service District.
2. Do not nominate a candidate.

RECOMMENDATION: Discuss the opportunity and determine if there is sufficient interest by any Board member to serve on the CSDA Board of Directors.

FISCAL/RESOURCE IMPACTS: None

ATTACHMENTS: Call for Nominations, CSDA Board Policy 2.16 Board Commitments & Responsibilities, Candidate Information Sheet, Nomination Form, CSDA Network Map

DATE PREPARED: February 15, 2024



CSDA BOARD OF DIRECTORS CALL FOR NOMINATIONS - SEAT A

Deadline: Coastal Network April 20, 2024. All other Networks April 10, 2024.

The California Special Districts Association Elections and Bylaws Committee is looking for independent special district board members or their general managers who are interested in leading the direction of CSDA for the 2025 - 2027 term.

The leadership of CSDA is elected from its six geographical networks. Each of the six networks has three seats on the board with staggered 3-year terms. Candidates must be affiliated with an independent special district that is a CSDA Regular Member in good standing and located within the geographic network they seek to represent.

The CSDA Board of Directors is the governing body responsible for all policy decisions related to CSDA's member services, legislative advocacy, education and resources. The CSDA Board of Directors is crucial to the operation of the association and to the representation of the common interests of all California's special districts before the Legislature and the State Administration. Serving on the board requires one's interest in the issues confronting special districts statewide.

Commitment and Expectations:

- Attend all board meetings, usually 4-5 meetings annually, at the CSDA office in Sacramento.
- Participate on at least one committee, meets 3-5 times a year at the CSDA office in Sacramento. (CSDA reimburses directors for their related expenses for board and committee meetings as outlined in board policy.)

- Attend, at minimum, the following CSDA annual events: Special Districts Legislative Days - held in the spring, and the CSDA Annual Conference - held in the summer/fall. (CSDA does **not** reimburse travel-related expenses for the two conferences even if a board or committee meeting is held in conjunction with the event; however, does comp registration for the two events.)
- Complete all four modules of CSDA's Special District Leadership Academy within 2 years of being elected. (CSDA does **not** reimburse expenses for the academy classes even if a board or committee meeting is held in conjunction with the event.)
- Complete Annual Chief Executive Officer Evaluation.

Please review the [CSDA Board Policy 2.16 Board Commitments & Responsibilities](#).

Nomination Procedures:

Any Regular Member in good standing is eligible to nominate one person, a board member or managerial employee (as defined by that district's Board of Directors) for election to the CSDA Board of Directors. **A copy of the member district's resolution or minute action along with the Candidate Information Sheet must accompany the Nomination Form. The deadline for receiving nominations is April 10, 2024 for all networks, except for the Coastal Network.** In the Coastal Network, there is also a vacant position for Seat B. Therefore the call for nominations deadline has been extended to April 20, 2024.

[Candidate Information Sheet Here](#)

[Nomination Form Here](#)

Nominations and supporting documentation may be mailed or emailed.

Mail: 1112 I Street, Suite 200, Sacramento, CA 95814

Fax: 916.442.7889

E-mail: amberp@csda.net

Once received, nominees will receive a candidate's letter. The letter will serve as confirmation that CSDA has received the nomination and will also include campaign guidelines.

CSDA will begin electronic voting on June 10, 2024. All votes must be received through the system no later than 5:00 p.m. July 26, 2024. The successful candidates will be notified no later than July 30, 2024. All selected CSDA Board Members will be introduced at the Annual Conference in Indian Wells, CA in September 2024.

Expiring Terms - All Seat A

- Northern Network** – Greg Orsini, Director, McKinleyville Community Services District*
- Sierra Network** – Noelle Mattock, El Dorado Hills Community Services District*
- Bay Area Network** – Chad Davisson, CSDM, General Manager, Ironhouse Sanitary District*
- Central Network** – Patrick Ostly, General Manager, North of River Sanitary District*
- Coastal Network** – Elaine Magner, Director, Pleasant Valley Recreation & Park District*
- Southern Network** – Jo MacKenzie, Director, Vista Irrigation District*

(* = Incumbent is running for re-election)

CSDA will be using a web-based online voting system allowing your district to cast your vote easily and securely. *Electronic Ballots will be emailed to the main contact in your district June 10, 2024.* All votes must be received through the system no later than 5:00 p.m. July 26, 2024.

Districts can opt to cast a paper ballot instead; but you must contact Amber Phelen by e-mail amberp@csda.net **by April 10, 2024** in order to ensure that you will receive a paper ballot on time.

CSDA will mail paper ballots on June 10, 2024 per district request only.

If you have any questions, please contact Amber Phelen at amberp@csda.net

0 comments

65 views

Permalink

<https://www.csda.net/blogs/vanessa-gonzales/2024/02/06/csda-board-of-directors-nominations-open-for-2025>



1112 "I"
Street,
Suite 200

FIND IT FAST

- SDLF
- Scholarships
- Register for an
- Event
- Career Center

CALIFORNIA SPECIAL DISTRICTS ALLIANCE



**California Special
Districts Association**

Districts Stronger Together

Policy 2.16: Board Commitments & Responsibilities

Overview:

The Board of Directors is responsible for ensuring the Association's long-term financial stability and integrity. Directors ensure the Association fulfills its mission to promote good governance and improved core local services through professional development, advocacy and other services for all types of independent special districts. In order to foster the Association's continued viability and growth, effective member engagement and sufficient revenue are essential. Accordingly, Directors pledge to be active participants and promote the Association and its services.

Core Commitments:

1. Support the approved CSDA mission statement, vision statement, and Board beliefs.
2. Advocate for the Association and its members.
3. Serve as a part of a unified governing body.
4. Govern within Board policies, standards and ethics.
5. Dedicate the time and energy necessary to be effective.
6. Represent and make policy decisions based on the impact to the entire special districts community.
7. Respect the individual views of Directors, then collectively support Board decisions.
8. Communicate as a cohesive Board of Directors with a common vision and voice.
9. Operate with the highest standards of integrity and trust.

Date Approved: 11/8/2013

Date Amended: 03/13/2015, 11/13/15, 09/02/16, 01/20/17, 01/19/18, 1/17/2020



Duties & Responsibilities:

General Participation

1. Regularly attend Board meetings – a Board member may be dismissed after three unexcused absences.
2. Actively participate in decision-making by being familiar with issues and prepared to address all agenda items.
3. Participate in setting CSDA policy, budget approval and establishing the direction for the Association through the Strategic Plan.
4. Actively participate as a member of at least one and no more than two CSDA committees – Board Officers may participate in more than two committees as required in the CSDA Bylaws and Board Policy Manual.
5. Attend the Association's annual conference and legislative days and participate in other meetings/events.

Governance & Training

1. Complete all four modules of CSDA's Special District Leadership Academy (SDLA) within 2 years of being elected/appointed to the CSDA Board of Directors prior to the expiration of a CSDA Board Member's full-term of office. If not completed by the end of the full-term, the CSDA Board Member shall be ineligible to run for re-election on the CSDA Board of Directors unless they are registered to attend the next available SDLA event.
2. Attend Board member orientation training provided by CSDA.
3. Provide CSDA electronic certificates for posting on the CSDA website indicating current and successful completion of AB1234 (Ethics Training), AB1825 (Harassment Prevention Training), and graduation from the CSDA Special District Leadership Academy (SDLA).

Association Programs

1. Actively understand and encourage participation in CSDA partner programs (SDRMA, CSDA Finance Corporation, SDLF) as well as other CSDA endorsed services within your district, chapter, Network service area and statewide.

Date Approved: 11/8/2013

Date Amended: 03/13/2015, 11/13/15, 09/02/16, 01/20/17, 01/19/18, 1/17/2020



CEO Performance Evaluation

1. Complete and submit the annual Chief Executive Officer (CEO) performance evaluation form by the designated due date. A written request to be excused from submitting the CEO evaluation form may be submitted to the CSDA President for consideration. The CSDA President shall determine if the request is approved or denied using Board Policy: 2.17-Excused Absences as guidance. If the CEO evaluation is not completed by a CSDA Board Member that has not been excused, that individual shall be ineligible to run for re-election on the CSDA Board of Directors upon completion of their term.

