# SQUAW VALLEY PUBLIC SERVICE DISTRICT



# 2012 WATER AND SEWER SYSTEM REPORT

Prepared March 2013

By

Brandon Burks

and

John O'Neal

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# **2013 Through 2016 Tentative Projects**

I	Aquifer/Creek Interaction Study	\$250,000
I	Water Supply Enhancement	\$1,000,000
I	Easement Abatement Project	\$60,000
I	Mutual Water Company Intertie	\$30,000
I	Replace 1997 Ford Explorer	\$28,000
I	Replace 2003 Ford F-250 Utility	\$32,000
II	Long Range Property Master Plan	\$10,000
II	Televise Sewer System	\$75,000
II	SSMP Audit/ Update	\$7,500
II	Replace West Facility Roof	\$60,000
II	SCADA Upgrade/ Master Plan	\$60,000
II	Replace 1994 JCB Backhoe	\$80,000
II	East Facility LED Lighting Retrofit	\$20,000
III	Hidden Lake Loop Water Line Replacement	\$145,000
III	Replace 1998 Ford Ranger	\$25,000
III	Install Sewer Meters	\$150,000
III	Replace 2" Steel Water Mains	\$250,000
III	Sierra Crest/ Winding Creek Sewer Rehabilitation	\$193,000
III	Develop a Water System Operations Plan	\$25,000
IV	Garbage Facility Design	\$30,000
IV	Re-grade East Facility Parking Lot	\$45,000
	TOTAL = 5	\$2,575,500
I III	Needed Now II Needed Soon Improves Efficiency IV Needs Consideration	

# **General Improvements 2012**

# **Water System Improvements** • Map Water System (GPS Assets) \$20,000 **Sewer System Improvements** • Construct Squaw Peak Sewer Rehabilitation \$130,000 • Construct Lanny Lane Sewer Rehabilitation \$94,497 • Replace 12" Valves on Interceptor \$14,648 **Easement Abatement** \$10,000 • Hwy 89 Sewer Meter Vault Repair \$8,399 **Building and Office Improvements** • VueWorks Implementation \$30,000 • East Facility Parking Lot LED Lighting \$7,880 **Vehicles and Equipment** • Replace Honda Track \$4,868 • Replace Shoring \$5,749 • Water Audit & Meter Test Equipment \$5,932

TOTAL =

\$331,973

# **Utilities Report 2012**

## I. Flow Report

- A. Water Production Total = 121.9 MG Comparison: 9.4 MG More Than 2011
- B. Sewer Collection Total = 85.0 MG Comparison = 3.9 MG Less Than 2011
- C. Aquifer Level Maximum Level December 15 2012: 6191.2'
  Minimum Level September 17 2012: 6177.8'

Total Change in Static Water Level 2011: No Data Total Change in Static Water Level 2012: 13.4'

- D. Precipitation Total 11/12 Water Year = 40.54" 48-Year average = 52.65" 11/12 Water Year % of the 48- Year average = 77.51%
- E. Flow Report Conclusions: Water production increased 8% over the previous year. Sewer collection decreased 4% over the previous year.
- \* The maximum level represents a rough average of the highest levels measured in the aquifer during spring melt period.
- \*\* The lowest level recorded in the aquifer was 6,174.0 feet above mean sea level on October 5, 2001. This level is not necessarily indicative of the total capacity of the aquifer.
- \*\*\* Creek bed elevation (per Kenneth Loy, West Yost Associates) near Well 2r is 6,186.9 feet.
- \*\*\*\* The season total is calculated from October 2011 through September 2012.
- \*\*\*\*\* The true average could be higher or lower than the reported value due to the uncertainty of the Old Fire Station precipitation measurement during the period 1994 to 2004.

#### II. Leaks, Repairs, and Maintenance

#### A. Water

- 1. New meters installed: 6
- 2. Water meters replaced: 11
- 3. Water meter upgrades: 1
- 4. Customer service water meters turned on or off: 29
- 5. Routine leak detection notification: 157
- 6. Customer requested leak detection services performed: 39
- 7. No water responses: 14
- 8. Fire hydrants flushed: 135
- 9. Blow-offs flushed: 24
- 10. Valves exercised: 61
- 11. Repair/Replace service line: 2
- 12. Repair leak on water main: 1
- 13. Backflow devices tested: 486
- 14. Test District backflows: 8
- 15. Quarterly vault inspections on Well 1R and Well 3: 8
- 16. Water tank inspections: 6
- 17. Water quality complaints serviced: 0
- 18. Tested commercial meters: 13
- 19. Replaced Air/Vac breakers: 2
- 20. Water samples collected:

Bacteriological: 24

Nitrate: 5 Manganese: 1 Perchlorate: 5 Asbestos: 1

Lead and Copper: 10

#### B. Sewer

- 1. Sanitary sewer overflows: 0
- 2. Main line repairs: 0
- 3. Service line repairs: 1
- 4. Sewer cleanout repair: 2
- 5. Manhole repairs: 6
- 6. Manhole grouting: 0
- 7. Cleaning:

Spring and fall cleaning of high priority lines

Main sewer lines cleaned: 200

8. Inspections:

Sewer code related inspections: 7

Pre-remodel inspections: 16

Fixture counts: 12 Finals inspections: 7 USA locations: 209

#### III. Building and Grounds Maintenance and Repair

- A. 305 Squaw Valley Road Fire Department and Administration
  - 1. Continued monthly service and maintenance of facility and equipment.

#### B. 1810 Squaw Valley Road District Equipment Garage

1. Continued monthly service and maintenance of facility and equipment.

#### IV. Vehicles and Equipment

#### **A.** Vehicles

1. All vehicles received an annual service, with the exception of the Ford Ranger and Ford Explorer which received biannual services.

#### **B.** Equipment

1. All small equipment received an annual service.

#### V. Administrative

**A.** Hanson data input

#### VI. Operation & Maintenance Projects

- A. Assisted and oversaw installation of replacement sewer line on Squaw Peak.
- B. Assisted and oversaw installation of replacement sewer line on Lanny Lane.
- C. Assisted with Mutual Water District main line water replacements.

#### VII. Summary

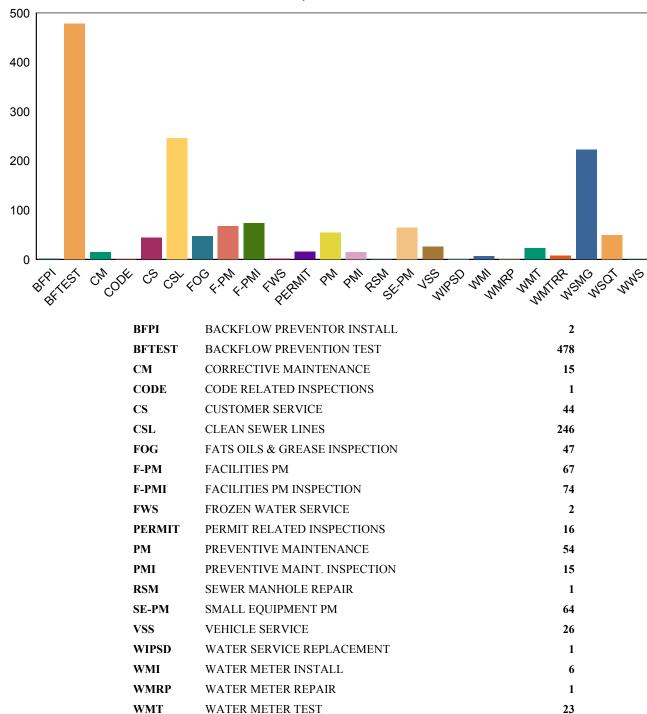
The Operations Department had a challenging year in 2012. Due to injuries and illnesses, the department had to catch up from the previous year. Despite the issues, the department was still able to oversee the following: installation of two replacement sewer line projects; assisted and located sewer lines for Mutual Water District main line water replacements.

<b>VIII. Safety</b> 1/13/2012	Training Housekeeping, SDRMA Safety Booklet Jesse, Blaine, Brandon, Schel, Jason
1/13/2012	Hazard Recognition, SDRMA Safety Brief Jesse, Blaine, Brandon, Schel, Jason
2/17/2012	First Aid and Emergencies at Work SDRMA Brandon, Josh, Schel, Jason
3/9/2012	Cave in Trench and Shoring Safety Video Brandon, Jason, Schel, Jason, Jesse, John
3/30/2012	Safety Attitudes and Incident Reporting SDRMA Brandon, Josh, Schel, Jason, John
4/13/2012	Working Outdoors and Sprains and Strains SDRMA Brandon, John, Jason, Josh
5/25/2012	Water Industry Trenching and Shoring SDRMA Online Jason, Schel, Josh, Brandon
6/5/2012	Back In Action and Portable Ladder Safety SDRMA Brandon, Josh, Jason, Schel, John
6/29/2012	Heat Stress and Resolving Conflicts SDRMA Brandon, Josh, Jason, John