Advocacy, Recruitment & Retention

1. Encourage timely responses from your district and service area to CSDA legislative calls to action and other grassroots efforts. Play an active grassroots role within your service area and participate in grassroots campaigns coordinated by CSDA.
2. Advocate for CSDA with an emphasis on building relationships and furthering the understanding/awareness of special districts and the Association within your service area, chapter and statewide.
3. Promote CSDA membership and engagement opportunities in ways appropriate within your service area (i.e. sponsorships, advertisers, exhibitors, speakers, professional development opportunities, services, programs, etc.).

Finance

1. Read and understand CSDA financial statements and otherwise assist the Board in fulfilling its fiduciary responsibility.

Date Approved: 11/8/2013

Date Amended: 03/13/2015, 11/13/15, 09/02/16, 01/20/17, 01/19/18, 1/17/2020



**California Special
Districts Association**
Districts Stronger Together

2024 CSDA BOARD CANDIDATE INFORMATION SHEET

The following information **MUST** accompany your nomination form and Resolution/minute order:

Name: _____

District/Company: _____

Title: _____

Elected/Appointed/Staff: _____

Length of Service with District: _____

1. Do you have current involvement with CSDA (such as committees, events, workshops, conferences, Governance Academy, etc.):

2. Have you ever been associated with any other state-wide associations (CSAC, ACWA, League, etc.):

3. List local government involvement (such as LAFCo, Association of Governments, etc.):

4. List civic organization involvement:

****Candidate Statement – Although it is not required, each candidate is requested to submit a candidate statement of no more than 300 words in length. Any statements received in the CSDA office after the nomination deadlines will not be included with the ballot.**



**California Special
Districts Association**
Districts Stronger Together

2024 BOARD OF DIRECTORS NOMINATION FORM

Name of Candidate: _____

District: _____

Mailing Address: _____

Network: _____ (see map)

Telephone: _____

(PLEASE BE SURE THE PHONE NUMBER IS ONE WHERE WE CAN REACH THE CANDIDATE)

Fax: _____

E-mail: _____

Nominated by (optional): _____

Return this form, a Board resolution/minute action supporting the candidate, and Candidate Information Sheet by mail or email to:

CSDA
Attn: Amber Phelen
1112 I Street, Suite 200
Sacramento, CA 95814
(877) 924-2732

amberp@csda.net

DEADLINE FOR RECEIVING NOMINATIONS:

April 10, 2024 at 5:00 p.m.



California Special Districts Association
DISTRICT NETWORKS





OLYMPIC VALLEY PUBLIC SERVICE DISTRICT



EXHIBIT G-1
4 Pages

FIRE DEPARTMENT REPORT

DATE: February 27, 2024
TO: District Board Members
FROM: Brad Chisholm, Fire Chief
SUBJECT: Fire Department Report – Information Only

BACKGROUND: The discussion section below provides information from the Fire Department regarding operations and activities that are not the subject of a separate report. This report is prepared to provide new information and recent progress only.

DISCUSSION: OVFD Information for **Jan. 25 - Feb. 20**

Training:

EMS: EMS CE's; Protocol Review; Narcotics Review; Cric/Decompression; I.O.; Altered Pt.; ALS Monitors;

Fire/Rescue: 95 hours

Fire scenarios; Hose Deployment; Building Construction; Mapping; SLICERS; Ice Rescue; Ventilation; FF Safety/Health; Lock-Out/Tag-Out; Hearing Protection; Respiratory Protection; Defensive Driving; Hybrid Vehicle Awareness; Flammable Liquids; Snow Rescue Scenarios; MCI; SCBA IDLH; First Due Roles

Public Education:

Review EAP for Creekside Charter School

Fire Prevention/Inspections:

Plan Checks: 5; Building Final: 3; Sprinkler Rough: 0; LPG: 0, STR DSI: 0; Real Estate DSI: 1; Tent: 0; Solar/ESS: 1; DSI Commercial: 0

Other: Fireworks inspection at Everline

Equipment:

Replace B21 front seats; E21 4x4 diagnosis; E21 Door Sensor Replacement.

Overtime (OT) & Forced Overtime (FOT) Hours:

Regular OT hours for Current period: 192.5 (32 hrs. were Seasonal FF)

Forced OT hours for Current period: 0 hours

Days since last report dropped to staffing level of 3 on duty: 3
Year to Date OT hours: 327.5
Year to Date FOT hours: 0

Emergency Calls:

Please see attached pages.
Total calls for the period: 69
Year to Date 2024 calls: 133 (YTD 2023: 190 Calls)

Notable Items:

Caltrans meeting with senior members / Dist. 3 supervisor
World Cup Feb. 23-25, 2024
REMSA FF Schedule Medic School
Surplus items for sale posted - viewable 9-4 M-Th
Took delivery of 2023 Chevy Tahoe
Working with Jessica Asher and Leroy Valades for OVFD/OVPSD PIO effort

Staffing and Employment:

Posted FF/Paramedic Job. Working with Union on language for FF/EMT and
Paramedic-Single Role job posting.
Erickson family leave April/May. Halterman Denali bid May/June

Funding Strategies Considerations/Proposals:

Working through fiscal analysis to identify means to meet current and future
demands and opportunities.

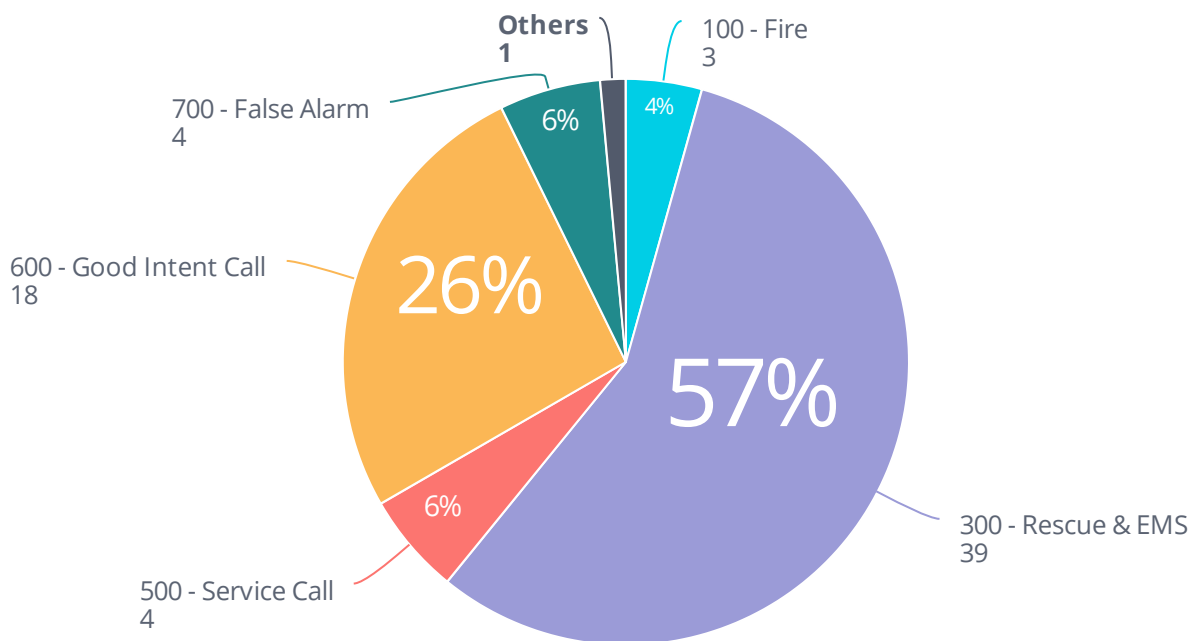
ATTACHMENTS: Incident Type Reports

DATE PREPARED: February 20, 2024

Filter statement

Filters **Date Range** 1/25/24 to 2/20/24

Call volume by incident type group



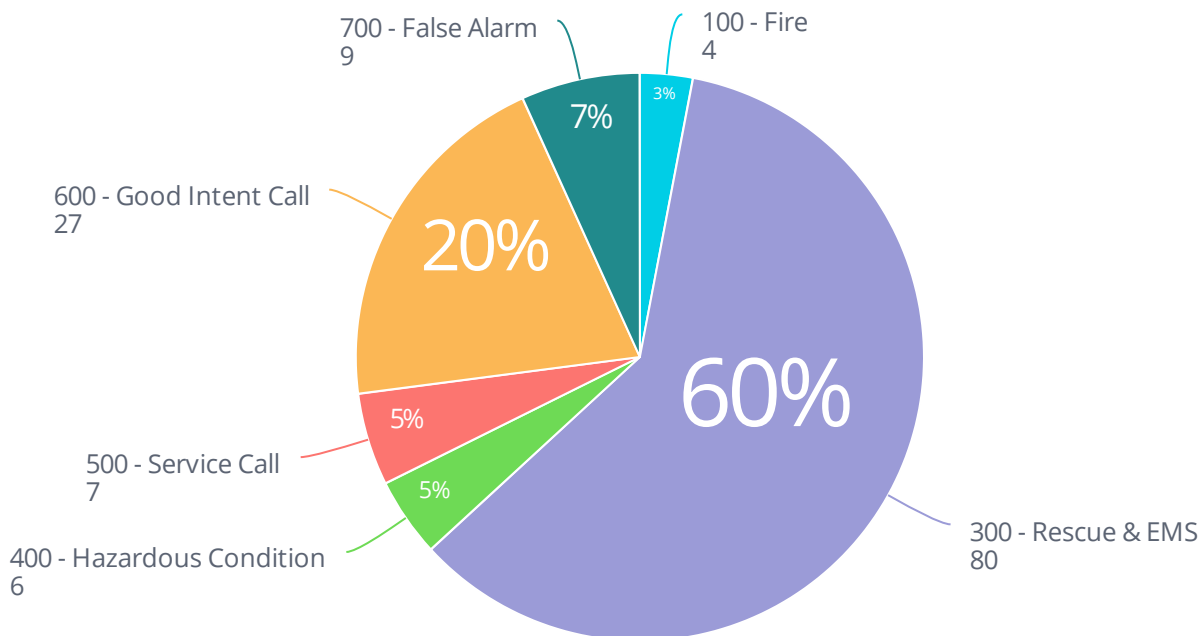
Total Incident Amount

69

Filter statement

Filters **Date Range** 1/1/24 to 2/20/24

Call volume by incident type group



Total Incident Amount

133



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT



EXHIBIT G-2
4 PAGES

WATER & SEWER OPERATIONS REPORT

DATE: February 27, 2024

TO: District Board Members

FROM: Brandon Burks, Operations Manager

SUBJECT: Operations & Maintenance Report for January 2024 – Information Only

BACKGROUND: The following is a discussion of the District’s operations from the month noted above. It also includes the maintenance activities performed by the Operations Department that are not the subject of a separate report. This report is formatted to provide new information and recent progress only.

DISCUSSION: Flow Report – January 2024

Water Production:		6.88 MG
Comparison:		0.06 MG less than 2023
Sewer Collection:		8.61 MG
Comparison:		3.40 MG less than 2023
Aquifer Level:	January 31, 2024:	6,187.8'
	January 31, 2023:	6,187.9'
	Highest Recorded:	6,192.0'
	Lowest Recorded:	6,174.0'
Creek Bed Elevation, Well 2:		6,186.9'
Precipitation:	January 2024:	7.07"
	Season to date total:	19.95"
	Season to date average:	29.12"
	% to year to date average:	68.51%

Flow Report Notes:

- The *Highest Recorded Aquifer Level* represents a rough average of the highest levels measured in the aquifer during spring melt period.

- The *Lowest Recorded Aquifer Level* is the lowest level recorded in the aquifer at 6,174.0 feet above mean sea level on October 5, 2001. This level is not necessarily indicative of the total capacity of the aquifer.
- The *Creek Bed Elevation* (per Kenneth Loy, West Yost Associates) near Well 2 is 6,186.9 feet.
- *Precipitation Season Total* is calculated from October 2023 through September 2024.
- The true *Season to date Average* could be higher or lower than the reported value due to the uncertainty of the Old Fire Station precipitation measurement during the period 1994 to 2004.
- In October 2011 the data acquisition point for the aquifer was changed from Well 2 to Well 2R.

Leaks and Repairs

Water

- The District issued seven leak/high usage notifications.
- Responded to zero after-hours customer service calls.

Sewer

- Responded to zero after-hours customer service calls.

Vehicles and Equipment

Vehicles

- Cleaned vehicles and checked inventory.

Equipment

- Cleaned equipment.

Operations and Maintenance Projects

1810 Olympic Valley Road (Old Fire Station)

- Inspected and tested the generator.
- General housekeeping.

305 Olympic Valley Road (Administration and Fire Station Building)

- Inspected and tested the generator.

Water System Maintenance

- Six bacteriological tests were taken in December: one at 1810 Olympic Valley Road, one at Everline Resort and one at Zone 3 Booster Station; The sample at Zone 3 Booster was positive for coliform and negative for E coli the other two samples were negative for coliform and E coli. Three repeat sample were taken at Zone 3 booster and upstream and downstream sample sites. All repeat samples were negative for coliform and E coli.
- Leak detection services performed: one.

- Customer service turn water service on: one.
- Customer service turn water service off: four.
- Responded to one customer service calls with no water.

Sewer System Maintenance

- Check for I and I issues.
- Sewer cleaning.

Telemetry

- The rainfall measurements for the month of January were as follows:
Nova Lynx 7.07", Palisades Tahoe Snotel: 7.60".

Administration

- Monthly California State Water Boards report.

Services Rendered

- Underground Service Alerts (1)
- Pre-remodel inspections (0)
- Final inspections (0)
- Fixture count inspections (0)
- Water service line inspections (0)
- Sewer service line pressure test (2)
- Sewer service line inspections (0)
- Sewer main line inspections (0)
- Water quality complaint investigations (0)
- Water Backflow Inspections (0)
- FOG inspections (0)
- Second Unit inspection (1)

Other Items of Interest

- Training – SDRMA Online class.

ATTACHMENTS: Monthly Water Audit Report

DATE PREPARED: February 15, 2024

Olympic Valley Public Service District - Monthly Water Audit Report

Audit Month: January Report Date: February 27, 2024 Performed By: Brandon Burks
Year: 2024
Meter Reader: Jason McGathey Reading begin Date & Time: 1/31/24 8:30 AM
Reading end Date & Time: 1/31/24 12:00 PM
Total lag time: 3:30:00
Begin Audit Period: 1/2/24 12:00 AM
End Audit Period: 1/31/24 12:00 AM

Total Metered Consumption for audit period specified (including hydrant meters): 6,092,672

Additional Consumption - Unmetered
Fire Department Use: 5,000
Hydrant Flushing: 15,000
Blow-Off Flushing: _____
Sewer Cleaning: 10,000
Street Cleaning: _____
Well Flushing: _____
Tank Overflows: _____
Unread Meter Estimated Reads: _____
Other: _____
Total Unmetered Consumption (for audit period specified): 30,000

Estimated Loss - Unmetered
Known Theft: _____
Known Illegal Connections: _____
Total Estimated leaks that have been repaired: _____
Total Estimated Unmetered (for audit period specified): _____

Total Production for audit period specified: 6,561,533

Total Metered/Unmetered Consumption for audit period specified: 6,122,672

Total Water Loss (Production - Consumption): 438,861

Comments: The production totals are different than the monthly report due to a different time frame being used.
The District continues to investigate leaks.

* Note - All Production & Consumption Totals In U.S. Gallons *



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT



EXHIBIT G-3
2 Pages

ENGINEERING REPORT

DATE: February 27, 2024

TO: District Board Members

FROM: Dave Hunt, District Engineer

SUBJECT: Engineering Report – Information Only

BACKGROUND: The discussion section below provides information from the District Engineer on current projects and the department's activities that are not the subject of a separate report. This report has been prepared to provide new information and recent progress only.