7/6/2012	Sexual Harassment for Supervisors (CA AB 1825) Online SDRMA Brandon, Josh
7/13/2012	Slips, Trips and Falls and Safety Communications SDRMA Brandon, Josh, Jason, Jesse, Schel, John
8/10/2012	Office Safety and Defensive Driving SDRMA Brandon, Josh, Schel, Jesse, John
8/21/2012	Highway 89 Sewer Bypass Training On Site Jason, Schel, Josh, Brandon
9/7/2012	Hazard Communication and Distractions SDRMA Brandon, Josh, Jason, Jesse, Schel, John
10/4/2012	Confined Space Entry Training On Site Jason, Josh, Schel, Brandon
10/5/2012	Ergonomics Video Jason, Josh, John, Schel, Brandon
10/19/2012	Fire Extinguishers and Workplace Violence SDRMA Brandon, Josh, Jason, Schel, Jesse
11/21/2012	On Call Emergency Response Tailgate Session Brandon, Jason, Josh, Schel
11/21/2012	SSO Response Plan Brandon, Schel, Josh, Schel
11/21/2012	Water Industry Asbestos Awareness SDRMA Online Schel, Josh, Jason, Brandon
IX. Occur	national Training
1/9/2012	Collections Systems Operations and Maintenance, OCT Water Quality Academy Schel, Jason
1/10-11/12	Mathematics for Collections Operators, OCT Water Quality Academy Schel Roland, Jason
1/12/2012	Pump Motor Controls for Water Operators, OCT Water Quality Academy Jesse, Blaine, Brandon
4/11/2012	Confined Space CWEA Sierra Section Josh
5/2/2012	Working Around Pipelines CWEA Jason, Josh
5/2/2012	Focus Four Falls Elect Struck by and Caught CWEA Sierra Section Jason, Josh
5/2/2012	Public Safety Requirement for Hwy Work CWEA Sierra Sec Jason, Josh
6/21/2012	Leak Detection Principles and Equip. CRWA John, Brandon
7/26/2012	Temporary Traffic Control and Flagging Safety Center Josh
8/1/2012	Competent Person Excavation Josh, Jason
9/12/2012	Competent Person Fall Protection Josh, Jason, Schel
10/24/2012	CWEA Northern Safety Day Jason, Josh, Schel, Brandon, Jesse
11/13-15/2012	2 Water Treatment Review Josh

## **2012 YEAR END REPORT**

**Total Complete Work Orders** 



7

223

49

1

1,463

WATER METER REPLACEMENT

WATER WELL MAINTENANCE

WATER SYSTEM MAINTENANCE

WATER SYSTEM - QUALITY TESTING

WMTRR

**WSMG** 

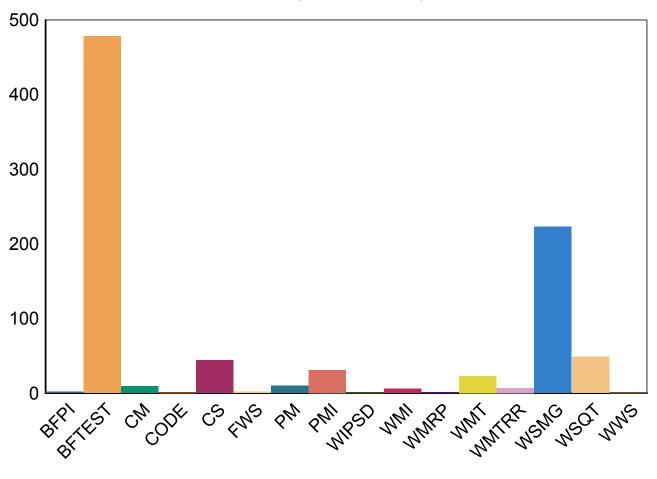
WSQT

wws

**Grand Total:** 

# **2012 YEAR END WATER REPORT**

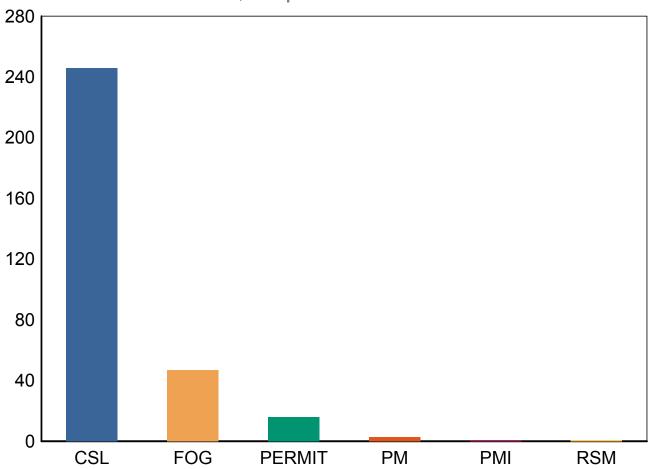
Maintenance, Repairs & Replacements



BFPI	BACKFLOW PREVENTOR INSTALL	2
BFTEST	BACKFLOW PREVENTION TEST	478
CM	CORRECTIVE MAINTENANCE	9
CODE	CODE RELATED INSPECTIONS	1
CS	CUSTOMER SERVICE	44
FWS	FROZEN WATER SERVICE	2
PM	PREVENTIVE MAINTENANCE	10
PMI	PREVENTIVE MAINT. INSPECTION	31
WIPSD	WATER SERVICE REPLACEMENT	1
WMI	WATER METER INSTALL	6
WMRP	WATER METER REPAIR	1
WMT	WATER METER TEST	23
WMTRR	WATER METER REPLACEMENT	7
WSMG	WATER SYSTEM MAINTENANCE	223
WSQT	WATER SYSTEM - QUALITY TESTING	49
wws	WATER WELL MAINTENANCE	1
Grand Tota	ıl:	888

# **2012 YEAR END SEWER REPORT**

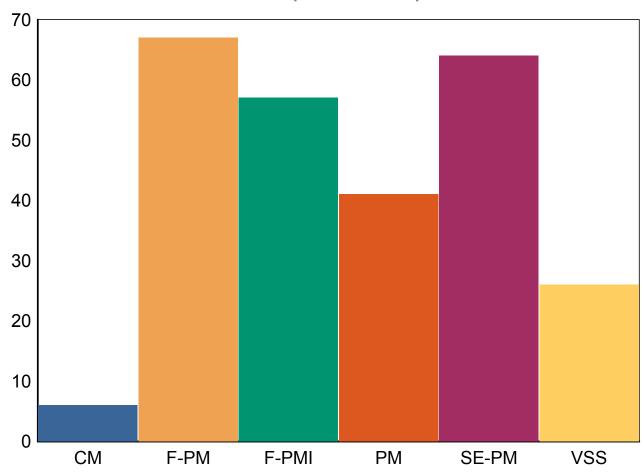
Maintenance, Repairs & New Installations



CSL	CLEAN SEWER LINES	246
FOG	FATS OILS & GREASE INSPECTION	47
PERMIT	PERMIT RELATED INSPECTIONS	16
PM	PREVENTIVE MAINTENANCE	3
PMI	PREVENTIVE MAINT. INSPECTION	1
RSM	SEWER MANHOLE REPAIR	1
Grand Total	l:	314

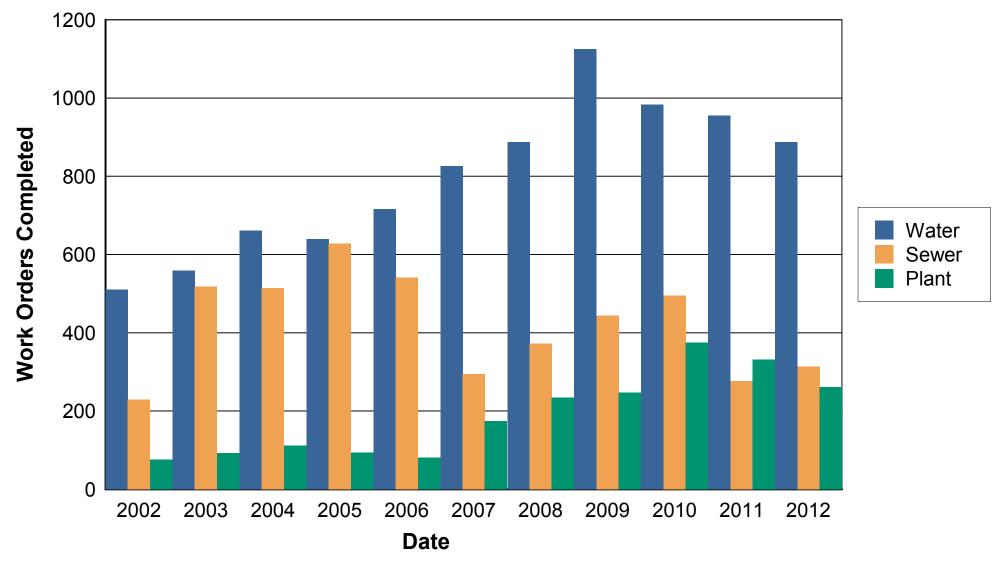
# **2012 YEAR END PLANT REPORT**

Maintenance, Repairs & Replacements



Grand Tota	l:	261
VSS	VEHICLE SERVICE	26
SE-PM	SMALL EQUIPMENT PM	64
PM	PREVENTIVE MAINTENANCE	41
F-PMI	FACILITIES PM INSPECTION	57
F-PM	FACILITIES PM	67
CM	CORRECTIVE MAINTENANCE	6

# **Total Complete Work Orders 10 Year Comparison**



	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	Total
Water	510	559	661	640	716	826	888	1,126	984	955	888	8,753
Sewer	229	518	514	628	541	295	372	444	496	276	314	4,627
Plant	76	93	112	94	81	174	234	247	375	332	261	2,079
Total	815	1,170	1,287	1,362	1,338	1,295	1,494	1,817	1,855	1,563	1,463	15,459

# Water System Inventory – 2012

# Part I

1.	Water Well #1R – 400 GPM						
2.	Water Well #2R – 350 GPM Max (230 GPM Summer)						
3.	Water Well #3 – 90 GPM						
4.	Water Well #4 – (Not in Service)						
5.	Water Well #5R – 405 GPM						
6.	Horizontal Well – 10 GPM	Current Total Capacity – 1,255 GPM					
7.	(1) 1,150,000 Gallon Water Tank						
8.	(1) 500,000 Gallon Water Tank						
9.	(1) 135,000 Gallon Water Tank <u>T</u>	Total Storage – 1,780,000 Gallons					
10.	2 Booster Pumping Stations						
11.	783 Water Meters connected per Billing						
12.	127 Fire Hydrants						
13.	28 Air Release Valves						
14.	485 Backflow Prevention Devices						
15.	386 Gate Valves						
16.	17 Butterfly Valves						
17.	26 Blow Off Assemblies						
18.	7 Altitude Valves						
19.	3 Transducer Stations (West Tank, East Tank,	and Zone Three Tank)					

9 Remote Terminal Units (RTU), SCADA Telemetry System

20.