DISCUSSION: Meetings

The District Engineer participated in the following meetings in the last month:

- OVPSD Board Meeting
- Finance Committee Meeting
- Monthly Planning Meeting – Staff
- District Engineer – General Manager Meeting – Weekly
- District Engineer - Assistant Engineer Meeting – Weekly
- Kickoff Meeting with Legal Counsel – GM, DE, FC, FM, BS
- 305 OV Rd. HVAC Design Review Meetings – Several with staff and consultants
- Rate and Cost of Service Study Scoping Meeting - HDR, staff
- Engineering Records Retention Meeting - staff
- Fire Department Financial Analysis Meetings – several with staff
- OVPSD/OVMWC Emergency Intertie Project Meeting – DOWL, staff
- NTRAC/OVMAC Joint Meeting at Palisades Tahoe
- Climate Change Groundwater Modeling Project Meeting(s) – several, consultant

Capital Projects – Active

OVPSD/Mutual Water Company Emergency Intertie Project

- Design is ongoing, 90% design documents delivered on January 19, 2024, Final design documents by February 26, 2024, Bid period March 2024.
- Staff will prepare Cost-Share and Operations Agreement for approval by District and Mutual Board in March 2024.
- Construction is anticipated to start Summer 2024.

Water Meter Replacement Project

- Installation of new meters and endpoints is ongoing.

305 HVAC Replacement Project

- Staff is working with design consultant SEED and 3rd party consultant Shields Consulting Engineering on design and implementation of project.
- Initial design has indicated that the original plan to *retrofit* the HVAC system may be cost prohibitive and that *replacement* of the control system, boilers and air handling equipment may be the best option.
- Staff is working with consultant to develop a design-build or design-assist approach to the project that would pair a mechanical contractor with a mechanical engineer to design and construct the project.
- Construction would begin no sooner than May 2025.

Engineering Department Activities – On-Going

- Residential plan reviews and contractor/owner coordination for new and remodel construction
- GIS database updates and VUEWORKS implementation
- Water and Sewer Code and Technical Specification updates
- Granite Chief “A” Line Replacement Project

ATTACHMENTS: None

DATE PREPARED: February 20, 2024



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT



EXHIBIT G-4
2 Pages

ADMINISTRATION & OFFICE REPORT

DATE: February 27, 2024
TO: District Board Members
FROM: Jessica Asher, Board Secretary
SUBJECT: Administration & Office Report – Information Only

BACKGROUND: The following is a discussion of office activities and brief status reports regarding administration that are not the subject of a separate report. This report is formatted to provide new information and recent progress only.

DISCUSSION: Form 700 Statement of Economic Interests

All Board members are required to complete an annual Statement of Economic Interests for filing with Placer County and the State of California Fair Political Practices Commission. Instructions for the 2023/2024 form were distributed to all Board Members and staff in early January. We encourage completing the form online which will save your information and will pre-populate it for subsequent filings. Forms completed manually must be returned to the District by the end of February for review. Once reviewed, the forms are submitted to Placer County by April 1st and will be forwarded to the State of California.

Training

Nicole Whiteman is currently enrolled in an Accounting II class with Sierra Nevada College for the Spring 2024 Semester. This is the second accounting class she has taken.

Document Management System (DMS) Project

The DMS Project has shifted its attention from the District's central files to the Fire Department files. At this time, 75% of old incident reports have been scanned.

Departments have engaged in discussions with Diane Gladwell, with whom OVPSD entered a records retention contract in December 2023. Ms. Gladwell has commenced the process of developing a new records retention schedule tailored to the needs of the District. This is the next step in converting our paper records

to electronic, destroying paper records, and reducing the number of unnecessary files held by the District.

ATTACHMENTS: None.

DATE PREPARED: February 20, 2024



OLYMPIC VALLEY PUBLIC SERVICE DISTRICT



EXHIBIT I-1
24 Pages

FIRE DEPARTMENT MOU – LABOR NEGOTIATOR

DATE: February 27, 2024

TO: District Board Members

FROM: Dave Hunt, Interim General Manager

SUBJECT: Fire Department MOU Labor Negotiator – Agreement for Consulting Services with Patrick Clark Consulting

BACKGROUND: At the January 30, 2024 meeting, the Board appointed Directors Cox, Ilfeld, and Smolen to represent the District in negotiations of the MOU between the District and the International Union of Operating Engineers, Stationary Engineers, Local 39 representing the Fire Department. The Board expressed concerns about their lack of experience leading the negotiating process, and it was proposed that the District hire a professional negotiating consultant to act as the Lead Negotiator for the Board.

DISCUSSION: Over the past few weeks, staff has researched the suitability and availability of professional negotiators. Gary Bell, District Counsel, provided two labor negotiators for the District to consider. This included Patrick Clark with Patrick Clark Consulting (PCC), and Tara Schultz with Peckham & McKenney. Staff spoke with both Patrick Clark and Tara Schultz by telephone. Tara did not have availability to assist the District at this time. District Staff also reached out to our peers through CSDA Open Forum to get recommendations from other special districts. Positive recommendations from the CSDA Forum focused primarily on Patrick Clark.

Patrick Clark has extensive labor relations experience with cities, counties, and special districts in California, and has negotiated hundreds of MOU agreements over the past 20 years. Attached is his consulting firm bio for detailed information regarding his experience. Patrick has specific experience as the Lead Negotiator for several California Fire Departments as well. Staff reached out to a couple of fire districts that he has recently worked with, and they both provided excellent information and solid reviews of Patrick's work and extensive experience related to California public safety union negotiations.

Based on our search for labor negotiator consultants, our phone interview with Patrick Clark, and communication with his references, staff believes Patrick would be an excellent choice to serve as the District Lead Negotiator for the Board for the upcoming Fire Department MOU.

Patrick's scope of work is attached. He expects his consulting fee could be as high as \$20,000. He also expressed that the fee could be much less if the Board and Union allow for Zoom meetings instead of on-premises meetings. He has confirmed his availability and is able to start immediately if the Board approves his contract.

- ALTERNATIVES:**
1. Approve the proposal from Patrick Clark Consulting to act as Lead Negotiator for the MOU between the District and the International Union of Operating Engineers, Stationary Engineers, Local 39 representing the Fire Department, for an amount not to exceed \$20,000.
 2. Do not approve the proposal from Patrick Clark Consulting.

FISCAL/RESOURCE IMPACTS: The proposed fee for this work is \$20,000. The work is budgeted as an operating expense and will be funded through the Fire Department operating budget. The work is not identified in the FY2023-24 budget and therefore a budget amendment in the amount of \$20,000 is required.

RECOMMENDATION: Approve the proposal from Patrick Clark Consulting to act as Lead Negotiator for the MOU between the District and the International Union of Operating Engineers, Stationary Engineers, Local 39 representing the Fire Department, for an amount not to exceed \$20,000.

ATTACHMENTS:

- Agreement for Consulting Service Between Olympic Valley Public Service District and Patrick Clark Consulting
- Patrick Clark Consulting – Consultant Firm Data Sheet
- Patrick Clark Consultant Bio

DATE PREPARED: February 20, 2024

**AGREEMENT FOR CONSULTANT SERVICES BETWEEN
THE OLYMPIC VALLEY PUBLIC SERVICE DISTRICT
AND
PATRICK CLARK CONSULTING**

This Agreement (“Agreement”) is made between the Olympic Valley Public Service District (“CLIENT”) and Patrick Clark Consulting, a sole proprietorship (“CONSULTANT”).

AGREEMENT

1. **TERM** – This Agreement will become effective on the date by which both parties have signed the Agreement (“Effective Date”) and will continue in full force and effect until terminated in accordance with Section 15, except to the extent renewed or extended in accordance with Section 16. All days set out are calendar days unless otherwise specified.

2. **SERVICES** –
 - a. **Services Provided** – CONSULTANT shall provide labor relations consulting services in accordance with Attachment A, which is incorporated into this Agreement by this reference, but only to the extent Attachment A services are strictly limited by and interpreted in accordance with Section 2.b. of this Agreement; reasonably accomplishable, either by the date of termination, which date shall be established in accordance with Section 15, or any later date established in accordance with Section 16; and otherwise consistent with this Agreement. These services, as thus defined and limited, shall be collectively known as “CONSULTANT Services.”