## Water System Inventory – 2012

## Part II

- 21. 12,761 Feet 12" Water Distribution Main
- 22. 10,752 Feet 10" Water Distribution Main
- 23. 27,819 Feet 8" Water Distribution Main
- 24. 21,618 Feet 6" Water Distribution Main
- 25. 696 Feet 4" Water Distribution Main
- 26. 990 Feet 2" Water Distribution Main
- 27. 404 Feet 6" Water Service Line
- 28. 240 Feet 4" Water Service Line
- 29. 2,053 Feet 2" Water Service Line
- 30. 254 Feet 1.25" Water Service Line
- 31. 39 Feet 1.5" Water Service Line
- 32. 2,920 Feet 1" Water Service Line
- 33. 128 Feet ¾" Water Service Line

Total Water Main = 74,636 Feet = 14.14 Miles Total Water Services = 6,038 Feet = 1.14 Miles Combined Total = 80,674Feet = 15.28 Miles

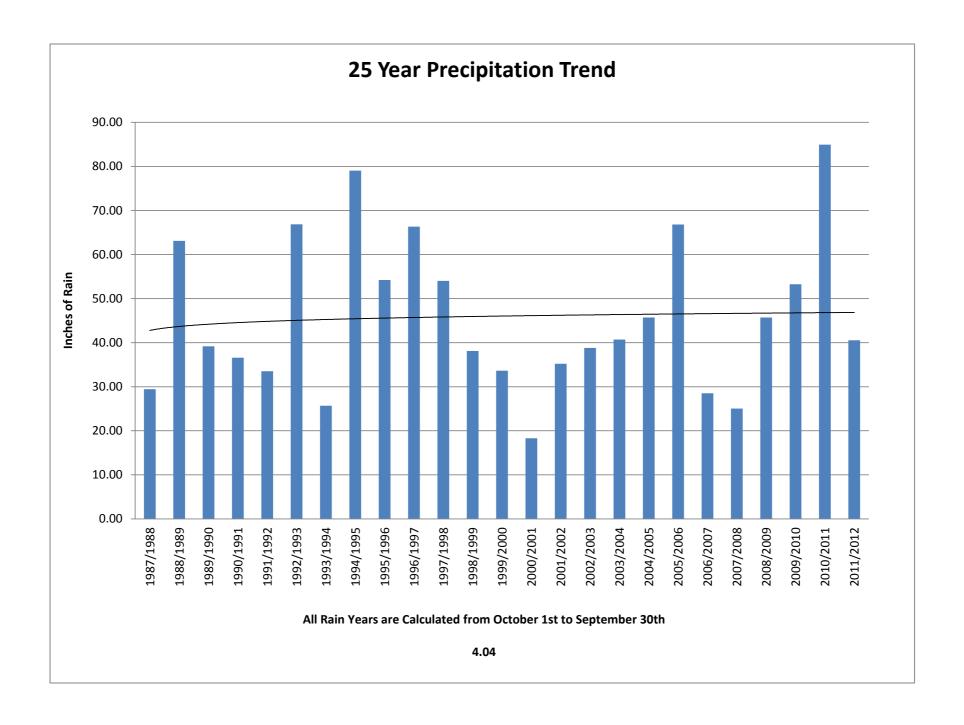
# Squaw Valley Public Service District - Year End Water Audit Report

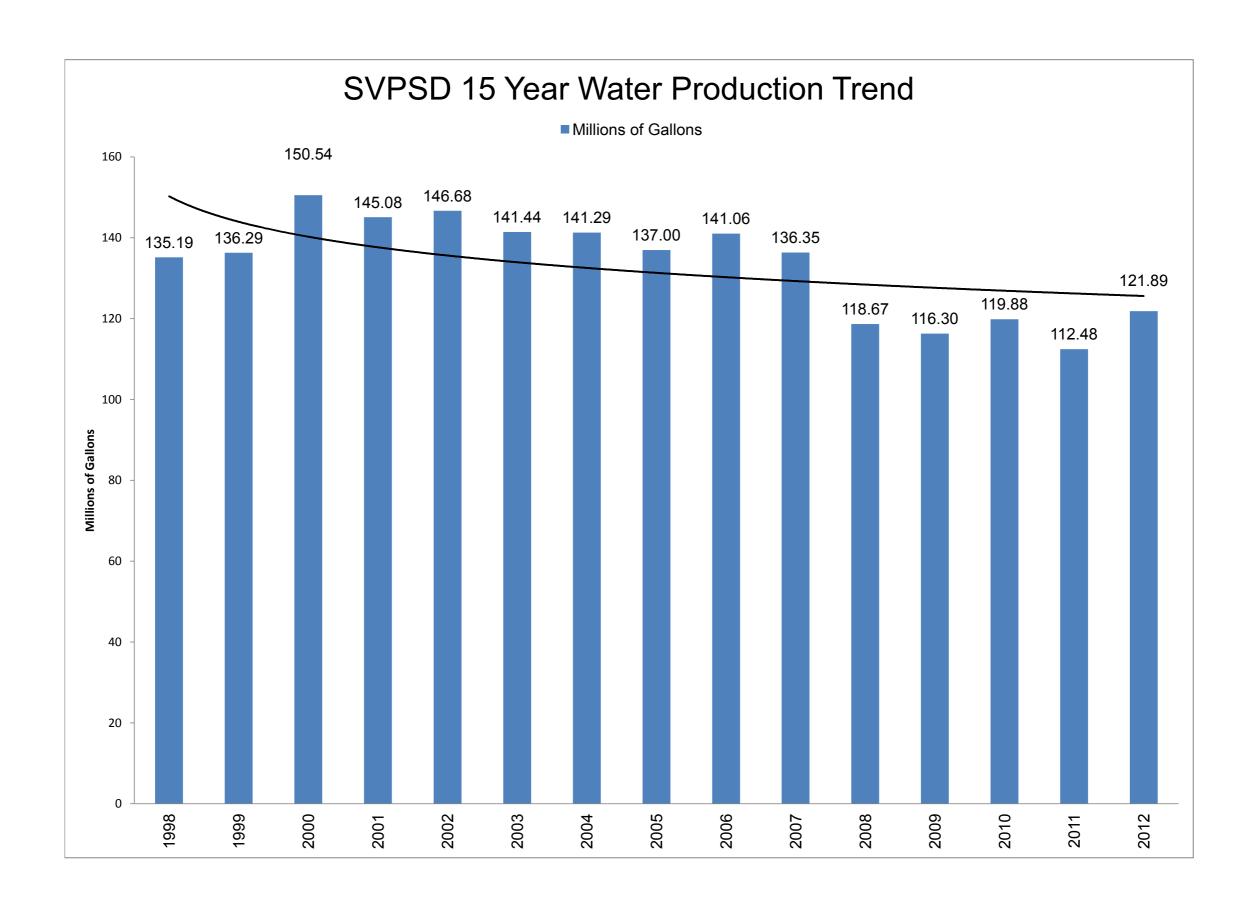
			Report Date:	Febuary 5, 2013	Performed By:	Brandon Burks
	Year: _	2012	_	_	•	_
		Begin Audit Period:				
		End Audit Period:	12/31/12 12:00 PM			
		-t-1 M-t 1 O				105 704 407
	ı	otal Metered Consun	nption for audit period	specified (including i	nydrant meters):	105,724,487
			Additional Consump	ntion - Unmetered		
		F	Fire Department Use:	90,895		
			Hydrant Flushing:	<u>1,107,509</u>		
			Blow-Off Flushing:	<u>25,500</u>		
			Sewer Cleaning:	<u>45,200</u>		
			Street Cleaning:	30,900		
			Well Flushing:			
			Tank Overflows:	<u>210,400</u>		
		Unread Met	er Estimated Reads:	143,433		
			Other:	221,000		
		Total Unmetered	Consumption (for aud		1,874,837	
			Estimated Unknown	Loss Unmetered		
			Known Theft:	Loss - Offinetered		
		Known	Illegal Connections:			
	Total		have been repaired:	185,000		
	Total	LStilliated leaks triat	nave been repaired.	105,000	185,000	
				.1	100,000	
			Total	Production for audit p	period specified:	122,123,859
		Total <u>M</u>	<u>letered/Unmetered</u> Co	nsumption for audit p	period specified:	107,599,324
		Total W	ater Loss (Productio	on - Consumption):	14,524,535	
			•	Loss Percentage:	11.9%	***
				•		
			are different than the	•		
			er reading schedule da	ates. Metered water u	usage was up 10.	5 million
gallons.	Water	loss percentage was	down .4 percent.			
						_

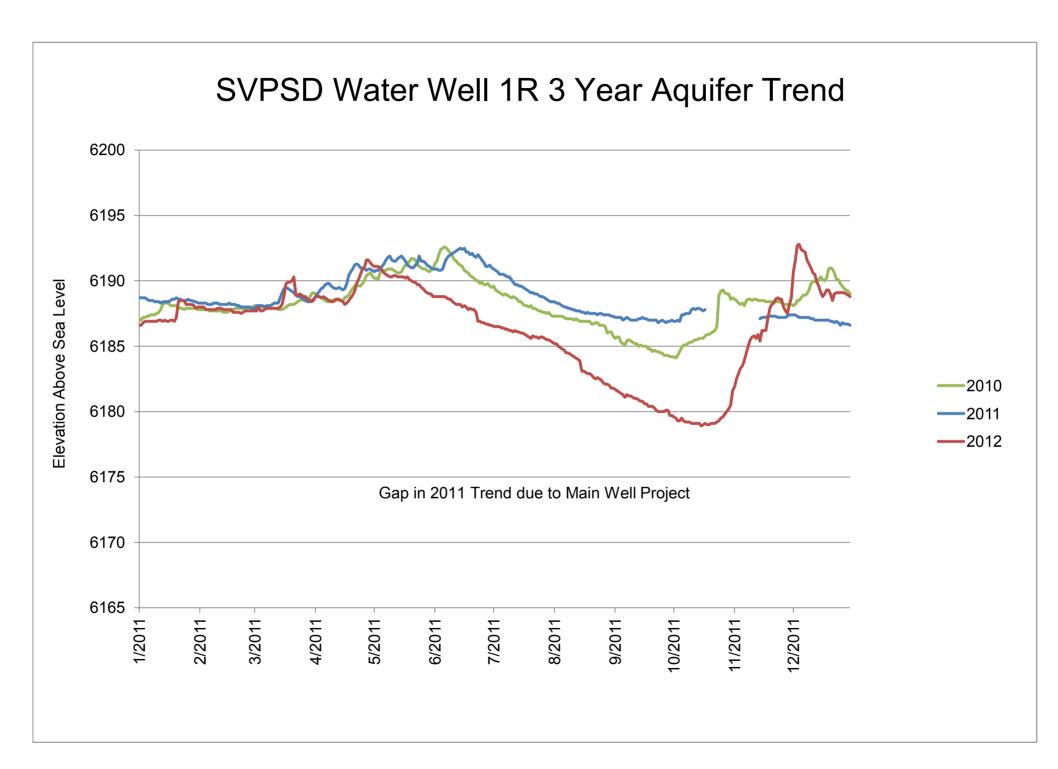
 $<sup>^{\</sup>star}$  Instructions - Only fill in the blue cells  $^{\star}$ 

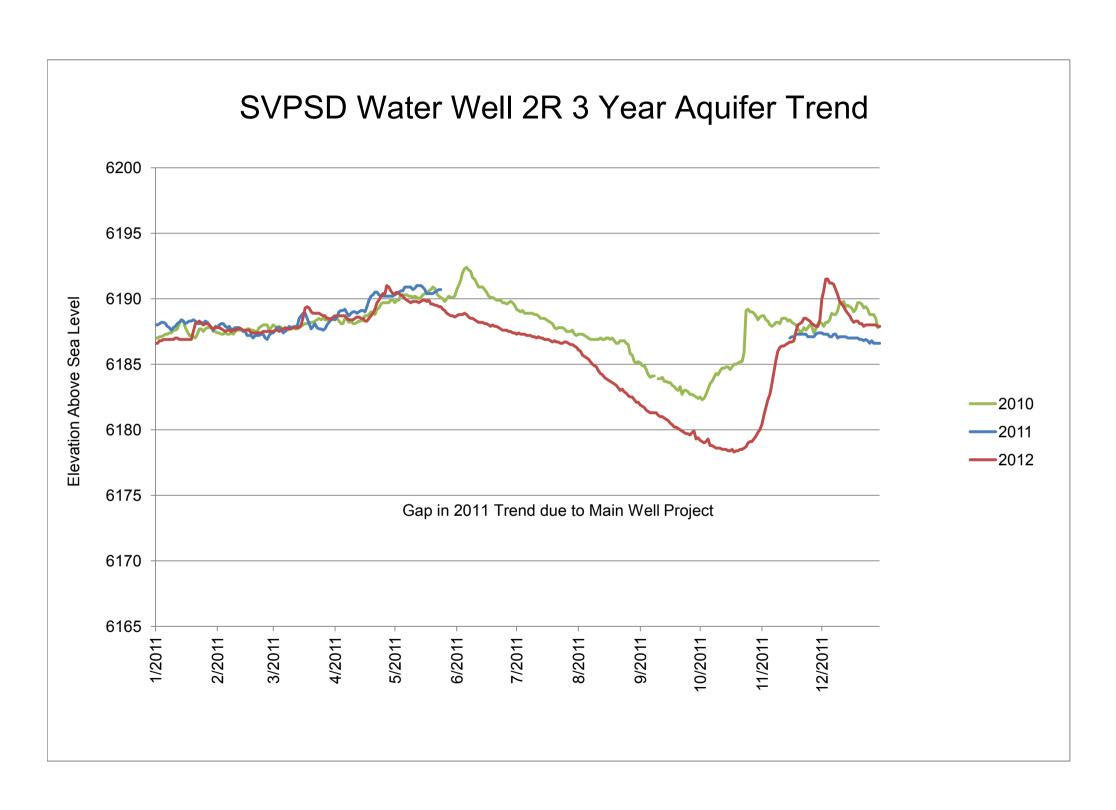
<sup>\*</sup> Note - All Production & Consumption Totals In U.S. Gallons \*

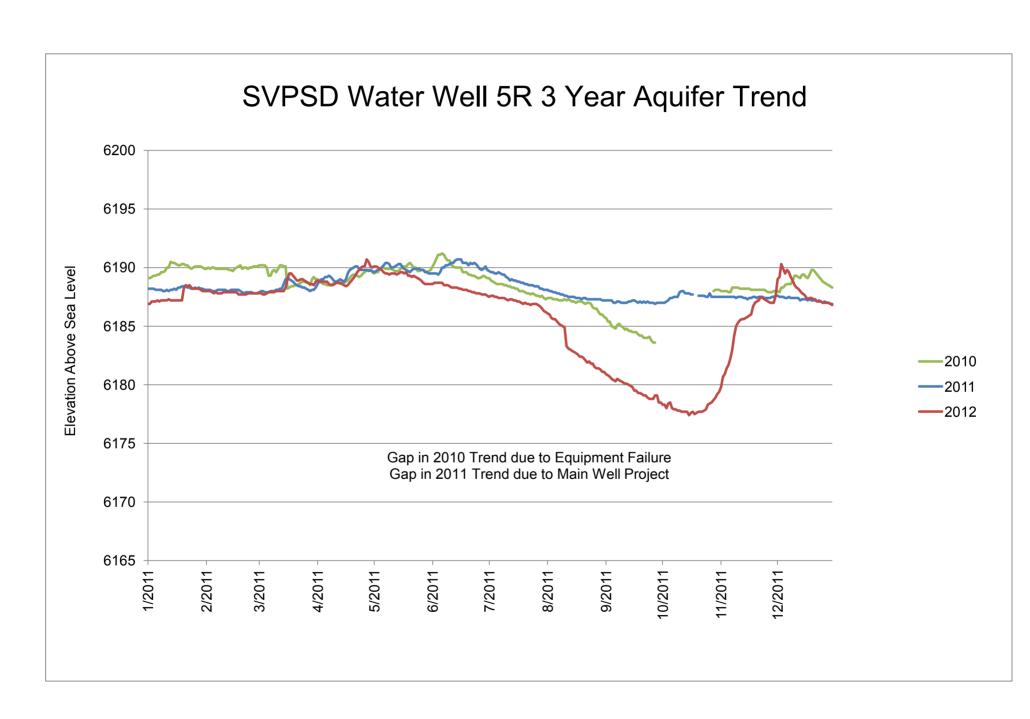
<sup>\*\*\*</sup> Note - Total Water Loss Percentage inclued theft, Illegal Connections or Leaks that have been repaired



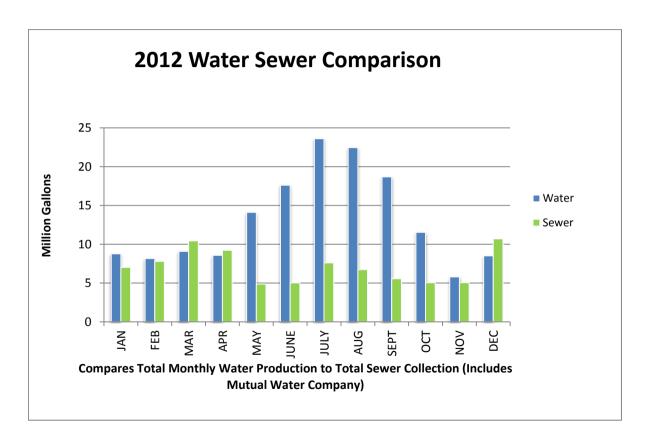








Pump Run Hours									
	Well #1R	Well #2	Well #3	Well #5R	E Boost	Zone-3 #1	Zone-3 #2		
Year Installed	2005	1991	2008	1999	1992	1990	1990		
1990						30	30		
1991		1680				98	66		
1992		2863				112	84		
1993		3528			121	120	99		
1994		3249			489	136	146		
1995		2221			1273	223	160		
1996		1919			208	363	145		
1997		1950	100		405	538	338		
1998		2107	1418		376	438	352		
1999		2936	0	106	1649	612	264		
2000		2276	7	2097	1504	527	640		
2001		1969	0	2019	698	631	573		
2002		2007	325	2198	1545	493	514		
2003		1613	1719	2007	1440	509	503		
2004		1796	1820	1866	1646	541	550		
2005	209	2100	2101	2174	1169	486	473		
2006	1868	1877	1877	1681	1853	455	468		
2007	1796	1803	1797	1696	467	1677	438		
2008	1552	1545	529	1574	1255	477	460		
2009	1546	1539	1548	1568	1249	477	460		
2010	1633	1666	1638	1432	1363	381	362		
2011	1866	687	620	1983	1169	353	344		
2012	1563	1561	1452	1681	1492	510	482		
Total Hours	12033	44892	16951	24082	21371	10187	7951		