 - b. **Services NOT PROVIDED: Complementary/Sub-Specialist and Licensed Professional Services** – CONSULTANT Services shall be strictly limited and interpreted to *exclude* any work that might be construed to require any complementary or sub-specialization or professional license. CLIENT understands that CONSULTANT hires no employees or sub-contractors to provide complementary/sub-specialist or licensed professional services, directly or indirectly for the benefit of CLIENT, and possesses no complementary/sub-specialist expertise or professional licensure himself. Therefore, both parties agree that:
 - i. CONSULTANT shall provide no complementary/sub-specialist or licensed professional services, directly or indirectly to CLIENT, pursuant to this Agreement or otherwise;
 - ii. *Excluded* complementary/sub-specialist and licensed professional services include, but are not necessarily limited to, services properly performed instead by an attorney, accountant, actuary, banker, insurance agent/broker/company, investment banker, investment advisor, mortgage banker/broker, security broker/dealer, structured settlement broker, or expert in compensation studies.
 - iii. CLIENT shall not construe or rely upon any CONSULTANT Services, or any analysis, advice, or services in fact provided by CONSULTANT, pursuant to this Agreement or otherwise, as complementary/sub-specialist or licensed professional services;
 - iv. Although CONSULTANT might periodically recommend CLIENT hire various complementary/sub-specialists or licensed professionals, CLIENT shall

be required to and shall be solely responsible for determining if and when CLIENT reasonably requires complementary/sub-specialists or licensed professionals, for any purpose, including any contemplated by or reasonably required to accomplish the purposes of Section 2.a. or Attachment A; and

- v. CLIENT shall be solely responsible for directly selecting, vetting, employing, or contracting with, and supervising any necessary or desired complementary/sub-specialists and licensed professionals, including but not limited to any contemplated by or reasonably required to accomplish the purposes of Section 2.a. or Attachment A. Such complementary/sub-specialists and licensed professionals shall include, but not necessarily be limited to:
- a) Legal counsel, for all CLIENT's legal advice, legal analysis, and legal services, including, but not necessarily limited to final drafting, reviewing, approving, and assuring legal adequacy of all language and content of all Memorandums of Understanding (MOUs), prior to MOU adoption by CLIENT's Board of Directors;
 - b) Actuaries, for all CLIENT's actuarial needs, including, but not necessarily limited to any actuarial analysis needed to sufficiently consider and develop desired proposals, counter-proposals, strategies, and human resources and labor relations documents as are necessary to negotiations, for example as may be required for consideration and analysis of employee and retiree benefits options' viability, cost, pros and cons, and risks;
 - c) Accountants, for CLIENT's accountancy needs, including, but not necessarily limited to tax counseling related to the language and content of all Memorandums of Understanding (MOUs), prior to MOU adoption by CLIENT's Board of Directors;
 - d) Appropriate financial, investment, and insurance professionals, for all other financial advice and services including, but not necessarily limited to advice and services related to the availability of funds or specified rate of return or interest; the expected performance, fluctuation in or future market value of investments or securities; potential sales, earnings, profitability or economic value; securing financing; and the preparation of pro-forma statements, such as those which are the basis of and/or are used with third parties for the purpose of securing capital through debt, equity creditor or other means;
 - e) Compensation study experts, for all CLIENT's necessary or desired compensation studies helpful in forming appropriate bargaining proposals related to compensation; and
 - f) Any and all other complementary/sub-specialists or licensed professionals, needed or desired, for any and all other analysis, advice, or services, requiring such complementary/sub-specialization or professional licensure, which are reasonably required in order to accomplish *any* CLIENT purpose, including the purposes of Section 2.a and Attachment A

3. ABILITY TO PERFORM – CONSULTANT agrees and represents that it has the availability, ability, and expertise to perform CONSULTANT Services.
4. DISCLAIMER OF GUARANTEE – CONSULTANT shall perform CONSULTANT Services in a manner consistent with the level of due diligence normally observed by a person of CONSULTANT’s qualifications, offering CONSULTANT Services, as defined by Section 2, Attachment A, and this Agreement generally. However, nothing in this Agreement and nothing in CONSULTANT’s statements to CLIENT should be construed as a promise or guarantee about outcomes, completion time, or total fees. CONSULTANT makes no such promises or guarantees. CONSULTANT’s comments about such topics are expressions of opinions only. Actual outcomes, time required, and fees due (other than hourly rate and other billing policies specified in Section 7 and Attachment B) may vary from any estimates given.
5. DIRECTION & EXECUTION –
 - a. Direction: To the extent consistent with Section 6 and the rest of this Agreement, CONSULTANT shall take direction from, and be monitored by CLIENT’s General Manager, and/or a duly authorized designee, except as otherwise specified in this Agreement.
 - b. Execution: CONSULTANT shall assign Patrick Clark to have overall responsibility for the progress and execution of CONSULTANT’s obligations under this Agreement. Any change in this assignment may be cause for termination of this Agreement by CLIENT, in accordance with Section 15.
6. ENTITY AS CLIENT – CLIENT is the client, and the only client, under this Agreement. Therefore, CONSULTANT’s duty under this Agreement is to the CLIENT itself, as represented by its duly elected legislative body, when acting in accordance with all applicable laws. Accordingly, and notwithstanding Section 5, or any other provision of this Agreement, CONSULTANT
 - a. Adopts no separate duty by this Agreement to any individual or entity working with or for CLIENT;
 - b. Shall only take direction from any individual or entity working with or for CLIENT to the extent CONSULTANT finds it consistent with CONSULTANT’s duty to CLIENT pursuant to this agreement; and
 - c. Shall be permitted to consult with CLIENT’s legislative body, as CONSULTANT deems necessary, and in the manner and to the extent permitted by California law, to properly execute CONSULTANT’s obligations to CLIENT under this Agreement.
7. COMPENSATION –

- a. Compensation Rates, Definitions, and Policies – Compensation rates, definitions, and policies are as set forth in Attachment B, and incorporated into this Agreement by this reference.
 - b. Method of Billing and Payment – At or near the end of each calendar month, CONSULTANT shall submit to CLIENT an invoice for CONSULTANT’s Time Worked, and, at CONSULTANT’s discretion, Billable Expenses, incurred during that calendar month, in accordance with the compensation rates, definitions, and policies described in Attachment B. CLIENT shall pay each invoice in full within 30 days of its receipt.
 - c. Total Compensation – The total compensation and costs payable to Consultant under this Agreement shall not exceed the sum of twenty thousand dollars \$20,000.00 (“Compensation Cap”), except to the extent Compensation Cap is increased or removed by renewal or extension of this Agreement, per the terms of Section 16.
8. INSURANCE – CONSULTANT, at CONSULTANT’s own cost and expense, shall procure and maintain, for the duration of the Agreement, insurance policies and endorsements of the type described below.
- a. Coverage Required –
 - i. Business General Liability Insurance Policy – \$1,000,000.00 per claim and \$2,000,000.00 general aggregate;
 - ii. Auto Liability Insurance Policy – \$1,000,000.00;
 - iii. Errors and Omissions Insurance Policy – \$1,000,000.00; and
 - iv. Workers Compensation Insurance Policy, if/when applicable – Currently CONSULTANT has no employees and is not planning to hire any employees. Therefore, currently CONSULTANT maintains no workers compensation insurance. However, if CONSULTANT hires employees in the future, at that time CONSULTANT shall obtain workers compensation insurance and maintain it for so long as CONSULTANT retains such employees.
 - b. Endorsements – Within a reasonable amount of time after the later of the following two dates, if those dates differ: i) the Effective Date of this Agreement, stated in Section 1; and ii) the date by which all parties have signed this Agreement, CONSULTANT shall ensure that CONSULTANT’s business general liability and auto liability insurance policies, referenced in Sections 8.a.i-ii, name CLIENT and related parties as additional insured(s), as follows: “Olympic Valley Public Service District and its officers, employees, agents, and volunteers.”
 - c. Evidence of Coverage –
 - i. As soon as practicable upon securing the endorsements required by Section 8.b., CONSULTANT shall ensure that (a) certificates of insurance

indicating evidence of the endorsements required by Section 8.b are delivered to CLIENT; and, (b) within a reasonable period of time after a copy of any particular policy required by Section 8.a is requested by CLIENT in writing, that requested copy is delivered to CLIENT.