	Water and Sewer Production 2012									
	WATER	WATER	WATER	SEWER						
	SVPSD	MUTUAL	TOTAL	TOTAL						
JAN	6.85	1.91	8.76	7.02						
FEB	6.87	1.29	8.16	7.79						
MAR	7.53	1.55	9.08	10.43						
APR	6.92	1.65	8.57	9.22						
MAY	10.14	3.97	14.11	4.86						
JUNE	13.55	4.06	17.61	5.02						
JULY	17.15	6.46	23.61	7.60						
AUG	16.28	6.18	22.46	6.73						
SEPT	13.72	4.96	18.68	5.56						
OCT	8.59	2.95	11.54	5.04						
NOV	5.79	0.00	5.79	5.04						
DEC	8.50	0.00	8.50	10.69						
	121.89	34.98	156.87	85.00	Million Gallons					

#### **SEWER SYSTEM INVENTORY – 2012**

- 1. 428 Sanitary Manhole per Hansen
- 2. 2 Manhole with Meter Flume (Not in Service)
- 3. 2 Flow Recording Stations (Not in Service)
- 4. 2 Siphons (6"-10")
- 5. 3 Sewer Flow Meter
  - T-45A District owned
  - Mountain Run Ski Corp owned
  - HWY 89 T-TSA owned
- 6. 172 Feet 16" Sewer Main
- 7. 11,791 Feet 15" Sewer Main
- 8. 2,689 Feet 12" Sewer Main
- 9. 9,245 Feet 10" Sewer Main
- 10. 17,957 Feet 8" Sewer Main
- 11. 51,364 Feet 6" Sewer Main
- 12. 6,687 Feet 4" Sewer Main
- 13. 43,200 Feet 4" Sewer Lateral (Estimated)
- 14. 1038 Sewer Connections, per Billing
- 15. 2 Remote Terminal Units (RTU)

```
Total Sewer Main = 99,907 Feet = 18.92 Miles per Hansen
Total Sewer Laterals = 43,200 Feet = 8.18 Miles (Estimated)
```

Combined Totals = 143,107 Feet = 27.10 Miles

Footage revised according to Hansen database except where estimated.





REPORTING PERIOD
1/1/2012 12:00 AM
1/1/2013 12:00 AM

## WELLS - MONTHLY PRODUCTION TOTALS (Mgal)

Monthly Report Periods		Well 1R	Well 2R	Well 3	Well 5R	Horizontal Well	Monthly Subtotal
1/1/2012 12:00 AM	2/1/2012 12:00 AM	2.107	1.945	0.502	2.387	0.152	7.094
2/1/2012 12:00 AM	3/1/2012 12:00 AM	2.075	1.940	0.490	2.451	0.037	6.993
3/1/2012 12:00 AM	4/1/2012 12:00 AM	2.240	2.014	0.521	2.662	0.042	7.479
4/1/2012 12:00 AM	5/1/2012 12:00 AM	2.197	1.882	0.483	2.135	0.157	6.853
5/1/2012 12:00 AM	6/1/2012 12:00 AM	3.094	2.635	0.680	2.776	0.878	10.064
6/1/2012 12:00 AM	7/1/2012 12:00 AM	4.211	3.618	0.932	3.807	0.935	13.502
7/1/2012 12:00 AM	8/1/2012 12:00 AM	5.136	4.433	1.143	5.311	1.063	17.086
8/1/2012 12:00 AM	9/1/2012 12:00 AM	5.461	4.420	1.211	5.013	0.361	16.465
9/1/2012 12:00 AM	10/1/2012 12:00 AM	4.844	3.075	1.067	4.302	0.277	13.564
10/1/2012 12:00 AM	11/1/2012 12:00 AM	3.235	1.884	0.726	2.933	0.051	8.828
11/1/2012 12:00 AM	12/1/2012 12:00 AM	1.702	1.325	0.391	2.209	0.041	5.667
12/1/2012 12:00 AM	1/1/2013 12:00 AM	2.787	2.578	0.009	2.663	0.587	8.624
Anı	nual Site Totals (Mgal):	39.087	31.750	8.157	38.648	4.578	

Annual Total (Mgal): 122.219

#### **BOOSTERS - MONTHLY FLOW TOTALS (Mgal)**

Monthly Report	Poriods	East Booster	Zone 3	Monthly
wontiny Report	renous	East booster	Booster	Subtotal
1/1/2012 12:00 AM	2/1/2012 12:00 AM	1.048	0.124	1.172
2/1/2012 12:00 AM	3/1/2012 12:00 AM	1.143	0.114	1.257
3/1/2012 12:00 AM	4/1/2012 12:00 AM	1.228	0.141	1.368
4/1/2012 12:00 AM	5/1/2012 12:00 AM	1.205	0.406	1.610
5/1/2012 12:00 AM	6/1/2012 12:00 AM	1.437	0.883	2.320
6/1/2012 12:00 AM	7/1/2012 12:00 AM	1.669	1.208	2.876
7/1/2012 12:00 AM	8/1/2012 12:00 AM	2.226	1.391	3.617
8/1/2012 12:00 AM	9/1/2012 12:00 AM	2.277	1.450	3.727
9/1/2012 12:00 AM	10/1/2012 12:00 AM	1.748	1.054	2.803
10/1/2012 12:00 AM	11/1/2012 12:00 AM	1.844	0.690	2.534
11/1/2012 12:00 AM	12/1/2012 12:00 AM	0.899	0.101	1.001
12/1/2012 12:00 AM	1/1/2013 12:00 AM	1.150	0.187	1.337
Δnn	ual Site Totals (Mgal):	17 874	7 750	

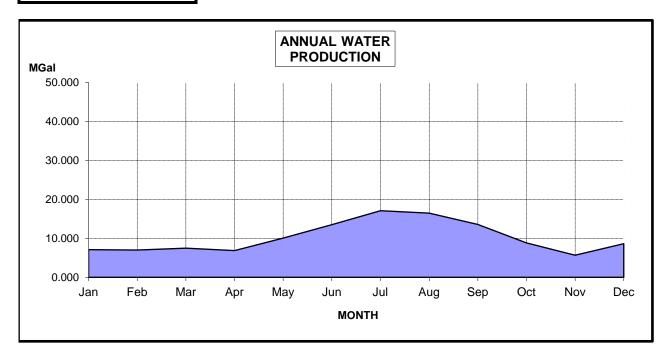
Annual Total (Mgal): 25.623

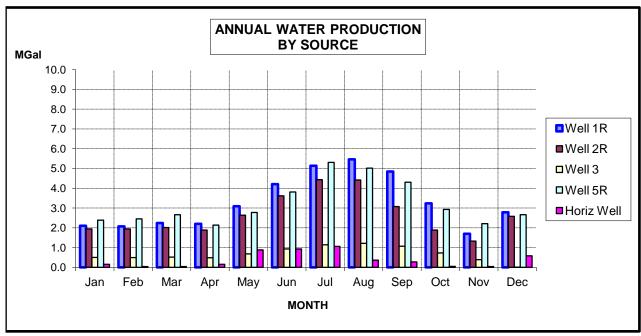


**REPORTING PERIOD** 

1/1/2012 12:00 AM

1/1/2013 12:00 AM







REPORTING PERIOD
1/1/2012 12:00 AM
1/1/2013 12:00 AM

## WELLS - MAXIMUM STATIC MONTHYLY WATER ELEVATIONS (FT)

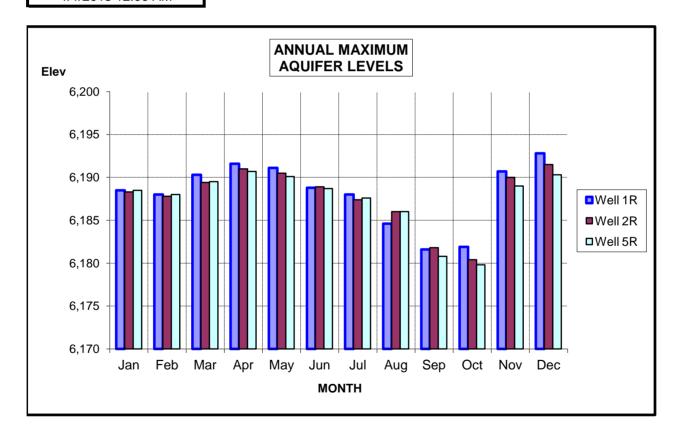
Monthly Repor	Well 1R	Well 2	Well 3	Well 5	
1/1/2012 12:00 AM	2/1/2012 12:00 AM	6,188.5	6,188.3	6,136.8	6,188.5
2/1/2012 12:00 AM	3/1/2012 12:00 AM	6,188.0	6,187.8	6,136.8	6,188.0
3/1/2012 12:00 AM	4/1/2012 12:00 AM	6,190.3	6,189.4	6,136.8	6,189.5
4/1/2012 12:00 AM	5/1/2012 12:00 AM	6,191.6	6,191.0	6,136.8	6,190.7
5/1/2012 12:00 AM	6/1/2012 12:00 AM	6,191.1	6,190.5	6,136.8	6,190.1
6/1/2012 12:00 AM	7/1/2012 12:00 AM	6,188.8	6,188.9	6,136.8	6,188.7
7/1/2012 12:00 AM	8/1/2012 12:00 AM	6,188.0	6,187.4	6,136.8	6,187.6
8/1/2012 12:00 AM	9/1/2012 12:00 AM	6,184.6	6,186.0	6,136.8	6,186.0
9/1/2012 12:00 AM	10/1/2012 12:00 AM	6,181.6	6,181.8	6,136.8	6,180.8
10/1/2012 12:00 AM	11/1/2012 12:00 AM	6,181.9	6,180.4	6,136.8	6,179.8
11/1/2012 12:00 AM	12/1/2012 12:00 AM	6,190.7	6,190.0	6,136.8	6,189.0
12/1/2012 12:00 AM	1/1/2013 12:00 AM	6,192.8	6,191.5	6,136.8	6,190.3
	Annual Maximum:	6,192.8	6,191.5	6,136.8	6,190.7



#### REPORTING PERIOD

1/1/2012 12:00 AM

1/1/2013 12:00 AM





REPORTING PERIOD					
1/1/2012 12:00 AM					
1/1/2013 12:00 AM					

## **TANKS - AVERAGE TANK LEVEL (FT)**

	` '			
Monthly Repor	t Periods	West Tank	East Tank	Zone 3 Tank
1/1/2012 12:00 AM	2/1/2012 12:00 AM	36.2	27.1	12.8
2/1/2012 12:00 AM	3/1/2012 12:00 AM	36.2	27.1	12.8
3/1/2012 12:00 AM	4/1/2012 12:00 AM	36.0	27.0	12.7
4/1/2012 12:00 AM	5/1/2012 12:00 AM	36.2	27.0	12.5
5/1/2012 12:00 AM	6/1/2012 12:00 AM	36.1	27.0	11.7
6/1/2012 12:00 AM	7/1/2012 12:00 AM	36.0	27.0	12.7
7/1/2012 12:00 AM	8/1/2012 12:00 AM	36.0	27.1	13.2
8/1/2012 12:00 AM	9/1/2012 12:00 AM	36.0	27.1	12.8
9/1/2012 12:00 AM	10/1/2012 12:00 AM	35.9	26.8	12.7
10/1/2012 12:00 AM	11/1/2012 12:00 AM	36.1	26.3	12.9
11/1/2012 12:00 AM	12/1/2012 12:00 AM	36.2	27.1	12.7
12/1/2012 12:00 AM	1/1/2013 12:00 AM	36.2	27.1	12.7

#### TANKS - AVERAGE STORAGE (KGAL)

	<u> </u>			
Monthly Repor	Monthly Report Periods			Zone 3 Tank
1/1/2012 12:00 AM	2/1/2012 12:00 AM	1,041	464	109
2/1/2012 12:00 AM	3/1/2012 12:00 AM	1,041	464	108
3/1/2012 12:00 AM	4/1/2012 12:00 AM	1,038	463	108
4/1/2012 12:00 AM	5/1/2012 12:00 AM	1,041	463	106
5/1/2012 12:00 AM	6/1/2012 12:00 AM	1,039	463	99
6/1/2012 12:00 AM	7/1/2012 12:00 AM	1,037	463	108
7/1/2012 12:00 AM	8/1/2012 12:00 AM	1,036	465	112
8/1/2012 12:00 AM	9/1/2012 12:00 AM	1,036	464	109
9/1/2012 12:00 AM	10/1/2012 12:00 AM	1,033	459	108
10/1/2012 12:00 AM	11/1/2012 12:00 AM	1,040	450	109
11/1/2012 12:00 AM	12/1/2012 12:00 AM	1,043	464	107
12/1/2012 12:00 AM	1/1/2013 12:00 AM	1,041	464	108



## REPORTING PERIOD

1/1/2012 12:00 AM 1/1/2013 12:00 AM

#### **PUMPS - MONTHLY STARTS**

Monthly Report	Pariods	Well 1R	Well 2	Well 3	Well 5	East	Zone 3	Zone 3	Horizontal
Wollding Report	renous	WEILIK	Well 2	weirs	weiro	Booster	Booster 1	Booster 2	Well
1/1/2012 12:00 AM	2/1/2012 12:00 AM	56	51	51	50	37	3	3	47
2/1/2012 12:00 AM	3/1/2012 12:00 AM	62	59	56	51	38	2	3	36
3/1/2012 12:00 AM	4/1/2012 12:00 AM	68	62	64	64	40	4	3	40
4/1/2012 12:00 AM	5/1/2012 12:00 AM	50	48	47	57	40	2	2	40
5/1/2012 12:00 AM	6/1/2012 12:00 AM	65	73	72	73	53	23	22	52
6/1/2012 12:00 AM	7/1/2012 12:00 AM	77	79	79	78	62	20	21	60
7/1/2012 12:00 AM	8/1/2012 12:00 AM	100	98	95	87	64	15	16	64
8/1/2012 12:00 AM	9/1/2012 12:00 AM	102	104	100	93	60	18	20	61
9/1/2012 12:00 AM	10/1/2012 12:00 AM	84	84	83	79	47	18	18	47
10/1/2012 12:00 AM	11/1/2012 12:00 AM	60	59	59	56	43	17	22	43
11/1/2012 12:00 AM	12/1/2012 12:00 AM	41	41	41	41	33	3	2	32
12/1/2012 12:00 AM	1/1/2013 12:00 AM	57	57	1	55	43	4	4	43
-	ANNUAL TOTALS:	822	815	748	784	560	129	136	565

#### **PUMPS - MONTHLY RUNTIMES (HRS)**

Monthly Roport	Monthly Report Periods		Well 1R Well 2	Well 3	Well 5	East	Zone 3	Zone 3	Horizontal
Monthly Report	relious	Well IK	Well Z	Well 3	weirs	Booster	Booster 1	Booster 2	Well
1/1/2012 12:00 AM	2/1/2012 12:00 AM	86	85	86	104	88	10	9	98
2/1/2012 12:00 AM	3/1/2012 12:00 AM	90	89	87	106	96	6	10	92
3/1/2012 12:00 AM	4/1/2012 12:00 AM	92	92	92	115	103	10	10	103
4/1/2012 12:00 AM	5/1/2012 12:00 AM	87	87	86	93	101	9	44	101
5/1/2012 12:00 AM	6/1/2012 12:00 AM	121	120	121	121	120	62	50	117
6/1/2012 12:00 AM	7/1/2012 12:00 AM	165	165	165	165	140	98	58	140
7/1/2012 12:00 AM	8/1/2012 12:00 AM	203	203	202	230	187	100	76	186
8/1/2012 12:00 AM	9/1/2012 12:00 AM	217	216	217	219	190	85	97	191
9/1/2012 12:00 AM	10/1/2012 12:00 AM	192	193	192	191	147	69	65	176
10/1/2012 12:00 AM	11/1/2012 12:00 AM	130	132	132	131	155	45	45	254
11/1/2012 12:00 AM	12/1/2012 12:00 AM	71	70	70	96	75	8	5	75
12/1/2012 12:00 AM	1/1/2013 12:00 AM	116	117	2	117	96	11	13	97
	ANNUAL TOTALS:	1,570	1,569	1,452	1,688	1,498	513	482	1,630



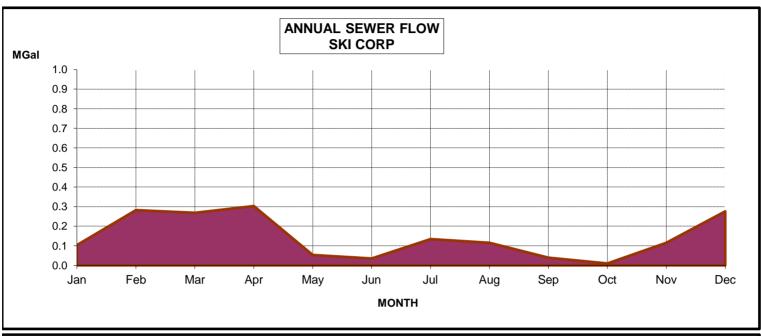
REPORTING PERIOD
1/1/2012 12:00 AM
1/1/2013 12:00 AM

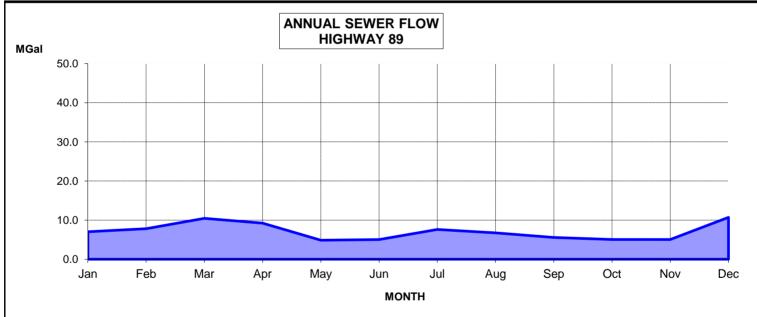
## FLOWMETERS - MONTHLY TOTALS (Mgal)