- ii. Thereafter, at reasonable intervals, in order to assure that required insurance coverage has not lapsed, with a reasonable period of time after written request by CLIENT (a) CONSULTANT shall ensure CLIENT is provided with requested additional certificates of insurance, indicating evidence of the endorsements required by Section 8.b; and (b) CONSULTANT shall ensure CLIENT is provided with any requested copies of any particular policy required by Section 8.a, if the language in that policy may have changed since CLIENT's last request.
 - d. Substitute Insurance – CONSULTANT agrees that if it fails to maintain insurance coverage of the type described under Section 8.a. and 8.b., for the duration of this Agreement, whether due to the required insurance lapsing, expiring, terminating, being suspended, or otherwise failing to be maintained, and then fails to reinstate such insurance within 8 business days of receiving written notice from CLIENT of CLIENT's plan to exercise its rights under this Section 8.d., CLIENT may either (i) immediately terminate this Agreement, upon delivery of written notice; or (ii) take out the minimum insurance necessary to rectify the lapse and pay the premium(s) thereon, at CONSULTANT's expense.
 - e. Self-Insured Retention or Deductible – CONSULTANT shall be responsible for all deductibles and self-insured retentions on CONSULTANT's insurance policies, except when CLIENT makes a claim as an additional insured, in which case CLIENT shall be responsible.
 - f. Subcontractors – CONSULTANT subcontractors must also carry insurance policies of the type described in Section 8.a., but only to the extent and for the duration they directly perform CONSULTANT Services, as opposed to services performed for CONSULTANT and/or for the general operation of CONSULTANT's business, including, but not limited to secretarial services, accountancy services, and legal services to assist CONSULTANT in drafting and negotiating this Agreement, for example.
9. INDEPENDENT CONTRACTOR – Both parties agree that CONSULTANT shall perform CONSULTANT Services as an independent contractor, not as an employee of CLIENT. Accordingly, CONSULTANT shall retain the right to perform similar and different services for others during the term of this Agreement; shall determine the means, methods, timing, and manner of performing CONSULTANT Services, subject only to the requirements of the Agreement; and shall be the primary provider of the tools and supplies needed to perform CONSULTANT Services.
10. ASSIGNMENT AND SUBCONTRACTING – A substantial inducement to CLIENT for entering this Agreement is to avail itself of CONSULTANT's unique combination of

experience, reputation, and skill in delivering CONSULTANT Services. Therefore, CONSULTANT agrees to refrain from assigning this Agreement or subcontracting any portion of CONSULTANT Services to a third party, without prior written permission from CLIENT. However, nothing in this Section shall prohibit CONSULTANT, with or without prior written permission from CLIENT, from hiring independent contractors or employees to provide support services for the general operation of CONSULTANT's business, including, but not limited to secretarial services, accountant services, and legal counsel to assist CONSULTANT in drafting and negotiating this Agreement, for example.

11. COMPLIANCE WITH LAWS – CONSULTANT agrees to comply with all federal, state, county and local laws, ordinances, and regulations applicable to CONSULTANT, except as otherwise inconsistent with Section 2.b or any other provisions of this Agreement. CONSULTANT'S obligation includes, but is not limited to, a) applying for any business license required by CLIENT for businesses working but not maintaining offices in CLIENT's jurisdiction, and b) filing Forms 700. However, CONSULTANT shall be required to comply with a) and b), *only* if/when CLIENT notifies CONSULTANT in writing of any such requirements, each applicable year. CLIENT's notification obligation, related to b), is consistent with FPCC policy, as indicated by its July 26, 2016 Informal Assistance letter, File No. I-16-062, stating, in part "The City must have a method in place to review current and future City contracts and identify those contracts ... For the contracts identified, the City has a responsibility to notify each contractor of the contractor's obligation to file."

12. CONFIDENTIALITY – All data, documents, discussions, and other information developed or received by CONSULTANT in performing CONSULTANT Services shall be deemed confidential ("Confidential Information"), except that which is either immaterial, shared in communications with representatives of CLIENT bargaining units, publicly available, generally known, and/or released by CLIENT to the public. CONSULTANT shall not disclose Confidential Information, except as CONSULTANT reasonably and in good faith determines is either required by law, authorized by CLIENT, helpful in order either to perform CONSULTANT Services or to execute any other provision this Agreement, or is otherwise reasonable, as in the event of a dispute between CONSULTANT and CLIENT.

13. OWNERSHIP AND LICENSING OF INTELLECTUAL PROPERTY –
 - a. Ownership of Intellectual Property – CONSULTANT owns the copyright to any and all reports, documents, and other written material provided by CONSULTANT to CLIENT in the performance of this Agreement ("Written Products"). Therefore, CLIENT shall not attempt to register copyright or resell any version of such Written Products. CONSULTANT may take, retain, disclose, reformulate, reuse, resell and register copyright versions of such Written Products from which any and all of CLIENT's confidential information has been removed.

- b. Licensing of Intellectual Property – This Agreement creates a nonexclusive and perpetual license for CLIENT to copy, use, modify, or reuse any and all Written Products, for direct use by CLIENT.
14. RECORDS AND INSPECTIONS – CONSULTANT shall maintain materially complete records with respect to CONSULTANT Services for a period of three years after the termination of this Agreement, digitized at CONSULTANT’s option. CLIENT shall have the right, at its own expense, to request, access, examine, and make copies such records, during normal business hours, pursuant to specific, reasonable date, time, and other relevant logistical arrangements made in advance with CONSULTANT.
15. TERMINATION OF AGREEMENT –
- a. Elective Termination – Either party, CONSULTANT or CLIENT, may terminate this Agreement, either i) with 15 days advance written notice, with or without cause; or ii) immediately upon delivery of written notice, with cause, as defined by Section 8.d.i. or Section 5.b.
 - b. Automatic Termination – If the Compensation Cap described in Section 7.c is reached, this Agreement shall automatically terminate, except to the extent renewed or extended per the terms of Section 16.
 - c. Requirements Upon Termination – In the event of termination, in accordance with either Sections 15.a. or 15.b., CLIENT shall compensate CONSULTANT for CONSULTANT’s Time Worked and any Billable Expenses incurred up to the date of termination within thirty days of CONSULTANT’s delivery to CLIENT of both a final invoice and all significant work product generated prior to the date of termination but not yet provided to CLIENT, if any.
16. RENEWAL OR EXTENSION OF AGREEMENT – In the event a date of termination is established, in accordance with Section 15.a or 15.b, this Agreement may be renewed or amended to extend beyond that date of termination only by written agreement of the parties, entered into either before or within 30 days after that date of termination. However, nothing in this Section, or in this Agreement generally, *requires* either party to renew or extend this Agreement or to enter into negotiations regarding the renewal or extension of this Agreement.
17. NO THIRD PARTY BENEFICIARY – This Agreement is made solely for the benefit of the parties to this Agreement and their respective successors, heirs, and assigns, and no other person or entity may have or acquire any right by virtue of this Agreement.
18. NOTICE – Any notice required by Section 8, 15, or Attachment B of this Agreement shall be in writing and either delivered personally or sent by prepaid, first class mail, to the applicable party’s physical address, provided below. Any other notice required by this Agreement may be emailed, to the applicable party’s email address, provided below. Either party may change its addresses or phone number by notifying the other party in

writing of the change. Any notice, request, or other communication between the parties, whether required by this Section or in voluntary compliance with it, shall be deemed communicated upon personal delivery, or within 72 hours from the time of mailing or emailing, if sent as provided in this Section.