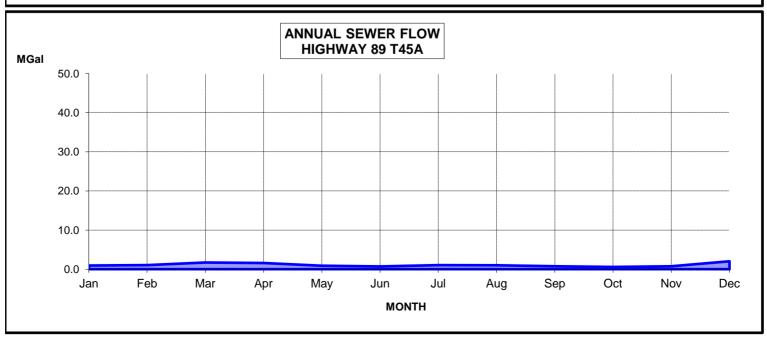
Monthly Repor	t Periods	Ski Corp	Highway 89	Highway 89 T45A
1/1/2012 12:00 AM	2/1/2012 12:00 AM	0.103	7.018	0.931
2/1/2012 12:00 AM	3/1/2012 12:00 AM	0.282	7.798	1.037
3/1/2012 12:00 AM	4/1/2012 12:00 AM	0.268	10.438	1.700
4/1/2012 12:00 AM	5/1/2012 12:00 AM	0.303	9.218	1.571
5/1/2012 12:00 AM	6/1/2012 12:00 AM	0.053	4.857	0.876
6/1/2012 12:00 AM	7/1/2012 12:00 AM	0.035	5.024	0.697
7/1/2012 12:00 AM	8/1/2012 12:00 AM	0.134	7.600	1.030
8/1/2012 12:00 AM	9/1/2012 12:00 AM	0.115	6.731	0.992
9/1/2012 12:00 AM	10/1/2012 12:00 AM	0.039	5.560	0.745
10/1/2012 12:00 AM	11/1/2012 12:00 AM	0.009	5.042	0.567
11/1/2012 12:00 AM	12/1/2012 12:00 AM	0.115	5.036	0.739
12/1/2012 12:00 AM	1/1/2013 12:00 AM	0.275	10.693	2.010
Anr	nual Site Totals (Mgal):	1.730	85.015	12.894



1/1/2012 12:00 AM 1/1/2013 12:00 AM









1/1/2012 12:00 AM 1/1/2013 12:00 AM

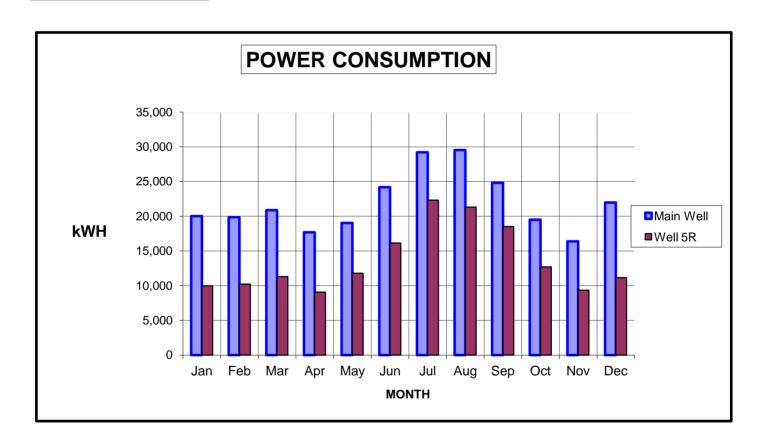
## POWER CONSUMPTION (kWH)

Monthly Repor	Main Well	Well 5R	
1/1/2012 12:00 AM	2/1/2012 12:00 AM	20,017	9,977
2/1/2012 12:00 AM	3/1/2012 12:00 AM	19,859	10,218
3/1/2012 12:00 AM	4/1/2012 12:00 AM	20,875	11,300
4/1/2012 12:00 AM	5/1/2012 12:00 AM	17,687	9,069
5/1/2012 12:00 AM	6/1/2012 12:00 AM	19,032	11,789
6/1/2012 12:00 AM	7/1/2012 12:00 AM	24,176	16,125
7/1/2012 12:00 AM	8/1/2012 12:00 AM	29,219	22,328
8/1/2012 12:00 AM	9/1/2012 12:00 AM	29,530	21,324
9/1/2012 12:00 AM	10/1/2012 12:00 AM	24,830	18,507
10/1/2012 12:00 AM	11/1/2012 12:00 AM	19,491	12,702
11/1/2012 12:00 AM	12/1/2012 12:00 AM	16,377	9,341
12/1/2012 12:00 AM	1/1/2013 12:00 AM	21,986	11,156
	263,079	163,835	



REPORTING PERIOD

1/1/2012 12:00 AM 1/1/2013 12:00 AM



## **2013 Annual Report on District Fleet**

It is management's goal at the Squaw Valley Public Service District to have a robust emergency ready fleet capable of supporting a high level of maintenance and repair of the water and sewer infrastructure in Squaw Valley. Annual review of the fleet is integral to supporting this goal and provides a tool for making budgetary decisions for both the annual budget and the 10 year CIP.

Due to recessionary budget cuts the past four to five years, the overall age of the District fleet is increasing and is now 10.5 years. The attached spreadsheet summarizes District vehicle and equipment by year, model, mileage, age, replacement schedule, and remaining service life. Additionally there are maintenance and cost projections for the coming budget year.

A review of manpower and vehicle maintenance expenses over the past nine years shows a definite upward trend as shown in the attached graphic. There are several factors to consider in analyzing this trend including:

- **District Expansion:** Increased demand both in regulatory requirements and services has resulted in added employees and additional vehicles to maintain.
- Maintenance Management: Increased awareness in maintenance requirements as a result of a more robust use of the Hansen Maintenance Management software has resulted in increased work orders being processed.
- **Inflation:** There is an unavoidable increase in cost due to inflation.
- Extended Capital Outlay: There is a correlation in the capital dollars saved in delaying replacement of infrastructure being traded for increased maintenance cost.

Although difficult to quantify there are also costs associated with increased down time in managing an increase in maintenance, breakdown and repairs and there is an increase in risk with employees utilizing older vehicles and equipment. The recessionary decision to delay vehicle replacement from 10 years to 15 years was borne from necessity; however as the economy recovers and funding becomes less of an issue perhaps some adjustments are in order. Generally fleet managers replace infrastructure at a point where resale is optimum and maintenance costs are on the verge of increasing. Review of fleet replacement strategies shows that in governmental fleet's plans a ten year/ 100,000 mile plan the District was previously utilizing is quite common. The key to an effective plan is to ensure vehicles are optimally utilized and that problematic vehicles are singled out and surveyed or reassigned to other uses before costs escalate.

As management looks forward to the next few years of fleet management there are vehicles and equipment that should be analyzed and considered for replacement as follows:

**1997 Ford Explorer:** This vehicle is 16 years old and exceeds 105,000 miles. The District has not had any major problem with the vehicle, however it is going in for a brake job this month and it is getting fairly worn out. The Utility Department used to have this vehicle available for out of town training travel a situation that now relies on heavier service vehicles that are not well suited for the job. This vehicle was recommended for replacement in the past and should be seriously considered for replacement in the upcoming budget cycle.

**2003 Ford F250 (TV Truck):** This vehicle is 10 years old with only 25,000 miles; however this vehicle was damaged in a collision in 2008 and may have suffered additional front end damage since then. The front end was repaired in 2008 with the replacement of tie rods and steering arm. The front end was repaired again in 2012 with replacement of the ball joints. The vehicle steering is still problematic and it is about to have its third set of tires installed. The vehicle could be restricted to Squaw Valley, however I am recommending replacement of the vehicle possibly with a king cab style truck that can be used for training travel.

**1994 JCB Backhoe:** The backhoe is 19 years old with 2,710 hours. Although the equipment was envisioned to last more than 20 years, I am projecting some potentially serious problems if replacement is delayed. There is a leak in the valve body that was cost estimated by both JCB and John Deere to be about \$6,000 to repair. There have been failures of the front spindles which are likely to reoccur and there is a problem developing with the rear drive axel; which is loose and making noise. The JCB is a lightweight and low power alternative that cost far less than comparable equipment when purchased. The Utility Department would benefit from a heavier and slightly more powerful replacement such as a John Deere 410 or CAT 416. I am recommending replacement of this vehicle for the 2014 budget cycle.

**1998 Ford Ranger:** This vehicle is 15 years old with 83,000 miles. As a service vehicle that is used in the field it may have an equivalent of an additional 20,000 plus miles in engine run time staying warmed during winter use. The drive train is making noise and the engine is losing power. The vehicle is due for replacement this year and it should not be further extended without restricting the vehicle to work in the valley. This vehicle is used for on call duty.

**1999 Ford F250 Utility Truck:** This vehicle is 14 years old with 40,000 miles. This vehicle is in good condition with no known problems. I am recommending the service be extended and replacement scheduled in 2015.

**Replacement Timeline:** Attached is a 10 year timeline for vehicle and equipment replacement with estimated costs.

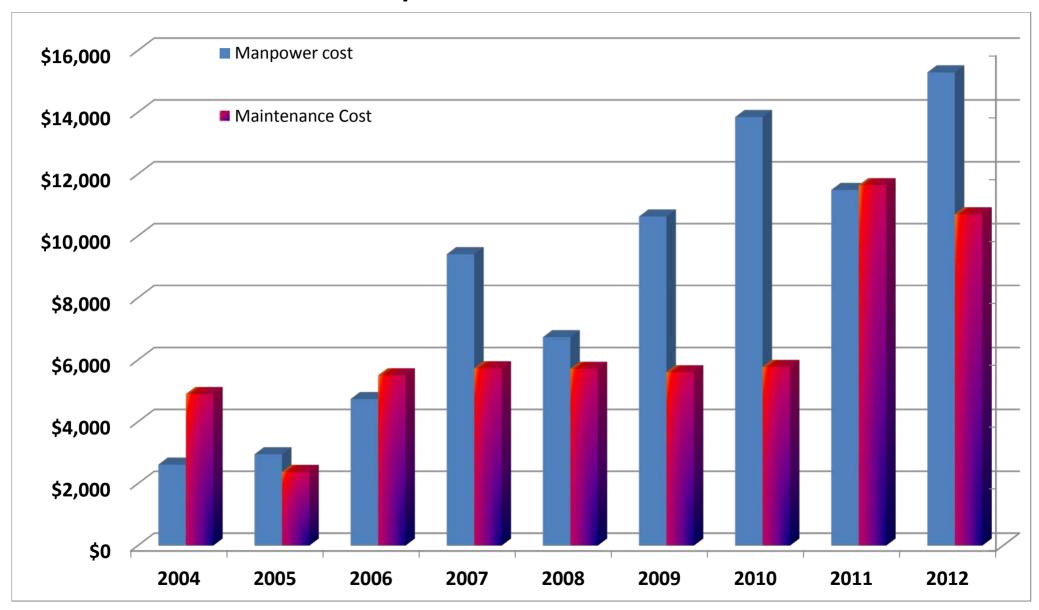
**Air Board Regulations:** The attached memorandum summarizes Air Board Regulations through the year 2022.

**Fuel Consumption:** Attached is a graph of the Utility Department fuel consumption over the past 10 years. Fuel consumption varies with work load and winter conditions. The spike in fuel consumption this past year was analyzed and it was found that the combined mileage of the Explorer and the Ranger had increase over 15,000 miles. Fuel consumption averaging 15 miles/gallon equates to 1,000 gallons of gas. The ranger gets about 19 MPG but the explorer only 16 MPG. Therefore, replacing the Explorer with a newer vehicle that gets 22 MPG would result in a \$600/ year savings.

# Annual Report on District Fleet

	2013								
Vehicle/Equipment	Mileage	Age	Replacement	Service	Annual	Maintenance	2012	Maintenance	2013
	Hours		Schedule	Life	Use	Performed	2013	Due	2014
2008 Ford 1 Ton 4x4 Flat	18,247	5	15	10	3,647	Annual Service	\$200	Annual Service	\$200
						New Windshield Wipers	\$30		
1999 Ford Utility 4x4	39,867	14	15	1	4,029	Annual Service	\$200	Annual Service	\$200
						Changed coolant to sierra	\$50		
2003 Ford F250 TV Truck	24,321	10	15	5	4,306	Annual Service	\$200	Annual Service	\$200
						W/W, ball bearings replaced	\$1,006	New Tires	\$800
1997 Ford Explorer	103,168	16	15	-1	10,232	Annual Service	\$200	Annual Service,30K	\$400
						Tires replaced	\$635	rotar and brake replacement	\$600
1998 Ford Ranger 4x4	82,995	15	15	0	15,701	2x Annual Service	\$300	2x Annual Service	\$300
						New Windshield Wipers	\$50		
2008 F-750 Dump Truck	4,505	5	30	25	845	Annual Service	\$200	Annual Service	\$200
1998 JD 444H Loader	2,886	15	30	15	68	Annual Service	\$200	Annual Service	\$200
						replaced air filters and blck heater	\$100		
1994 JCB Backhoe	2,710	19	30	11	60	AF, Annual Service	\$200	Annual Service	\$200
						HF stop leak, mechanic for inspec.	\$1,400		
1998 JD Air Compressor	321	15	20	5	21	Annual Service	\$100	Annual Service	\$100
2007 New Holland	310	6	30	24	52	Annual Service	\$200	Annual Service	\$200
Westa Sno Blower			20	14		replaced windshield wiper motor	\$100		
2009 Vac-Con Hydro-Vac	5,003	4	30	24	549	Annual Service	\$200	Annual Service	\$200
Power Take Off (PTO)	118	4	30	24	49	grease, o-rings for hydrolic	\$120	snow chains	\$500
2009 Duetz Rear Engine	242	4	30	24	87	Annual Service	\$100	Annual Service	\$100
						Replaced Fuel filters	\$50		
6" Trash Pump (2000)	25.5	13	30	17	2	Annual Service	\$100	Annual Service	\$100
2010 Prowler Easement	22.8	3	20	13	13	DND	\$0	Annual Service	\$100
Well House Generator	190.4	20	40	20	7	Annual Service	\$100	Annual Service	\$100
(1993)									
1810 Generator (1991)	759.6	22	40	18	8	Annual Service	\$100	Annual Service	\$100
305 Generator (2004)	131.2	9	40	31	9	Annual Service	\$100	Annual Service	\$100
, ,									
Miscellaneous Shop Supp	lies					Rags,Cleaning supp. Ect.	\$500	shop cart,grease hlder,rags ect	\$500
								2 spot lights	\$300
Total	Fleet Ave.	10.5					\$6,741	· •	\$ 5,700

# **Vehical Manpower and Maintenance Costs**



# Vehicle and Equipment Replacement Timeline Ten Year CIP

Vehicle	Year	Cost
1997 Ford Explorer 2003 F-250 Service Truck	2013 2013	\$28,000 \$30,000
1994 JCB Backhoe	2014	\$75,000
1998 Ford Ranger	2015	\$25,000
1999 F-250 Utility	2016	\$30,000
Add Utility Truck	2017	\$32,000
Vac-Con Rear Engine Retrofit	2018	\$10,000
1998 JD 444H Loader	2019	\$100,000
1998 JD Air Compressor	2020	\$18,000
1810 Generator (1991)	2021	\$60,000
Well House Generator (1993)	2023	\$80,000

**Total \$488,000** 

# Air Board Regulations Summary of Requirements November 2012

#### **Stationary Engines:**

Stationary engines include our generators which are all permitted as emergency use only and are exempt from the particulate requirements so long as the status remains unchanged and the inspections are passed. The following is an inventory of the Districts Stationary engines:

Year/Engine	Model No.	Serial No.	Engine Family	G/BHP
2004 John Deere, 347 HP	6081AF001	RG6081A165339	KXRG1685F	Exempt
1992 Detroit Diesel, 6-71T	10637305	06A0468761		Exempt
1991 Ford 460CID, Propane	LSG-8751-6005-A	06192A-24-RG		Exempt

Placer County requires annual reporting of the operating hours for all generators for maintenance and emergency operation. This is usually accomplished in January.

#### **Mobile Engines:**

A review of mobile engine regulations puts the District fleet in compliance through 2017. The District must meet a fleet average for diesel emissions of 0.30 G/BHP starting in 2013. In 2017 a lower standard of 0.18 G/BHP goes into effect and in 2020 the level is 0.04 G/BHP. There is an Excel spreadsheet in the vehicle maintenance file that summarizes the following:

Year/Engine	Model No.	Serial No.	<b>Engine Family</b>	G/BHP
2009 Vac-Con, 131 HP Duetz	TCD2012L042V	10704750	8DZXL04.1080	0.0671
1998 Compressor, 80 HP JD	4045DF	TO4045D756933	WJDXL06.8016	Exempt
2000 6" Pump, 80 HP JD	4045DF1508	PE4045D114314	XJDXL06.8016	Exempt

The air compressor is registered as low hour exempt and the 6" pump is registered as emergency use only exempt. The Vac-Con rear engine will need to be outfitted with an emission reduction device in 2019 in order to meet the 0.04 G/BHP by January 1, 2020.

#### On Road Heavy Duty Utility Fleet:

The District has complied with the public utility fleet rule by replacing all vehicles in the fleet prior to the required compliance dates. The District's On Road Heavy Duty Fleet now consists of the following vehicles:

Year/Engine	Model No.	Serial No.	<b>Engine Family</b>	G/BHP
2008 Ford, 6.7 L Caterpillar	C-7	0C7S00927	7CPXH0442HLK	200 HP
2009 INTL. Vac-Con	GDT 300	466HM2U3063686	MAXXFORCE DT	300 HP

Vehicles purchased after 2007 are currently exempt from further compliance requirements.

#### **IN-Use Off-Road Diesel Vehicles:**

The District has registered all off road equipment and is in compliance through 2020; however in 2021 the District must meet a Fleet Target of 5.8 G/BHP, the current fleet average is 8.2 G/BHP. The Air Board has created a fleet reporting tool called DOORS for off road equipment. DOORS is accessible with a user name and password that is located in the front of the Air Board Regulations binder in the Operations Managers office. Below is a summary of vehicles registered:

Year/Engine	Model No.	Serial No.	Engine Family	G/BHP
1994 JCB, 85 HP Perkins	V652361Y	A350440	4081NA001	1.200
1998 JD, 110 HP	T04045TDW50	T04045T45834	VJD6.8R6DBRC	0.600
2007 NH TV-145, 105 HP	TV-145	RVSO55384	4081NA003	0.22

The 1994 JCB backhoe is registered as low use and the New Holland snow blower is registered as dedicated snow removal making them both exempt. The DOORS program has a page to enter low use, reporting for a small fleet begins in 2018. The low use hour exemption was recently extended to 200 hours instead of the previous 100 hour limit. It is possible the Loader can also be exempt for low hour usage when reporting begins; however it will be 20 years old at that time. There are early credits for replacing vehicles prior to January 1, 2018 and alternative options for a small fleet under 500 HP. If the JCB is replaced before 2018 the credit will extend compliance to the remaining vehicles through 2022.

#### **Boiler Permits:**

The District holds permits from Placer County for the boilers at the Fire Station and Administrative Center as follows:

Boiler #1 = Serial No. AC-07-124A = Permit No. SVPF 07-01 Boiler #2 = Serial No. AC-07-124B = Permit No. SVPF-07-02

Annual operating records are required along with annual boiler flame inspection/adjustment.

#### **SUMMARY:**

The backhoe and loader are reaching service life considerations. Reporting of run hours is required in 2018. A requirement must be met in 2021 to meet CARB limits which can be met through early disposition of older machines should either be replaced. In 2019, the Vac-Con must be retro-fit with an emission reduction strategy to meet 2020 CARB limits.

#### Recommendation:

I recommend replacement of the JCB backhoe in 2014 if not sooner. The JCB has been leaking in the hydraulic body for several years and the repair cost is estimated at over \$5,000. We are facing a costly repair of the drive train now. The Reno facility for JCB has closed leaving Sacramento for parts and service. Maintenance efforts and operator ergonomics would benefit from a newer stronger John Deere 310 or 410; both far superior to the JCB.

# Diesel and Unleaded Fuel Usage for Utility Dept