If to CLIENT:

Olympic Valley Public Service District
Attn.: General Manager
305 Olympic Valley Rd.
Olympic Valley, CA 96146
Tel: (530) 583-4692
Email: dhunt@ovpsd.org

If to CONSULTANT:

Patrick Clark Consulting
Attn.: Patrick Clark
428 J Street, 4th Floor
Sacramento, CA 95814
Tel: (916) 838-2806
Email: pc@patrickclarkconsulting.com

- 19. ENTIRE AGREEMENT – This Agreement and all other agreements, exhibits, attachments, and schedules referred to in this Agreement constitute(s) the final, complete, and exclusive statement of the terms of the agreement between the parties, pertaining to CLIENT hiring CONSULTANT to perform CONSULTANT Services, and supersedes all other prior or contemporaneous oral or written understandings and agreements of the parties pertaining thereto. No party has been induced to enter into this Agreement by, nor is any party relying on, any representation or warranty, except those expressly set forth in this Agreement.
- 20. SEPARATE WRITINGS AND EXHIBITS – The following agreements, exhibits, attachments, schedules, or other separate writings, as executed contemporaneous herewith or as amended in the future in accordance with Section 21, constitute a part of this Agreement and are incorporated into this Agreement by this reference:
 - a. ATTACHMENT A – Scope of Work
 - b. ATTACHMENT B – Compensation Rates, Definitions, and Policies
 - c. Any additional exhibits, attachments, schedules, or other separate writings, added to this Agreement in the future, by amendment, in accordance with Section 21.

If any inconsistency exists or arises between a provision of this Agreement and a provision of any exhibit, attachment, schedule, or other incorporated writing, the provisions of this Agreement shall control.

- 21. AMENDMENTS – This Agreement and its attachments may be supplemented, amended, or modified only by a writing signed by both parties, except as allowed by Attachment B.

ATTACHMENT A

SCOPE OF WORK

As limited by Section 2.a. of this Agreement; as otherwise consistent with this Agreement; and to the extent under the direction and supervision of CLIENT's General Manager, and/or a duly authorized designee, and in consultation with and with review and approval by CLIENT's duly provided, appropriate, relevant, necessary, and desired complementary/sub-specialists and licensed professionals, including, but not necessarily limited, to those described in Section 2.b. of this Agreement, "CONSULTANT Services" to include:

1. Serve as the CLIENT's Labor Negotiations Advisor and Labor Negotiator;
2. Allow CLIENT's Board of Directors the opportunity to create the guidelines and parameters for ensuing discussions with CLIENT's recognized employee group(s);
3. Meet with CLIENT's Negotiation Committee and Board of Directors to ensure proper relations with CLIENT's Board of Directors and to assist in the formulation of CLIENT's position(s) for forthcoming meetings with CLIENT's recognized employee group(s);
4. Collaboratively develop guidelines, proposals, counter-proposals, strategies, and human resources and labor relations documents as are necessary to negotiations, specifically in cooperation with CLIENT's duly provided complementary/sub-specialists and licensed professionals, needed, or desired for input, review, or approval, as described in Section 2.b. of this Agreement, including, but not necessarily limited to, CLIENT's Negotiation Committee members and, without limitation, CLIENT's Board of Directors, as well as CLIENT's legal counsel and actuary(ies), if/as necessary or desired.
5. Assist in developing tentative agreements, and MOU provisions, as are reasonable and/or necessary to negotiations, specifically at the direction of CLIENT's Negotiation Committee and CLIENT's Board of Directors, and with the cooperation, review, and/or approval of any other appropriate, duly provided CLIENT complementary/sub-specialists and licensed professionals, as described in Section 2.b. of this Agreement, including, but not necessarily limited to CLIENT'S legal counsel, where CLIENT shall ensure that all tentative agreements and MOU provisions are subject to final review and approval by CLIENT's legal counsel and any other necessary or desired Section 2.b. complementary/sub-specialists and licensed professionals, prior to MOU adoption by CLIENT's Board of Directors.
6. Serve as the CLIENT's Labor Negotiations Advisor and Labor Negotiator in any impasse proceedings or unit determination disputes.

ATTACHMENT B

COMPENSATION RATES, DEFINITIONS, AND POLICIES

1. CONSULTANT Invoices: CONSULTANT invoices shall include brief descriptions of Time Worked, including dates and amount of time spent, and amounts for Time Worked at CONSULTANT's Rate, and, at CONSULTANT's discretion, amounts for Billable Expenses, if any, in accordance with the following definitions and related rates and policies.
2. Definitions:
 - a. "Time Worked": Time Worked shall include both CONSULTANT's time spent performing Consultant Services and CONSULTANT's related drive time, including time spent driving between CLIENT's location(s) and CONSULTANT's office, home, or any other location.
 - b. "CONSULTANT's Rate": CONSULTANT's Rate is \$250.00 per hour, billable in increments of 15 minutes.
 - c. "Billable Expenses:" CONSULTANT'S actual, reasonable, documented expenses shall be considered "Billable Expenses," and shall be reimbursed by CLIENT at cost, without mark-up, if and when billed by CONSULTANT.
3. Amendments to Attachment B: With 30 days advance written notice, CONSULTANT shall be entitled to unilaterally increase Consultant's Rate, set herein, or otherwise amend this Attachment.

Consultant Firm Data:

Legal Name: Patrick Clark Consulting
Address: 428 J Street, 4th Floor
Sacramento, CA 95814
Phone: (916) 838-2806

Patrick Clark Consulting provides comprehensive labor relations consulting services to cities, counties and special districts covered by the Meyers-Milias-Brown Act.

Organizational Background:

Describe your agency's history, mission, and services provided, administrative structure, and experience providing the same services. Include detailed and relevant information that fully demonstrates the proposer meets the criteria of experience set forth in the following section.

- i. **History:**
Patrick Clark Consulting (PCC) was established on January 1, 2010. PCC provides labor relations consulting services to public sector employers of all sizes.
- ii. **Mission:**
Providing labor relations consulting services to public entities covered by the Meyers-Milias-Brown Act.
- iii. **Services provided:**
I have served as the Chief Labor Negotiator for more than 50 cities, counties, and special districts. Primarily this is in the context of successor MOU negotiations. However, clients have retained me for interim negotiations, impact meet & confers, layoffs, reorganizations, and effects bargaining.

In the role of Chief Labor Negotiator, I meet with executive management and the City Council or Board of Directors to develop strategy and parameters for settlement. I meet with department heads, consulting actuaries, financial consultants, insurance brokers and other key players to develop bargaining proposals.
- iv. **Administrative Structure:**

Patrick Clark Consulting is a sole proprietorship with no employees at this time.

Experience providing the same services:

I have more than 25 years of labor relations experience serving at the highest levels on both sides of the bargaining table. Since 2010 I've negotiated hundreds of labor agreements as an independent consultant. Prior to that I served as the Chief Labor Negotiator for several multi-billion-dollar contracts with the State of California under the Ralph C. Dills Act. I also served as the Chief of Labor Relations for the California Employment Development Department, an agency with 8,000+ employees.

a. Regular and continuous engagement in the business of providing police and fire labor negotiations and consulting services for at least five (5) years prior to the date of this RFP in the state of California.

I have been engaged exclusively and continuously in the provision of Chief Labor Negotiator/Labor Relations Services, including police and fire units, since 2010.

b. Knowledge of and experience in current employer-employee public safety labor practices, public safety trends and major problems, principles of labor negotiations, applicable federal and state labor, employee benefit and retirement laws, public sector labor practices and structure and operation of a full-service city government in the state of California.

I have 25+ years' experience exclusively in the field of labor relations. I have served at the highest level on both the Union and Management sides of the table. I routinely attend CALPELRA conferences and special trainings related to labor negotiations. I work closely with labor attorneys and receive legal updates on a continuous basis. I routinely work with the following law firms:

- Best, Best & Krieger
- Burke, Williams & Sorensen
- Colantuono, Highsmith and Whatley
- Cota, Cole LLP
- Jones and Mayer
- Liebert, Cassidy & Whitmore
- Meyers Nave

That said, I am a non-lawyer labor negotiator. I do not provide legal services. I frequently work hand in glove with the City attorney or labor attorneys retained by my clients in the development of contract language, the development of negotiations strategy as well as preparation for impasse, mediation and potentially fact-finding.

Disclosure:

Patrick Clark has never had any contract failures, litigation, or investigations in relation to any services provided to any client.

PERSONNEL RESUMES:

Patrick Clark Consulting is a Sole Proprietorship. All proposed services to be provided directly by Patrick Clark.

Experience:

Patrick Clark Consulting

*Sacramento, CA
Consultant*

2010-Present

Chief Labor Negotiator representing more than 40 cities, counties, and special districts.

Blanning and Baker Associates, Inc.

*Sacramento, CA
Consultant*

2009

Served as consultant to clients with regard to collective bargaining, legislative advocacy, and policy development.

International Union of Operating Engineers, Stationary Engineers Local 39

*Sacramento, CA
Business Representative*

2005 - 2008

Chief Labor Negotiator for Local 39 in the Cities of Folsom, Lincoln, Roseville, as well as the El Dorado County Courts, Placer County Water Agency, Georgetown Divide Public Utility District, and South Lake Tahoe Public Utility District.

State of California, Employment Development Department

*Sacramento, CA
Labor Relations Manager II*

2004

Served as Chief of the Labor Relations for EDD (8,000+ employees). Served as Chief Negotiator for department in all labor relations matters with eleven different bargaining units.

CSEA, SEIU Local # 1000, Civil Service Division

Sacramento, CA

2001- 2004

Senior Labor Relations Representative

Served as Chief Labor Negotiator for State Bargaining Units 1 (Professional Administrative, Financial & Staff Services), 3 (Institutional Educators and Librarians), 14 (Printing Trades) and 17

(Registered Nurses) and 21 (Education/Library/Maritime); Acted as lead staff on multi-unit negotiations (Master Table); served as chief negotiator for several multi-billion-dollar contracts covering between 800 – 95,000 employees.

CSEA, Association of California State Supervisors

Sacramento, CA

1996 - 2001

Labor Relations Representative

Represented employees excluded from collective bargaining under the Ralph C. Dills Act, with excluded employee grievance procedure, in Skelly hearings, in Coleman hearings, in State Personnel Board evidentiary hearings, and before the full State Personnel Board (S.P.B.) in the event of a rehearing; represented groups in meet and confer settings with assigned Departments, S.P.B. and with Department of Personnel Administration (D.P.A.); represented the Association of California State Supervisors (A.C.S.S.) in Departmental,

S.P.B. and D.P.A. meet and confer settings; assisted in the development of the A.C.S.S. legislative agenda, bill analysis, and the development of board items for internal A.C.S.S. governance.

CSEA, S.E.I.U. Local # 1000, Civil Service Division

El Centro, CA

1994 - 1996

Labor Relations Representative

Represented CSEA members in State Bargaining Units 1, 3, 4, 11, 15, 17, 20 & 21; filed grievances, unfair labor practices, merit issue complaints, and disciplinary appeals with the D.P.A., the Public Employee Relations Board (P.E.R.B), and the State Personnel Board; assisted association attorneys in preparation for evidentiary hearings; represented various state bargaining units in meet and confer sessions with the California Department of Corrections.

CSEA, CPAC Political Action Committee, Coalition for New Priorities

EDUCATION **California State University, Chico**, B.A. Social Science, Collective Bargaining emphasis.

Chico, CA

1993

REFERENCES

City of Davis, Janet Emmett, 530-757-5644

City of Grass Valley, Tim Kiser, 530-274-4312

City of Oroville, Bill LaGrone, 530-538-2472

City of Patterson, Ken Irwin, 209-895-8015

City of Placerville, Dave Warren, 530-642-5556

City of Sebastopol, Mary Gourley, 707-823-1153

County of Colusa, Wendy Tyler, 530-4580737

Housing Authority of the County of Butte, Ed Mayer, 530-895-6532

Regional Housing Authority, Gus Becerra, 530-672-0220

PROPOSED COST OF SERVICES:

Current hourly rate is \$250.00 per hour, billed in 15-minute increments. Travel time to be considered time worked. Any expenses to be reimbursed based on original receipts.

For ongoing Labor Relations Services, retainer/minimum fee arrangements can be made to guarantee consultant availability.

PHILOSOPHY, APPROACH & TECHNICAL CAPABILITIES

Patrick Clark strives to achieve a win-win solution to every problem and will bring his successful track record to aid the County in its labor negotiations. He has negotiated more than 300 contracts over his 25+ year career. In that time, he has had to impose terms less than a dozen times and has only gone to fact-finding on one occasion. In other words, he reaches harmonious agreement without going to mediation or fact-finding more than 95 percent of the time.

Patrick brings decades of experience negotiating thousands of proposals with over 50 distinct employers to each problem he faces. It is quite rare that he encounters a problem he hasn't overcome many times before. That being said, he recognizes the unique challenges of today's economy. He will apply his vast negotiating experience to recommend methods to bring both sides in negotiations to a fair agreement. Challenging economic times demand creative solutions. Patrick understands the need for creativity and has the experience and skills to achieve mutually agreeable and beneficial resolutions.

REFERENCES / LISTING OF EXISTING AND PAST CLIENTS

References/Examples:

City of Davis – Assistant City Manager, Kelly Stachowicz, (530) 747-5802

City of Grass Valley – Finance Director, Andy Heath, (408) 821-6737

City of Placerville – Assistant City Manager, Dave Warren, (530) 642-5556

Current and Past Client List:

- Auburn Cemetery District
- California Fair Services Authority
- Castro Valley Sanitary District
- City of Angels Camp
- City of Auburn
- City of Calistoga
- City of Citrus Heights
- City of Cloverdale
- City of Colfax
- City of Colusa
- City of Davis
- City of El Centro
- City of Galt
- City of Grass Valley
- City of Gridley
- City of Healdsburg
- City of Jackson
- City of Larkspur
- City of Lathrop
- City of Marysville
- City of Oroville
- City of Patterson
- City of Placerville
- City of Ripon
- City of Roseville
- City of Sebastopol
- City of South Lake Tahoe
- City of St Helena
- City of Upland

- City of Willits
- Colusa County
- Cosumnes Community Services District
- El Dorado County Fire Protection District
- Housing Authority of the County of Butte
- Lake Shastina Community Services District
- Lathrop Manteca Fire District
- Modesto Irrigation District
- Monterey Regional Waste Management District
- Napa County Fair Association
- Placer Mosquito and Vector Control District
- Regional Housing Authority
- Rescue Fire Protection District
- Ross Valley Sanitary District
- San Mateo County Mosquito and Vector Control District
- Santa Clara County Housing Authority
- Shasta Mosquito and Vector Control District
- South Placer Municipal Utility District
- Stanislaus Consolidated Fire Protection District
- Town of Mammoth Lakes

Patrick Clark has extensive labor relations experience with cities, counties, special districts, and the State of California. Experience ranges from day-to-day labor relations issues up to and including serving as Chief Labor Negotiator for several bargaining unit agreements with the state of California. Clark has negotiated agreements covering as many as 95,000 employees and as few as a dozen employees.

Clark's diverse experience began in 1994 working for one of the largest local unions in the United States, CSEA/SEIU Local 1000. While there he served as Chief Labor Negotiator for multiple billion-dollar-agreements.

Clark's "Management Side" experience includes a stint as the Chief of Labor Relations for one of California's largest public employers with more than 8,000 employees, the Employment Development Department (EDD). Clark has been an independent consultant serving as Chief Labor Negotiator for more than fifty public sector clients since 2010.

Clark is an effective and efficient labor negotiator. Since the advent of fact-finding in 2013, Clark has negotiated more than 300 agreements with only one case going to fact-finding.

Current Clients Include:

City of Davis – HR Director, Chris Bensch, 530-757-5618

City of Healdsburg – Assistant City Manager, Andrew Sturmfels, 707-434-3570

City of Patterson – City Manager – Ken Irwin, 209-895-8015

City of Placerville – City Manager – Cleve Morris, 530-642-5200

City of Sebastopol – Finance Director – Ana Kwong. 707-360-5155

City of South Lake Tahoe – HR Manager, Ember Buckman, 530-542-6052